

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,379-0001
County Lane **ORIGINAL**
150'E
OF CN/2 N/2-SW Sec. 10 Twp. 16s Rge. 30w X

Operator: License # 31251
Name: WABASH ENERGY CORPORATION
Address P.O. Box 595
City/State/Zip Lawrenceville, IL 62439

2310 Feet from S/N (circle one) Line of Section
3810 Feet from E/V (circle one) Line of Section

Purchaser: PETRO SOURCE
Operator Contact Person: E.L. Whitmer

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Phone (618) 945-3365

Lease Name York (OWWO) Well # 1

Contractor: Name: Discovery Drilling

Field Name Wildcat
Producing Formation Cherokee Sand

License: 31548

Elevation: Ground 2708 KB 2716

Website Geologist: E.L. Whitmer

Total Depth 4466 PBDT

Designate Type of Completion
New Well X Re-Entry Workover

Amount of Surface Pipe Set and Cemented at 243' In 1987..

XXX Oil SWD SLOW Temp. Abd.
Gas EHHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? X Yes ___ No ___
If yes, show depth set 2130 Feet

If Workover/Re-Entry: old well info as follows:

If Alternate II completion, cement circulated from
feet depth to ___ w/ ___ ex cmt

Operator: Hummon Corporation

Drilling Fluid Management Plan REENTRY 9/12/00
(Data must be collected from the Reserve Pit)

Well Name: Watt # 1

Chloride content 8000 ppm Fluid volume 160 bbl

Comp. Date 4/30/87 Old Total depth 4450

Dewatering method used Evaporation

Deepening ___ Re-perf. ___ Conv. to Inj/SWD ___
Plug Back ___ PBDT ___
Commingled ___ Docket No. ___
Dual Completion ___ Docket No. ___
Other (SWD or Inj) ___ Docket No. ___

Location of fluid disposal hailed offsite

5/26/99 5/28/99 5/28/99
Date of REENTRY Date Reached TD Completion Date

Operator Name JUL 1999

Lease Name CONFIDENTIAL License No. ___

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7/13/99

K.C.C. OFFICE USE ONLY
F X Letter of Confidentiality Attached
C X Wireline Log Received
C ___ Geologist Report Received

Subscribed and sworn to before me this 13th day of July, 19 99.

Notary Public Tracy Rusher

Distribution
KCC ___ SWD/Rep ___ NGPA ___
KGS ___ Plug ___ Other (Specify) ___

OFFICIAL SEAL
TRACY RUSHER
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES: 02/28/00

RELEASED
MAY 08 2001

FROM CONFIDENTIAL

Operator Name **WABASH ENERGY CORPORATION**

Lease Name **York (OWWO)**

Well # **1**

Sec. **10** Twp. **16S** Rge. **30W**

East
 West

County **Lane**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: **NONE**

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
N	Formation Name	Top	Datum	LN
	Anhydrite Base	2147	566	
	Heebner	3767	-1054	
	Lansing	3805	-1092	
	Muncie Creek	3971	-1258	
	Stark	4062	-1349	
	Base Kansas City	4143	-1430	
	Marmaton	4171	-1458	
	Upper Cherokee	4306	-1593	
	Mississippian	4411	-1699	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production St.	7 7/8	5 1/2	14	4462	EA/2	170	5%Cal Seal 18%Salt-3/4" 1/4#FC/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TO <input type="checkbox"/> Plug Off Zone	2126	Mid Con II	225	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4	4388-4392	4379-4382	Acidize W/1500 Gal Acid

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8 EUE	4402'	None			
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
6-10-99							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	70		0		0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: **4379'-4382'**
4388'-4392'

