

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Ken White
Phone (316) 263-8521

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Don W. Beauchamp
Phone (316) 262-2332

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/22/87 4/29/87 4/30/87
Spud Date Date Reached TD Completion Date

4450'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 243 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name N/A
Invoice #

API NO. 15-..... 101-21,379-0000

County Lane
150' E of C
N/2 N/2 SW/4 Sec 10 Twp 16S Rge 30 East
..... X West

2310 Ft North from Southeast Corner of Section
3810 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

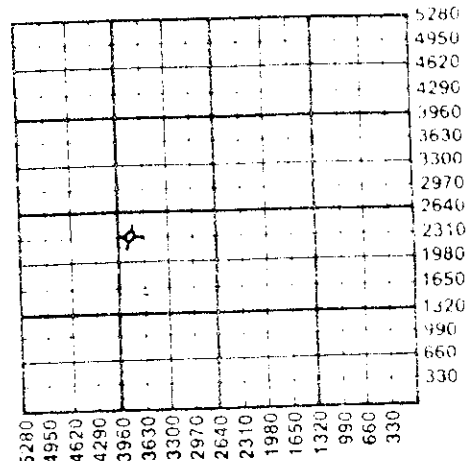
Lease Name WATT Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2708 KB 2713

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) York Brothers, Healy, KS
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Kenneth S. White, Vice President Date 5/7/87

Subscribed and sworn to before me this 7th day of May 1987
Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1990

K.C.C. OFFICE USE ONLY

☒	Letter of Confidentiality Attached
☒	Wireline Log Received
☐	Drillers Timelog Received
Distribution	
☒	KCC
☒	KGS
☐	SWD/Rep
☐	Plug
☐	Other
RECEIVED	
JUN 3 1987	
Wichita, Kansas	

Operator Name Hummon Corporation Lease Name..... WATT Well #..... 1

Sec..... 10 Twp..... 16S Rge..... 30 ☐ East
☒ West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST #1: 4058 - 4092
30/45/90/60 BHP 1018/1018
Wk incr to strong blow FP 52/52 116/180
Rec. 390' MW w/scum of oil BHT 126°

DST #2: 4256 - 4318
30/45/30/30 BHP 63/63
Wk blow 45 mins & died FP 52/52 52/52
Rec. 10' VSOCM

DST #3: 4328 - 4400
30/45/90/60 BHP 1204/1184
Strong blow thruout FP 50/60 71/121
Rec. 1440' GIP BHT 121°
50' clean GO
180' MCO (65% O, 35% M, 35° GR)

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2116	(+ 597)
B. Anhydrite	2147	(+ 566)
Heebner	3767	(-1054)
Lansing	3805	(-1092)
Stark SH	4062	(-1349)
B.K.C.	4143	(-1430)
Marmaton	4171	(-1458)
Pawnee	4260	(-1547)
Ft. Scott	4313	(-1600)
Cherokee SH	4336	(-1623)
Johnson	4379	(-1666)
Miss.-St. Louis	4411	(-1698)
LTD	4451	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	20#	243'	60/40 POZ	170SX	3% CC, 2% Ge
.....							
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

.....			
.....			
.....			
.....			

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water	Gas-Oil Ratio	Gravity
.....					

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Solid☐ Used on Lease☐ Open Hole ☐ Perforation☐ Other (Specify)☐ Dually Completed
☐ Commingled

RELEASED

JUL 13 1988

FROM CONFIDENTIAL
CFPB