

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6113
 name Landmark Oil Exploration, Inc.
 address 105 S. Broadway, Suite 1040
 Wichita, Kansas 67202
 City/State/Zip

Operator Contact Person Mel Hussey
 Phone (316) 265-8181

Contractor: license # 5420
 name White & Ellis Drilling, Inc.

Wellsite Geologist Greg Hattan
 Phone (316) 265-8181

PURCHASER None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

STATE CORPORATION COMMISSION

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-17-84 9-25-84 9-25-84
 Spud Date Date Reached TD Completion Date

4456'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 271' @ 278' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 101-21,040 - 0000

County Lane
 40' N, 130' E Ctr
 NW SE NE Sec 8 Twp 16-S Rge 30

3670 Ft North from Southeast Corner of Section
 860 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

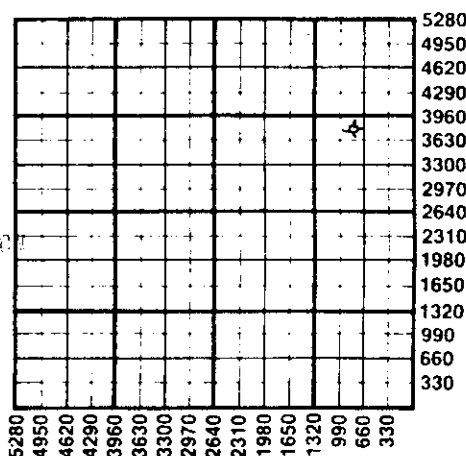
Lease Name Doll Well# 2-8

Field Name Doll

Producing Formation

Elevation: Ground 2716' KB 2721'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner of
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner of
 (Stream, Pond etc.) Ft West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Purchased from Larry Huck
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

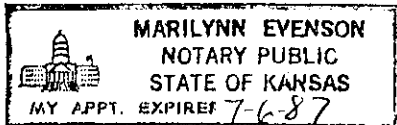
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Merlin C. Hussey
 Title Exploration Manager Date 10-10-84

Subscribed and sworn to before me this 16th day of October 1984

Notary Public Marilyn Evenson
 Date Commission Expires



K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☒	KCC	☒ SWD/Rep
☒	KGS	☐ Plug
		☐ NGPA
		☐ Other
		(Specify)

Form ACO-1 (7-84)

Operator Name Landmark Oil Exploration Lease Name .Doll..... Well#2-8. SEC...8... TWP.16-S. RGE....30... ☐ East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ NoFormation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2128'	(+593)
B/Anhydrite	2156'	(+565)
Heebner	3759'	(-1038)
Lansing "B"	3831'	(-1110)
Lansing "F"	3903'	(-1187)
Lane Shale	3962'	(-1241)
Lansing "H"	3978'	(-1257)
Lansing "I"	4013'	(-1292)
Lansing "J"	4032'	(-1311)
Stark Shale	4058'	(-1337)
Lansing "K"	4068'	(-1347)
Hushpuckney Shale	4094'	(-1373)
Lansing "L"	4098'	(-1377)
BKC	4134'	(-1413)
Marmaton	4166'	(-1445)
Altamont	4166'	(-1445)
Pawnee	4252'	(-1531)
Myric Station	4287'	(-1566)
Ft. Scott	4306'	(-1585)
Cherokee Shale	4330'	(-1609)
Mississippi	4402'	(-1681)
LTD	4455'	

DST #1 4016'-4048', 30-45-45-60

Recovered 276' muddy salt water. Flow pressure 35-58#/70-128#. Shut in pressure 1066-1031#.

DST #2 4052'-4084', 30-30-30-30

Recovered 1738' salt water. Flow pressure 210-467#/571-721#. Shut in pressure 1077-1066#.

DST #3 4263'-4295', 30-45-45-60.

Recovered 148' slight oil cut muddy water. Flow pressure 46-46#/58-70#. Shut in pressure 478-467#.

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Disposal	12 1/4"	8 5/8"	24#	278'	Class A	185	2% gel 3% CC
		4 1/2"	10.5%	2202'	Halliburton light 400	400	2% gel, 18% sal
					50-50 poz-mix	180	and 1/2 lb. flosea

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole ☐ perforation☐ other (specify)☐ Fully Completed.☐ Commingled