

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6113 EXPIRATION DATE 6-30-84

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-101-20,918-000

ADDRESS 105 S. Broadway, Suite 1040 COUNTY Lane

Wichita, Kansas 67202 FIELD DOLL

\*\* CONTACT PERSON Mel Hussey PROD. FORMATION Marathon  
PHONE 316/265-8181 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Doll

ADDRESS P. O. Box 2256 WELL NO. 1-8

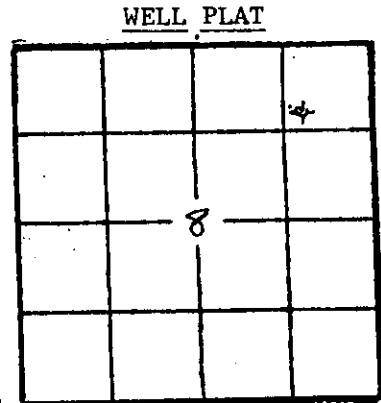
Wichita, Kansas 67201 WELL LOCATION C SW NE NE

DRILLING White & Ellis Drilling, Inc. 1050Ft. from North Line and

CONTRACTOR 401 E. Douglas, Suite 500 860 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 8 TWP 16S RGE 30 (W).

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4490' PBTD \_\_\_\_\_

SPUD DATE 1-23-84 DATE COMPLETED 2-4-84

ELEV: GR 2731' DF \_\_\_\_\_ KB 2735'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 252' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Merlin C. Hussey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Merlin C. Hussey  
Merlin C. Hussey (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of March, 1984.



Marilyn Evenson  
(NOTARY PUBLIC)  
Marilyn Evenson

MY COMMISSION EXPIRES \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Landmark Oil Exploration LEASE NAME Doll

SEC 8 TWP 16S RGE 30 (W)

WELL NO 1-8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p><u>LOG TOPS</u></p> <p>Anhydrite 2140' (+595)                      B/Anhydrite 2167' (+568)                      Heebner 3764' (-1029)                      Toronto 3785' (-1050)                      Lansing/KC 3802' (-1067)                      Lansing "B" 3835' (-1100)                      Lansing "E" 3883' (-1148)                      Lane Shale 3967' (-1232)                      Lansing "H" 3986' (-1251)                      Stark Shale 4066' (-1331)                      Lansing "K" 4027' (-1342)                      BKC 4141' (-1406)                      Marmaton 4172' (-1437)                      Altamont 4194' (-1450)                      Pawnee 4262' (-1527)                      Ft. Scott 4317' (-1582)                      Cherokee Shale 4340' (-1605)                      Mississippi 4419' (-1684)</p>				
<p>RELEASED MAR 11 1985 FROM CONFIDENTIAL</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		261'	60-40 Poz-mix	165	2% gel, 3% CaCl
Production		4 1/2"	10.5	4488 1/2'	EA2 light	210	1/4 lb. flo-seal
				1100' to surface	60-40 Poz-mix	275	
Tubing		2 3/8"		4319.86			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. MCA; 1500 gal. 20% Gelled acid	4298'-4304'
500 gal. MCA; 1500 gal. 20% Gelled acid	4173'-4178'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-4-84	pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	156 bbls.	- 0 - MCF	%	bbls.	

Disposition of gas (vented, used on lease or sold)

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Landmark Oil LEASE NAME Doll  
Exploration, Inc. WELL NO. 1-8

SEC 8 TWP 16S RGE 30 (W)

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3671'-3807', 30-45-45-60. Recovered 898' oil cut muddy water. Flow pressure 49-266/362-457. Shut in pressure 1114-1103.				
DST #2 3793'-3833', 30-45-45-60. Recovered 434' mud cut gassy oil. Flow pressure 66-881/ 160-160. Shut in pressure 1082-1072.				
DST #3 3844'-3915', 30-30-30-30. Recovered 134' oil cut mud. Flow pressure 88-88/94-94. Shut in pressure 997-979.				
DST #4 3975'-4064', 15-30-45-60. Recovered 970' heavily mud cut gassy oil. Flow pressure 248-283/317-385. Shut in pressure 1066-1057.				
DST #5 4062'-4142', 30-45-45-60. Recovered 2418' slight water and mud cut gassy oil. Flow pressure 318-721/790-953. Shut in pressure 1066-1066.				
DST #6 4143'-4214', 30-45-45-60. Recovered 496' mud cut gassy oil. Flow pressure 99-173/207-219. Shut in pressure 1203-1192.				
DST #7 4209'-4290', 30-30-30-30. Recovered 5' drilling mud. Flow pressure 55-55/66-66. Shut in pressure 99-77.				
DST #8 4356'-4437', 30-45-45-60. Recovered 511' muddy water with scum of oil. Flow pressure 88-219/253-288. Shut in pressure 1066-1021.				

RELEASED

MAR 11 1985

FROM CONFIDENTIAL

**RELEASED**

MAR 1 1985

Date:

FROM CONFIDENTIAL

MAR 30 1984

**CONFIDENTIAL**

State Geological Survey  
 WICHITA BRANCH