

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Company, Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Kent Crisler

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

10-14-93 10-23-93 10-23-93
Spud Date Date Reached TD Completion Date

API NO. 15- _____ 15-101-21,664-0000

County Lane

E/2 - SE - NW Sec. 4 Twp. 16S Rge. 30

3300 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name York "L" Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2728 KB 2733

Total Depth 4480 PBD _____

Amount of Surface Pipe Set and Cemented at 250' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ in. cement.

Drilling Fluid Management Plan D & A 97 12-21-93
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

Title C. W. Sebitts - President Date 10-29-93

Subscribed and sworn to before me this 29th day of October, 1993.

Notary Public Verdella Lewis

RECEIVED
STATE CORPORATION COMMISSION
NOV 12 1993
USE ONLY
F Certificate of Confidentiality Attached
C Wireline Log Received
C Completion Report Received
CONSERVATION DIVISION
Wichita, Kansas
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



6-06-94

Operator Name Pickrell Drilling Co., Inc. Lease Name York "L" Well # 1
 Sec. 4 Twp. 16S Rge. 30 East County Lane
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2142 (+ 591)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3780 (-1047)	
List All E.Logs Run: Radiation Guard Log		Lansing	3820 (-1087)	
		Stark	4085 (-1352)	
		Base/Kansas City	4164 (-1431)	
		Pawnee	4282 (-1549)	
		Fort Scott	4338 (-1605)	
		Cherokee	4364 (-1631)	
		Mississippi	4450 (-1717)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	250'KB	60-40 poz	160sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	245sx	6% gel w/1/4# floreal per sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 York "L"
E/2 SE NW
Section 4-16S-30W
Lane County, Kansas

API#: 15-101-21,664 - 0000
3300' From South Line of Section
2310' From West Line of Section
ELEV: 2733' KB, 2731' DF, 2728' GL

- 10-14-93: MIRT.
- 10-15-93: (On 10-14) Spud @ 5:00 PM. Ran 6 jts. of new 8 5/8" 20# Csg. set @ 250' KB, Cmt w/160sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 11:45 PM on 10-14-93. (On 10-15) WOC.
- 10-18-93: (On 10-16) Drlg. @ 1581'. (On 10-17) Drlg. @ 2639. (On 10-18) Drlg. @ 3285'.
- 10-19-93: Drlg. @ 3780'.
- 10-20-93: Testing @ 4052'. DST #1 3986'-4052'.
- 10-21-93: (On 10-20) DST #1 3986'-4052', 30"-30"-30"-30", Rec. 15' Mud, ISIP 292#, IFP 27-27#, FFP 27-27#, FSIP 270#. (On 10-21) Drlg. @ 4190'.
- 10-22-93: DST #2 4276'-4374', (Paw & Ft Sc), 30"-30"-30"-30", Wk blow died 17", Rec: 10' Mud. IFP 46-46#, FFP 46-46#, ISIP 556#, FSIP 326#.
- 10-25-93: (On 10-23) Drlg. @ 4395'. RTD 4480'. LTD 4482'. P&A as follows: 50sx @ 2180', 80sx @ 1275', 40sx @ 630', 50sx @ 280', 10sx @ 40', 15sx in rathole (Total 245sx) of 60-40 poz, 6% gel w/1/4# floseal per sx. PD @ 3:00 PM on 10-23-93.

SAMPLE TOPS

Anhydrite	2130 (+ 603)
Base/Anhydrite	2178 (+ 555)
Heebner	3777 (-1044)
Lansing	3817 (-1084)
Muncie Creek	3988 (-1255)
Stark	4083 (-1350)
Base/Kansas City	4165 (-1432)
Upper Pawnee	4281 (-1548)
Fort Scott	4338 (-1605)
Cherokee Shale	4362 (-1629)
Mississippi	4429 (-1696)
RTD	4480

ELECTRIC LOG TOPS

Anhydrite	2142 (+ 591)
Base/Anhydrite	2171 (+ 562)
Heebner	3780 (-1047)
Lansing	3820 (-1087)
Stark	4085 (-1352)
Base/Kansas City	4164 (-1431)
Marmaton	4188 (-1455)
Pawnee	4282 (-1549)
Fort Scott	4338 (-1605)
Cherokee	4364 (-1631)
Mississippi	4450 (-1717)
LTD	4482

627, Russell, Kansas
 16-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4839

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10/23/93	Sec.	4	Twp.	16S	Range	30W	Called Out	08:00	On Location	11:30	Job Start	12:30	Finish	3:05
Lease	York "L"	Well No.	1	Heale Location	7N 1/2 W 1/2 S					County	Lanc	State	Ks.		

Contractor	Co Tools		
Type Job	Rotary Plug		
Hole Size	7 7/8	T.D.	4480
Csg.	8 5/8	Depth	253'
Tbg. Size		Depth	
Drill Pipe	4 1/2	Depth	2180
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Pickrell Drilling Co., Inc
Street	110 N. Market Suite 205
City	Wichita
State	Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>Robert L. ...</i>

EQUIPMENT

No.	Cementer	
Pumptrk 224	Helper	Gary Mike
No.	Cementer	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 199	Driver	

CEMENT			
Amount Ordered	245	6 9/40 Gel	1/4 # Flo Seal
Consisting of			
Common	147	6.85	1006.95
Poz. Mix	98	3.00	294.00
Gel.	15	7.00	105.00
Chloride			
Quickset			
	Flo Seal 61	1.10	67.10
Handling	245	1.00	245.00
Mileage	45		441.00
			Total 2159.05

DEPTH of Job

Reference:	Pump Truck	525.00
45	Mileage	101.25
Dalley	8 5/8" OHP	21.00
		...
		...
Total		647.25

Floating Equipment	
Total	2806.30
Disc -	561.26

- Remarks:
- 50 sx @ 2180'
 - 80 sx @ 1275'
 - 40 sx @ 630'
 - 50 sx @ 280'
 - 10 sx @ 40'
 - 15 sx @ RH

Thank you
Hay L. ...

\$ 2245. RECEIVED
 STATE CORPORATION COMMISSION
 NOV 02 1993

CONSERVATION DIVISION
 Wichita, Kansas

3-483-2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4833

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10/14/93	Sec.	4	Twp.	16S	Range	30W	Called Out	5:30 PM	On Location	8:45	Job Start	11:15	Finish	11:45
Lease	York "L"	Well No.	1	Location	Healy 7N 1/2 W 1/2 S	Lane		County		State	Ks.				

Contractor	Co. Tools
Type Job	Surface
Hole Size	12 1/4"
Csg.	8 5/8" 20#
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	15'
Press Max.	
Meas Line	
Perf.	

Owner	Sane
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Pickrell Drilling Co.
Street	110 N. Market Suite 205
City	Wichita State Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Wayde Tolbert

EQUIPMENT

No.	Cementor	
Pumptrk 224	Helper	Gary Mike
No.	Cementor	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 116	Driver	

CEMENT			
Amount Ordered	160	6% 40	2% Gel / 3% CC
Consisting of			
Common	96	6.85	657.60
Poz. Mix	64	3.00	192.00
Gel.	3	7.00	21.00
Chloride	5	25.00	125.00
Quickset			
Handling	160	1.00	160.00
Mileage	45	OAKley	288.00
Total			1443.60

DEPTH of Job

Reference:	Pump Truck	430.00
45	Mileage	101.25
OAKley	8 5/8" TWP	42.00
	Sub Total	
	Tax	
	Total	573.25

Floating Equipment	
Total	\$ 2016.85
Disc	403.37
	\$ 1613.48

Remarks: Cement circulated.

Thank you &
Way L. Herend