

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # ~~6402~~ 6401 EXPIRATION DATE 6-30-83

OPERATOR LAMCO ENERGY API NO. 15-205-01088-0000
~~15-133-97-432~~

ADDRESS WEST 21st, P. O. BOX 776 COUNTY WILSON
CHANUTE, KS. 66720 FIELD N/A

** CONTACT PERSON LOU CASTELLUCCI PROD. FORMATION BARTLESVILLE
PHONE 316 431-0814

PURCHASER NONE LEASE R. E. GILCHRIST

ADDRESS _____ WELL NO. A-1
WELL LOCATION _____

DRILLING CONTRACTOR PHOENIX DRILLING, INC. 5130 Ft. from NS Line and
ADDRESS P. O. BOX 773 150 Ft. from EWL Line of (E)
CHANUTE, KS. 66720 the SW (Qtr.) SEC 12 TWP 28S RGE 16 (W).

PLUGGING CONTRACTOR LOW PRESSURE SERVICES OF KS, INC
ADDRESS 1310 N. SANTA FE P. O. BOX 612
CHANUTE, KS. 66720

WELL PLAT (Office Use Only)

	12		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 1071 PBTD 1071
SPUD DATE 2/3/81 DATE COMPLETED 7/20/81
ELEV: GR 1078 DF _____ KB _____

DRILLED WITH (~~COBLE~~) (ROTARY) ~~(AIR)~~ ~~ROCKS~~.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 58' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

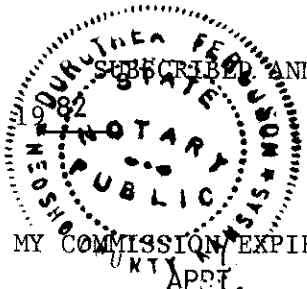
A F F I D A V I T

Louis Castellucci, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December,



Dorothea Ferguson
(NOTARY PUBLIC)

Dorothea Ferguson

RECEIVED
STATE COMMISSION

MY COMMISSION EXPIRES: June 16, 1986

STATE COMMISSION this information.

1 JAN 03 1983

CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR LAMCO ENERGY

LEASE R.E. GILCHRIST

SEC. 12 TWP. 28S RGE. 16

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>X Check if no Drill Stem Tests Run.</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	8 1/4	7"		58	A	12	None
	6 1/4	2 7/8		1070	A	160	2% Cellophane 2% Bentonite 2% CACL

Flakes

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval
N/A	



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production -I.P.	Oil	Gas
N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	% N/A	N/A
	Perforations	
	N/A	