

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ollamy Program

API NO. 15-205-22,452 0000

ADDRESS P.O. Box 707

COUNTY Wilson

Chanute, KS. 66720

FIELD - ALTOONA

**CONTACT PERSON W. H. Wilkins

PROD. FORMATION - BART

PHONE (316) 431-3180

LEASE O. Larson

PURCHASER Square Deal Oil

WELL NO. OLL-1-7 (#2-8)

ADDRESS Chanute, KS. 66720

WELL LOCATION

DRILLING Phoenix Drilling

165 Ft. from N Line and

CONTRACTOR

495 Ft. from E Line of

ADDRESS P. O. Box 582

the NW/SE SEC. 7 TWP. 28 RGE. 17E

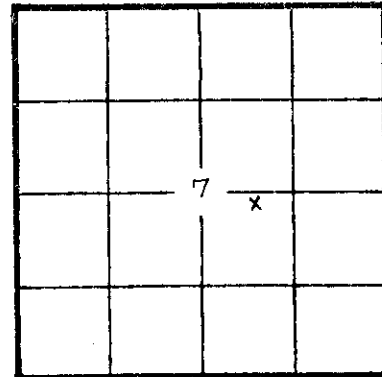
Chanute, KS. 66720

WELL PLAT

PLUGGING -

CONTRACTOR

ADDRESS -



KCC
KGS
(Office Use)

TOTAL DEPTH 1160' PBDT 1250'

SPUD DATE 12/9/81 DATE COMPLETED 7/20/82

ELEV: GR 1085' DF 0 KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50'. DV Tool Used? -

AFFIDAVIT

STATE OF Kansas, COUNTY OF Neosho SS, I,

W. H. Wilkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Falcon Oilfield Services, Inc.

OPERATOR OF THE O. Larson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. OLL-1-7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF July, 19 82, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF August, 19 82.

MY COMMISSION EXPIRES: April 21, 1986

(s) W. H. Wilkins
W. H. Wilkins

Marilyn J. James
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED
AUG 27 1982
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Lime	0	412		
Black Shale	412	477		
Lime	477	481		
Sandy Shale	481	490		
Lime	490	491		
Gray Shale	481	510		
White Lime	510	512		
Green Shale	512	535		
Lime	535	549	Weiser	540
Dark Shale	549	553		
Lime	553	556		
Gray Shale	556	560		
Free Oil & Odor	560	573		
Oil Show & Odor	573	580		
Dark Shale	580	643		
Black Coal	643	645		
Shale	645	650		
Lime and Black Shale	650	750		
Oil Sand show Odor	750	765		
Sandy Dark Shale	765	798		
Lime and Shale	798	869	Bartlesville	800-950
Sandy Shale & Odor	869	876		
Lime	876	877		
Sandy Shale	877	890		
Odor	882	900		
Oil Sand	900	915		
Shaly Sand	915	920		
Broken Shale & Sand	920	940		
Possible Gass	940	950	Cattlemens	950
Black Shale	950	954		
Broken Sand	954	980		
Possible Gas Sand	980	990		
Sand	990	1000		
Possible Gas & Odor	1000	1040	Mississippi	1100
Water Sand/Shale & Lime	1040	1164		

RELEASED

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) AUG 07 1950

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"		225'	Portland		FROM CONFIDENTIAL isack calcium chloride
Production		4 1/2"		1162'	Common	149	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2	1133-1140

TUBING RECORD		
Size	Setting depth	Packer set at
2-7/8"	1133	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
140bbl frac fluid - 3% acid, 10 sacks sand	1133-1140

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Dry in Mississippi	Gas None
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio bbls. CFPB
Perforations		

Intend to set packer and frac Weiser.