

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5204 EXPIRATION DATE 6-30-84

OPERATOR Markan Oil, Inc. API NO. 15-205-23,397 0000

ADDRESS P.O. Box 537 COUNTY Wilson

Chanute, KS 66720 FIELD None available

\*\* CONTACT PERSON F.L. Ballard PROD. FORMATION None available

PHONE 316-431-3420 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Gilchrist

ADDRESS \_\_\_\_\_ WELL NO. 1 SW ABYCC

DRILLING CONTRACTOR Osage Drilling, Inc. WELL LOCATION SE NW SW

ADDRESS P.O. Box 537 1155 Ft. from South Line and

Chanute, KS 66720 1155 Ft. from West Line of (E)

PLUGGING CONTRACTOR Osage Drilling, Inc. the SW 1/4 (Qtr.) SEC 12 TWP 28 RGE 16 (W)

ADDRESS P.O. Box 537

Chanute, KS 66720

TOTAL DEPTH 1216 PBTD Surface

SPUD DATE 8-15-83 DATE COMPLETED 8-23-83

ELEV: GR 988 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 41 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.L. Ballard, being of lawful age, hereby certifies that:

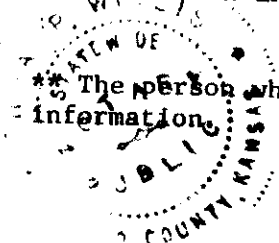
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.L. Ballard  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 1983.

Erma P. Willis  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 11, 1985



\*\* The person who can be reached by phone regarding any questions concerning this information

AUG 26 1983

Corporation Commission  
Wichita, Kansas

Side TWO OPERATOR Markan Oil, Inc. LEASE NAME Gilchrist SEC 12 TWP 28 RGE 16 (N)/  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Soil & clay	0	28		
Shale	28	40		
Lime	40	45		
Lime	45	62		
Sandy shale	62	159		
Lime	159	170		
Shale	170	242		
Lime	242	247		
Sandy shale	247	284		
Lime	284	370		
Sandy shale	370	397		
Lime	397	416		
Shale	416	424		
Lime	424	471		
Shale	471	501		
Shale w/lime	501	509		
Shale	509	535		
Lime	535	559		
Sand	559	578		
Lime	578	584		
Shale	584	590		
Shale	590	617		
Sand	617	621		
Water sand	621	659		
Sandy shale	659	698		
Lime	698	715		
Shale	715	720		
Lime	720	725	Continued	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7"		41	Class A	23	2% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
		Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Markan Oil, Inc. LEASE NAME Gilchrist  
 WELL NO. 1

SEC 12 TWP 28 RGE 16 (E)  
 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Shale	725	751		
Lime gas odor	751	769		
Shale	769	776		
Lime	776	785		
Shale	785	791		
Sandy shale	791	794		
Sandy shale	794	863		
Lime 2'	863	865		
Shale	865	903		
Lime Cap	903	904		
Sand	904	908		
Sandy shale	908	973		
Sand	973	976		
Shale	976	997		
Sandy shale	997	1008		
Shale	1008	1041		
Sand water?	1041	1068		
Sandy shale	1068	1085		
Sand oil show	1085	1087		
Core #1	1087	1116		
Sand water	1116	1133		
Sandy shale	1133	1166		
Mississippi lime	1166	1180		
Break fair show	1180	1185		
Lime	1185	1189		
Break fair show	1189	1192		
Lime	1192	1199		
Break	1199	1206		
Lime	1206	1216 T. D.		