

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364
name Beren Corporation
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew
Phone 1-316-265-3311

Contractor: license # 5147
name Beredco Inc.

Wellsite Geologist Don W. Beauchamp
Phone 1-316-265-3311

PURCHASER

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/2/82 6/11/82 6/11/82
Spud Date Date Reached TD Completion Date
4445 4430 6/21/84
Total Depth PBTD Recompletion Date
Amount of Surface Pipe Set and Cemented at 360 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 2133 feet

If alternate 2 completion, cement circulated from 2133 feet depth to Surface w/ 500 SX cmt

API NO. 15 - 101-20,679-0001

County Lane

SW SW SW Sec 12 16S 30W
(location) Twp Rge

330 Ft North from Southeast Corner of Sec
4950 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

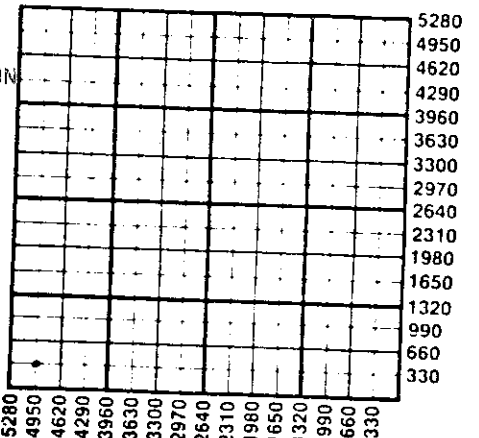
Lease Name York "B" Well# 1

Field Name ROEMER

Producing Formation Lansing-Kansas City

Elevation: Ground 2733 KB 2738

Section Plat



RECEIVED
OCT 9 1984
CONSERVATION DIVISION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner
Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD-9839 (C-22,274) (Jasper #2 SWD)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

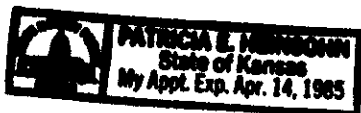
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew
Title District Production Engineer Date 9/10/84

Subscribed and sworn to before me this 10th day of September 1984

Notary Public Patricia E. Heinsohn
Date Commission Expires 4/14/85 Patricia E. Heinsohn



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Beren Corporation Lease Name York "B" Well# 1 SEC 12 TWP. 16S RGE. 30W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Post Rock	0	363
Shale	363	1165
Shale, Blane, Sand	1165	1865
Sand, Anhydrite, Shale	1865	2465
Shale & Lime	2465	2870
Lime & Shale	2870	3873
Lime	3873	3880
Lime & Shale	3880	4445

#1 ("B")
 60/60/60/60
 186' GIP
 93' OCM (50% M, 10% Wtr, 40% Oil)
 93' OCM (50% M, 30% Wtr, 20% Oil)
 186' Water
 1232/1155 45/113 136/147

#2 ("EF")
 60/60/30/30
 10' oil, 40' OCM, 186' wtr
 957/845 56/102 125/136

#3 ("HIJ")
 45/45/30/30
 45' SOCM
 1002/823 22/22 22/22

#4 (Marm)
 45/45/30/30
 1000' GIP, 930' gassy oil
 745' mdy oil
 1024/979 204/566 611/689

#5 ("Paw")
 30/30/30/30
 GTS 60 min.
 1395' clean gassy oil
 465' mdy oil
 1111/1100 204/375 477/589

#6 ("Fs")
 30/30/30/30
 900' GIP
 435' clean gassy oil
 465' mdy oil
 477/443 136/250 318/329

#7 ("Chero")
 45/45/45/45
 160' Mdy oil
 1210/1199 56/68 79/90

#8 ("JZ")
 60/60/60/60
 96' GIP
 206' gassy oil
 1188/1166 45/56 68/79

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12.1/4	8 5/8	20	360'	60-40 Poz.	250	2% Gel, 3% CC...
Production	7.7/8	5 1/2	14	4444	60-40 Poz.	250	10% Salt, 2% Gel
DV. Tool				2133	Hall Lite	400	3/4 of 1% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4309-13 (original)			500 gals 15% INS, 1000 gals 28%			4040-45
2	4040-45			500 gals 15% INS, 1500 gals 15% NECPA			3856-60
2	3856-60			250 gals 15% INS			3920-22
4	3920-22						
TUBING RECORD							
size 2 3/8		set at 4100		packer at 4100		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production (after workover)		Producing method					
6/21/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
25 Bbls		0 MCF	60 Bbls	0 CFPB			35°

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

3856-4045

Dually Completed.
 Commingled

