

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-101-20,679-0000

ADDRESS 970 Fourth Financial Center

COUNTY Lane

Wichita, Kansas 67202

FIELD Wildcat ROEMER EXT

\*\*CONTACT PERSON Evan Mayhew

PROD. FORMATION Pawnee

PHONE 265-3311

LEASE York B

PURCHASER Central Crude Corporation

WELL NO. #1

ADDRESS 402 Commerce Plaza

WELL LOCATION SW SW SW

Wichita, Kansas 67202

Ft. from Line and

DRILLING BEREDCO INC.

Ft. from Line of

CONTRACTOR

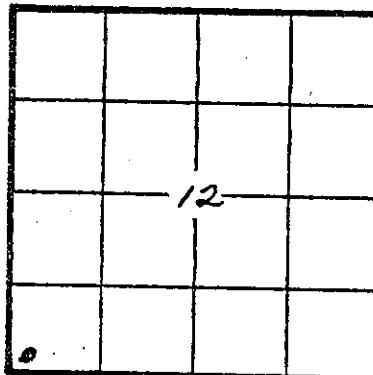
ADDRESS 401 E. Douglas, Suite 402

the SEC. 12 TWP. 16S RGE. 30W

Wichita, Kansas 67202

WELL PLAT

KCC [check]
KGS [check]
(Office Use)



PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4445' PBD 4530'

SPUD DATE 6/2/82 DATE COMPLETED 6/11/82

ELEV: GR 2733 DF KB 2738

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 360' DV Tool Used? Yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE YORK B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF JUNE, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Don W. Beauchamp

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF JULY, 19 82.

KAREN G. BERRY
Sedwick County, Ks.
My Appt. Exp. Nov. 4, 1984

Karen G. Berry RECEIVED
NOTARY STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: November 4, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Conservation Division.

7-27-82
JUL 27 1982
Wichita, Kansas

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME                  | DEPTH               |
|---------------------------------------|------|--------|-----------------------|---------------------|
| Post Rock                             | 0    | 363    |                       |                     |
| Shale                                 | 363  | 1165   |                       |                     |
| Shale, Blane, Sand                    | 1165 | 1865   |                       |                     |
| Sand, Anhydrite, Shale                | 1865 | 2465   |                       |                     |
| Shale & Lime                          | 2465 | 2870   |                       |                     |
| Lime & Shale                          | 2870 | 3873   |                       |                     |
| Lime                                  | 3873 | 3880   |                       |                     |
| Lime & Shale                          | 3880 | 4445   | Pawnee<br>Mississippi | 4324'<br>4400-4445' |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives        |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|-----------------------------------|
| SURFACE           | 12-1/4"           | 8-5/8"                    | 20#            | 360'          | 60-40 Pozmix | 250   | 2% Gel, 3% CC                     |
| PRODUCTION        | 7-7/8"            | 5 1/2"                    | 14#            | 4444'         | 60-40 Pozmix | 250   | 10% Salt, 2% Gel<br>3/4 of 1% CER |
| DV TOOL           |                   |                           |                | 2133'         | Hal. Lite    | 400   |                                   |
|                   |                   |                           |                |               | Common       | 100   |                                   |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| ---      | ---         | ---          | 2             | DPJS        | 4309-13        |

| Size      | Setting depth | Packer set at |
|-----------|---------------|---------------|
| 2-3/8" OD | 4500          | ---           |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1000 gallons 15% HCL             | 4309-13                |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| 6/30/82                  | Pumping   |         |

| RATE OF PRODUCTION PER 24 HOURS | Oil       | Gas   | Water | Gas-oil ratio |
|---------------------------------|-----------|-------|-------|---------------|
|                                 | 120 bbls. | 0 MCF | 0 %   | 0 bbls.       |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| -----  | 4309-13      |