

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-101-20,752-0000

ADDRESS 970 Fourth Financial Center COUNTY Lane
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Max Houston PROD. FORMATION
PHONE 265-3311

PURCHASER LEASE York "B"
ADDRESS WELL NO. 2

DRILLING BEREDECO INC. WELL LOCATION S/2 S/2 SW
CONTRACTOR 330 Ft. from south Line and

ADDRESS 401 E. Douglas, Suite #402 3960 Ft. from east Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 16S RGE 30W

PLUGGING Sun Cementing
CONTRACTOR ADDRESS Box 168

Great Bend, Kansas 67530

TOTAL DEPTH 4460' PBTD N/A
SPUD DATE 1/13/83 DATE COMPLETED 1/22/83

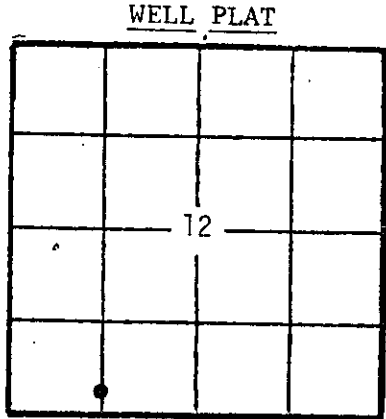
ELEV: GR 2730 DF KB 2735
DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 370' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

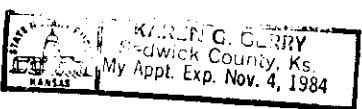
A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February, 1983.



Karen G. Berry
(NOTARY PUBLIC)
COMMISSION

MY COMMISSION EXPIRES: November 4, 1984

FEB 7 1983
DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Beren Corporation LEASE York "B" SEC. 12 TWP. RGE.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0'	90'		
Sand Shale	90'	375'		
Shale	375'	1370'		
Shale, Blain, Sand	1370'	2155'		
Shale	2155'	2545'		
Shale & Lime	2545'	2835'		
Lime & Shale	2835'	4330'		
Lime	4330'	4425'		
Lime & Shale	4425'	4460'		
Total Rotary Depth 4460'				
DST #1 3842 - 3870 ("B") 60/60/60/60 30' mud 1117/1047 60/71 60/71			DST #5 4283 - 4325 (Pawnee) 30/30/30/30 10' mud 71/71 71/71 71/71	
DST #2 3889 - 3929 ("EF") 60/60/30/30 110' mud, GSO 1027/868 60/71 101/101			DST #6 4317 - 4383 (FS & Cher) 30/30/30/30 20' mud 91/71 60/60 60/60	
DST #3 3984 - 4027 ("H") 45/45/60/60 40' mud 487/193 50/50 60/60			DST #7 4376 - 4408 ("JZ") 30/30/30/30 20' mud 91/71 60/60 60/60	
DST #4 4176 - 4260 (Mm) 45/45/30/30 10' mud 152/71 60/60 60/60				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	22#	370'	60-40 Pozmix	250	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations