

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/83

OPERATOR BEREXCO-Beren API NO. 15-101-20,753-0000

ADDRESS 970 Fourth Financial Center COUNTY Lane

Wichita, Kansas 67202 FIELD ROEMER

** CONTACT PERSON Evan Mayhew PROD. FORMATION Marmaton, KC, Johnson

PHONE (316) 265-3311

PURCHASER Central Crude Corporation LEASE Defenbaugh

ADDRESS 402 Commerce Plaza WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE NW SE

DRILLING BEREDECO INC. 1650 Ft. from south Line and

CONTRACTOR CONTRACTOR 1650 Ft. from east Line of

ADDRESS 401 E. Douglas, Suite #402 the SE (Qtr.) SEC12 TWP16S RGE 30W.

Wichita, Kansas 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4514' PBD 4487'

SPUD DATE 1/24/83 DATE COMPLETED 3/31/83

ELEV: GR 2785 DF KB 2790

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No wtr prod.

Amount of surface pipe set and cemented 364' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

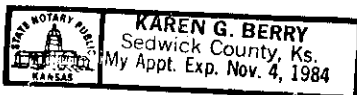
Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April

19 83.



Karen G. Berry (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 4, 1984

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 07 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR BEREXCO-Beren LEASE Defenbaugh SEC. 12 TWP. 16S RGE. 30W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0	371		
Shale & Sand	371'	1710'		
Shale Annyhdrite, Red Bed	1710'	2440'	Anhydrite	2177-2206'
Shale & Lime	2440'	3080'		
Lime & Shale	3080'	4290'		
Lime	4290'	4514'		
TOTAL ROTARY DEPTH 4514'				
DST #1: 3894-3920; 60/60/30/30; 20' mud; 798/598	60/60	71/71		
#2: 3940-3982; 60/60/30/30; 20' mud; 1107/988	71/71	101/101		
#3: 4046-4070; 60/60/45/45; 30' OOWM; 1067/988	50/50	60/60		
#4: 4076-4140; 45/45/60/60; 30' OCM + 90' GCMO (10% gas, 50% oil) + 90' GCMO (5% gas, 45% oil); 1167/1137 111/121 152/152				
#5: 4145-4168; 45/45/45/45; 1990' water; 1057/1047	82/708	828/948		
#6: 4228-4290; 45/45/45/45; 1080' WCMO + 90' OSW + 30' OSM; 1125/1104	87/382	436/523		
#7: 4292-4352; 60/60/60/60, 120' OSM; 879/491	98/137	152/174		
#8: 4352-4404; 45/45/45/45; 2090' water; 1571/1465	150/793	846/911		
#9: 4410-4440; 60/60/45/45; 90' SOCM + 100' OSM; 1497/1178	141/141	152/152		
#10: 4440-4458; 45/45/45/45; 210' GIP + 260' OCM; 1508/1061	120/120	152/152		
#11: 4457-4514; Mis-run, packer failure.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	364'	60-40 Pozmix	250	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4513'	60-40 Pozmix	250	2% Gel, 10% Salt 3/4 of 1% CFR2, 12 1/2# gilsonite.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	2	DPJS	4455-63
TUBING RECORD			2	DPJS	4425-32
Size	Setting depth	Packer set at	4	DPJS	4246-48
2-3/8" OD	4480	none	2	DPJS	4095-4102

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gals 15% INS, 2000 gals 15% SGA, 1000 gals 15% CRA	4425-63
250 gals 15% INS, 1000 gals 15% CRA	4246-48
500 gals 15% INS, 1000 gals 28% HCL	4095-4102

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/31/83	Pumping	35°
Estimated Production -I.P.	Oil	Gas
	85 bbls.	0 MCF
Water	%	0 bbls.
Gas-oil ratio		---- CFPS
Disposition of gas (vented, used on lease or sold)	Perforations	ns
		4095-4463