

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364 name Beren Corp address 970 Fourth Financial Center City/State/Zip Wichita, KS 67202

Operator Contact Person Max Houston Phone (316)265-3311

Contractor: license # 6033 name Murfin Drilling Company

Wellsite Geologist P. Sam Houston Phone (316) 262-1163

PURCHASER N/A

Designate Type of Completion: New Well, Re-Entry, Workover. Oil, Gas, Dry, SWD, Inj, Other (Core, Water Supply etc.), Temp Abd, Delayed Comp.

If OWWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

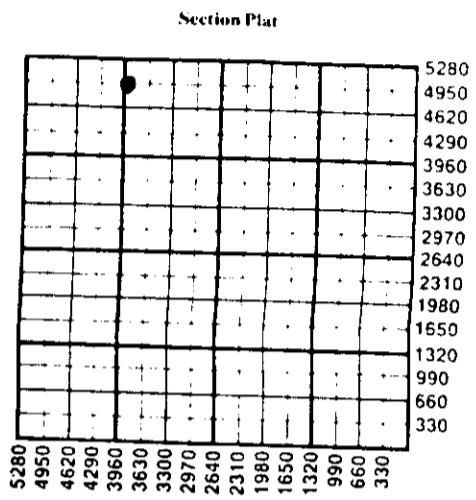
WELL HISTORY

Drilling Method: Mud Rotary, Air Rotary, Cable. Spud Date 11-25-85, Date Reached TD 12-3-85, Completion Date 12-3-85. Total Depth 4400', PBDT. Amount of Surface Pipe Set and Cemented at 304' feet. Multiple Stage Cementing Collar Used? No. If alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt

API NO. 15-101-21,249-0000 County Lane N/2 N/2 NW Sec 12 Twp 16s Rge 30

4950 Ft North from Southeast Corner of 3950 Ft West from Southeast Corner of (Note: locate well in section plat below)

Lease Name York Estate Well# 1 Field Name Producing Formation N/A Elevation: Ground 2674' KB 2679'



WATER SUPPLY INFORMATION

Source of Water: Groundwater (Well) Ft North From Southeast Corner, Ft. West From Southeast Corner. Surface Water (Stream, Pond etc.) Ft North From Southeast Corner, Ft West From Southeast Corner. Other (explain) Hauled, Purchased from York Bros (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal, Repressuring. Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Executive Vice President Date 12-19-85 Subscribed and sworn to before me this 19 day of December 19 85

Notary Public Patricia E. Heinsohn Date Commission Expires April 14, 1989

PATRICIA E. HEINSOHN State of Kansas My Appt. Exp. Apr. 14, 1989

K.C.C. OFFICE USE ONLY. Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

Form ACO-1 (7-84) DEC 20 12-20-85

Operator Name Beren Corporation Lease Name York Estate Well# 1 SEC 12 TWP. 16S RGE. 30

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 3745-3780 ("Tor,A")
 30-30-60-60
 Rec: 65' mud
 1080/1080 31/31 41/41
 DST #2) 3783-3810 ("B")
 60-60-60-60
 Rec: 130' VHO CM
 (43% oil, 55% mud, 2% gas)
 1101/1070 41/62 83/83
 DST #3) 4265-4300 ("FS")
 30-30-30-30
 Rec: 15' mud
 302/114 31/31 31/31

 DST #4) 4292-4356 ("JZ")
 30-30-60-60
 Rec: 30' mud
 551/707 20/20 31/31

Name	Top	Bottom
Anhy	2063(+ 616)	
B/Anh	2089(+ 590)	
Heeb	3724(-1045)	
Lans	3762(-1083)	
Stark	4025(-1346)	
B/KC	4103(-1424)	
Marm	4133(-1454)	
Pawn	4222(-1543)	
Ft Sct	4278(-1599)	
Cher	4303(-1624)	
JZ	4345(-1666)	
Miss	4375(-1696)	
LTD	4400'	

RELEASED

APR 17 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4"	8-5/8"	23#	304'	60/40 poz	250 sx	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled