

1090336

10-8

API NUMBER 15-165-21,636-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

S/2 SE SW, SEC. 21, T 16 S, R 16 W/X  
330 feet from S section line  
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456

Operator: AFG Energy Inc.

Name & Address: P.O. Box 458

Hays, KS 67601

Lease Name Kaiser "A" Well # 1

County Rush

Well Total Depth 3570 116.02 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1071

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 11:10 p.m. Day: 7 Month: 10 Year: 1993

Plugging proposal received from Bill

(company name) Emphasis Oil Operations (phone) 913-483-3518

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1097'

1st plug at Arbuckle with 50 sx cement.

2nd plug at 1100' with 50 sx cement, 3rd plug at 450' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2:45 a.m. Day: 8 Month: 10 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 3541' with 50 sx cement,

2nd plug at 1100' with 50 sx cement,

3rd plug at 450' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

If additional description is necessary, use BACK of STATE FORM 1000

DATE 10-20-93 I (did not) observe this plugging.

Signature: [Signature] CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION OCT 14 1993

INVOICED

INV. NO. 38985

EFFECTIVE DATE: 8-15-93

State of Kansas  
NOTICE OF INTENTION TO DRILL 165-21,636-0000 ALL BLANKS MUST BE FILLED

DISTRICT # 1  
66A2 Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 08.....20.....93.....  
month day year

Spot \_\_\_\_\_ East  
C S/2- SE...- SW... Sec 21... Twp 16... S, Rg 16... x West

OPERATOR: License # .....03456.....  
Name: .....AFG Energy Inc.....  
Address: .....P. O. Box 458.....  
City/State/Zip: Hays, Ks. 67601.....  
Contact Person: .....Ed Glassman.....  
Phone: .....(913) 625-6374.....

.....330'..... feet from South / ~~North~~ line of Section  
.....3300'..... feet from East / ~~West~~ line of Section  
IS SECTION x REGULAR \_\_\_\_\_ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: .....8241.....  
Name: .....Emphasis Oil Operations.....

County: Rush.....  
Lease Name: Kaiser "A"..... Well #: 1.....  
Field Name: Unnamed.....

Is this a Prorated/Spaced Field? .... yes ..x. no  
Target Formation(s): Lansing - Kansas City.....

Nearest lease or unit boundary: .....330'.....  
Ground Surface Elevation: .....N/A..... feet MSL

Water well within one-quarter mile: .... yes ..x. no  
Public water supply well within one mile: .... yes ..x. no

Depth to bottom of fresh water: .....300'.....  
Depth to bottom of usable water: .....405'.....

Surface Pipe by Alternate: ..x. 1 ... 2  
Length of Surface Pipe Planned to be set: (1065') 425'

Length of Conductor pipe required: .....None.....  
Projected Total Depth: .....3700'.....

Formation at Total Depth: .....Arbuckle.....  
Water Source for Drilling Operations:  
... well .... farm pond ..x. other

Well Drilled For: Well Class: Type Equipment:  
..x. Oil ... Enh-Rec ... Infield ..x Mud Rotary  
..x. Gas ... Storage ... Pool Ext. ... Air Rotary  
... OMWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other .....

If ~~OMWO~~ old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes ..x. no  
If yes, true vertical depth:.....

Will Cores Be Taken?: .... yes ..x. no  
If yes, proposed zone: .....

Bottom Hole Location.....  
Exp. 2/10/94

**AFFIDAVIT**

425' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

636

Pusher B.L.L.  
 SPUD DATE 9-28-93 INIT SA  
 LENGTH SURFACE PLANNED 1050  
 RESERVE PIT STATUS- REMOVE FLUID \_\_\_\_\_ LINED \_\_\_\_\_  
 after salt sect. bbls. \_\_\_\_\_ when done bbls. \_\_\_\_\_  
 RATHOLED AHEAD? Y \_\_\_\_\_ N \_\_\_\_\_ SIZE HOLE \_\_\_\_\_  
 SURFACE PIPE 8 1/2" @ 1671 CONDUCTOR \_\_\_\_\_  
 ANHYDRITE T' \_\_\_\_\_ B- 1097 ELEVATION \_\_\_\_\_  
 TD 3520 FORMATION \_\_\_\_\_  
 RAN PIPE @ \_\_\_\_\_ DV TOOL \_\_\_\_\_ ALT II DONE \_\_\_\_\_  
 \_\_\_\_\_ SX \_\_\_\_\_ SX Y N  
 \_\_\_\_\_ Arbuckle Plug @ 357 Ft. W/ 50 SX  
 \_\_\_\_\_ Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
 \_\_\_\_\_ Anhydrite Base @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
 \_\_\_\_\_ 1/2 Base Anyh. @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
 \_\_\_\_\_ 1/2, 1/2 Plug @ 1450 Ft. W/ 40 SX  
 \_\_\_\_\_ Bottom Surface @ 1100 Ft. W/ 50 SX  
 \_\_\_\_\_ 40' Plug @ 40 Ft. W/ 10 SX  
 RAT HOLE CIRC/W/ 15 SX MOUSE HOLE W/ \_\_\_\_\_ SX  
 WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
 TECHNICIAN SM DATE 10-5-93 Hauling \_\_\_\_\_  
 TYPE OF CEMENT \_\_\_\_\_  
 STARTING TIME \_\_\_\_\_ DATE 10-5-93  
 COMPLETION DATE \_\_\_\_\_ DATE 10-7  
 CEMENT COMPLETION DATE \_\_\_\_\_ DATE 10-8  
 RECEIVED: 10-5-93 DATE 10-7  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 COMPLETION DATE \_\_\_\_\_ DATE \_\_\_\_\_