

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/26/12

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Josh Austin&Jim Musgrove
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
9/21/10	9/24/10	9/24/10

API No. 15 - 165-21, 893-0000
Spot Description: NW-SW-NE-NE
NW SW NE NE Sec. 23 Twp. 19 S. R. 20 East West
920 Feet from North / South Line of Section
1,000 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rush
Lease Name: Foos Well #: 5-23
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2204' Kelly Bushing: 2212'
Total Depth: 4368' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20,000 ppm Fluid volume: 95 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 10/22/10

KCC Office Use ONLY

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Letter of Confidentiality Received
Date: 10/26/10 - 10/26/12 **OCT 26 2010**

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 11-4-10

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Operator Name: American Warrior, Inc Lease Name: Foos Well #: 5-23
 Sec. 23 Twp. 19 S. R. 20 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1408'	+804
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Stone Corral	1430'	+782
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3707'	-1495
List All E. Logs Run:		Lansing	3739'	-1527
RGL		Stark	4012'	-1800
		Cherokee	4189'	-1977
		Mississippi	4289'	-2077

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	227'	Class A	150	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 035653

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Oakley

DATE <u>9-27-10</u>	SEC. <u>23</u>	TWP. <u>19s</u>	RANGE <u>20w</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30AM</u>	JOB FINISH <u>11:30AM</u>
LEASE <u>F005</u>	WELL # <u>5-23</u>	LOCATION <u>alexander 2 1/2 E</u>		COUNTY <u>Rush</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>5s 3/4 E sinto</u>				

CONTRACTOR <u>Duke Drilling Rig 8</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4368'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1430'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <u>250 sks 6940 49 gal</u>	
<u>1/4 Flo-seal</u>	
COMMON <u>150 sks</u>	@ <u>13.50 2025.00</u>
POZMIX <u>100 sks</u>	@ <u>7.55 755.00</u>
GEL <u>9 sks</u>	@ <u>20.25 182.25</u>
CHLORIDE	@
ASC	@
	@
	@
<u>Flo-seal 62#</u>	@ <u>2.45 151.90</u>
	@
	@
	@
	@
HANDLING <u>261 sks</u>	@ <u>2.25 587.25</u>
MILEAGE <u>109 sk/mile</u>	<u>783.00</u>
TOTAL <u>4484.40</u>	

EQUIPMENT

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Larene</u>
BULK TRUCK # <u>396</u>	DRIVER <u>Jerry</u>
BULK TRUCK #	DRIVER

REMARKS:

50 sks @ 1430'
80 sks @ 700'
50 sks @ 260'
20 sks @ 60'
20 sks mouse hole
30 sks rat hole

Thank you

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>1430'</u>	
PUMP TRUCK CHARGE	<u>990.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>30 miles</u>	@ <u>7.00 210.00</u>
MANIFOLD	@
	@
	@

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TOTAL 1200.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Steve H. Stephens
 SIGNATURE: [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL _____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 036833

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 26 2010
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SERVICE POINT:
Great Bend KS

DATE <u>9-21-10</u>	SEC. <u>23</u>	TWP. <u>19S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>1230 pm</u>	JOB FINISH <u>100 pm</u>
LEASE <u>Foss</u>	WELL # <u>5-23</u>	LOCATION <u>Alexander - East To RD 140</u>			COUNTY <u>Rush</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>5 South to Ave V 3/4 East South 1/2</u>				

CONTRACTOR Duke Rig 8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 227
 CASING SIZE 8 7/8 DEPTH 227
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 13.50 BBLs

OWNER American warrior
 CEMENT
 AMOUNT ORDERED 150 sq class A
3% cc 2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
 # 181 HELPER Bob-R
 BULK TRUCK
 # 482 DRIVER Ron
 BULK TRUCK
 # DRIVER

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>150 x 30 x .10</u>			<u>450.00</u>
TOTAL				<u>3130.75</u>

REMARKS:

pipe on bottom Break circulation
with Rig mud
Hook up to cement line mix
150sq class A Shut Down
Release plug wash & D displace
13.50 BBLs fresh water
Cement did circulate.

SERVICE

DEPTH OF JOB	<u>227</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>
MANIFOLD		@	
		@	
		@	

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OCT 26 2010 TOTAL 1201.00

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

KCC WICHITA
PLUS & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
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PRINTED NAME Steve H. Stephens

SIGNATURE Steve H. Stephens

	@	
	@	
	@	
	@	
	@	

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT _____ IF PAID IN 30 DAYS

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(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

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WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

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Geological Report

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American Warrior Inc.
Foos #5-23
920' FNL & 1000' FEL
Sec. 23 T19S R20W
Rush County, Kansas

Josh Austin
Geologist

American Warrior, Inc.

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General Data

Well Data: American Warrior Inc.
Foos #5-23
NW-SW-NE-NE
920' FNL & 1000' FEL
Sec. 23 T.19S R.20 W.
Rush County, Kansas
API # 15-165-21, 893-0000

Drilling Contractor: Duke Drilling Co
Spud Date: 9/21/2010
Rotary TD Date: 9/24/2010
Rotary TD: 4368'
Elevation: 2004' Ground Level
2012' Kelly Bushing
Casing: Surface 227' 8 5/8" 23# surface casing
Samples: 10' wet and dry, 3800' to RTD
Drilling Time: 3700' to RTD
Electric Logs: RGL
Drillstem Tests: one
Problems: None

Formation Tops

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Foos 1-23

Stone Corral	1408'+804
Base Stone Corral	1430'+782
Heebner	3707'-1495
Lansing	3739'-1527
Stark	4012'-1800
Cherokee	4189'-1977
Mississippi	4289'-2077
RTD	4368'-2156

DST 1 4299' to 4308' Interval 9' Mississippi

IF No Blow	IFP 47# -43#
ISI No Blow	ISP 1162#
FF No Blow	FFP 46# -42#
FSI No Blow	FSP 1092#

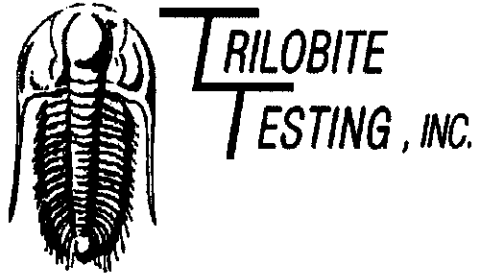
Recovery: 30' DM

Summary: Due to structural position and lack of shows, the decision was made to plug and abandon the Foos 1-23.

Respectfully Submitted,
Josh Austin

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OCT 26 2010
KCC WICHITA



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, Ks
67846

ATTN: Josh Austin

23-19-20 Rush,Ks

Foos #5

Start Date: 2010.09.26 @ 11:01:49

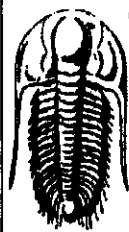
End Date: 2010.09.26 @ 16:35:13

Job Ticket #: 39972 DST #: 1

KCC
OCT 26 2010
CONFIDENTIAL

RECEIVED
OCT 26 2010
KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc

Foos #5

PO Box 399
Garden City, Ks
67846

23-19-20 Rush, Ks

Job Ticket: 39972

DST#: 1

ATTN: Josh Austin

Test Start: 2010.09.26 @ 11:01:49

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: ft (KB)

Time Tool Opened: 12:48:44

Time Test Ended: 16:35:13

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: **4299.00 ft (KB) To 4308.00 ft (KB) (TVD)**

Reference Elevations: 2212.00 ft (KB)

Total Depth: 4308.00 ft (KB) (TVD)

2204.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: **8647**

Inside

Press@RunDepth: 42.37 psig @ 4305.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.09.26

End Date: 2010.09.26

Last Calib.: 2010.09.26

Start Time: 11:01:49

End Time: 16:35:13

Time On Btm: 2010.09.26 @ 12:47:44

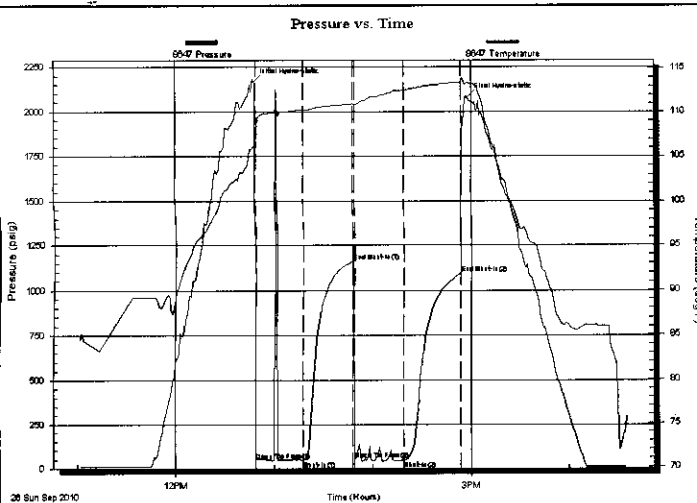
Time Off Btm: 2010.09.26 @ 14:57:44

TEST COMMENT: IFP - no blow 8 min - sur blow 2 min - died - flush tool - sur blow 8 min - died

ISI - no blow back

FFP - no blow

FSI - no blow back



PRESSURE SUMMARY

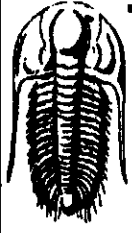
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2167.20	106.12	Initial Hydro-static
1	44.20	105.66	Open To Flow (1)
30	43.04	110.24	Shut-In(1)
60	1162.36	110.96	End Shut-In(1)
61	45.74	110.81	Open To Flow (2)
91	42.37	112.52	Shut-In(2)
126	1091.68	113.34	End Shut-In(2)
130	2076.95	113.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	drl mud 100%	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Foos #5

PO Box 399
Garden City, Ks
67846

23-19-20 Rush, Ks

Job Ticket: 39972

DST#: 1

ATTN: Josh Austin

Test Start: 2010.09.26 @ 11:01:49

Tool Information

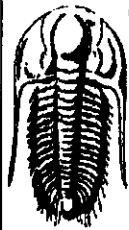
Drill Pipe:	Length: 4282.00 ft	Diameter: 3.80 inches	Volume: 60.07 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 60.07 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	4299.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
tool slid 5' to bottom

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4282.00	
Hydraulic tool	5.00			4287.00	
Jars	5.00			4292.00	
Safety Joint	2.00			4294.00	*
Packer	5.00			4299.00	22.00 Bottom Of Top Packer
Packer - Shale	5.00			4304.00	
Stubb	1.00			4305.00	
Recorder	0.00	8647	Inside	4305.00	
Recorder	0.00	8365	Outside	4305.00	
Perforations	5.00			4310.00	
Bullnose	3.00			4313.00	14.00 Anchor Tool

Total Tool Length: 36.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Foos #5

PO Box 399
Garden City, Ks
67846

23-19-20 Rush, Ks

Job Ticket: 39972

DST#: 1

ATTN: Josh Austin

Test Start: 2010.09.26 @ 11:01:49

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	drl mud 100%	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

