

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/26/12

OPERATOR: License # 4252
Name: Kahan & Associates, Inc.
Address 1: P.O. Box 700780
Address 2: _____
City: Tulsa State: OK Zip: 74170 + 0780
Contact Person: David M. Wilson
Phone: (918) 492-9797
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: David M. Wilson
Purchaser: NCRA

KCC
OCT 26 2010
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API No. 15 - 009-25467-0060
Spot Description: _____
_____ NW NE Sec. 20 Twp. 16 S. R. 11 East West
660 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Joe Prusa Well #: 10
Field Name: Kraft-Prusa
Producing Formation: Arbuckle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Elevation: Ground: 1834' Kelly Bushing: 1840'
Total Depth: 3294' Plug Back Total Depth: 3288'
Amount of Surface Pipe Set and Cemented at: 364 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
09/16/2010 09/21/2010 10/11/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Natural drying and cover
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David M. Wilson
Title: Chief Operating Officer Date: 10/15/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/26/10 - 10/26/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: MS Date: 11-5-10

Operator Name: Kahan & Associates, Inc. Lease Name: Joe Prusa Well #: 10
 Sec. 20 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	2872	-1030
Toronto	2889	-1047
Br. Lime	2967	-1125
Arbuckle	3277	-1435

List All E. Logs Run:
Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	364'	Common	180	3% CC
Production	7 7/8"	5 1/2"	14	3289'	Common	180	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3278'-3281'		

TUBING RECORD: Size: 2 7/8" Set At: 2818' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 10/11/2010

Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>25</u>		<u>100</u>		<u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 9/20/2010
 Invoice # 4527

P.O.#:
 Due Date: 10/20/2010
 Division: Russell

Invoice

KCC
OCT 26 2010
CONFIDENTIAL

Contact:
 KAHAN & ASSOCIATES
Address/Job Location:
 KAHAN & ASSOCIATES
 P.O. BOX 700780
 TULSA OK 74170

RECEIVED

SEP 28 2010

KAHAN & ASSOCIATES

Reference:
 JOE PRUSA #10

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 684.84	No				
Common-Class A	180	\$ 2,106.00	Yes				
Bulk Truck Matl-Material Service Charge	189	\$ 378.00	No				
Pump Truck Mileage-Job to Nearest Camp	33	\$ 329.34	No				
Calcium Chloride	6	\$ 225.96	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	33	\$ 192.72	No				
Premium Gel (Bentonite)	3	\$ 48.84	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 3,965.70
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (594.86)

SubTotal for Taxable Items: \$ 2,023.68
 SubTotal for Non-Taxable Items: \$ 765.05

7.30% Barton County Sales Tax

Total: \$ 3,370.85
 Tax: \$ 147.73
Amount Due: \$ 3,518.57
Applied Payments:
Balance Due: \$ 3,518.57

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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JDC
Approved
9-28-10

RECEIVED
OCT 28 2010
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

KCC

OCT 26 2010

No. 4527

Date	9-17-10	Sec.	Twsp.	Range	County	State	Finish
Lease	Joe House	Well No.	10	Location	Beaver 3E 14 2E Sink	CONFIDENTIAL	5:30AM
Contractor	Rapid Drilling Rig	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Surface	Hole Size	12 1/4	T.D.	325	Charge To	Rakun & Associates
Csg.	8 5/8 2 3/8	Depth					
Tbg. Size	Depth		Street				
Tool	Depth		City State				
Cement Left in Csg.	1045'	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace		Cement Amount Ordered 180 Com 342				

EQUIPMENT

Pumptrk	1	No.	Cementer	Star	Common	180
Bulktrk	8	No.	Helper	Braun	Poz. Mix	
Bulktrk		No.	Driver	CSO	Gel.	3
			Driver		Calcium	6

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 189
	Mileage

Cement did Circulate

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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OCT 28 2010

KCC WICHITA

Thank you

Surface

Pumptrk Charge Surface Job
Mileage 33

X Signature *John Klug*

Tax
Discount
Total Charge



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 9/22/2010
 Invoice # 4310

P.O.#:
 Due Date: 10/22/2010
 Division: Russell

Invoice

KCC
OCT 26 2010
CONFIDENTIAL

Contact:
 KAHAN & ASSOCIATES
Address/Job Location:
 KAHAN & ASSOCIATES
 P.O. BOX 700780
 TULSA OK 74170

Reference:
 JOE PRUSA 10

Description of Work:
 PROD. LONG STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,294.72	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	33	\$218.61	No
Common-Class A	180	\$ 2,388.90	Yes				
Bulk Truck Matl-Material Service Charge	202	\$ 458.27	No				
Mud Clear	500	\$ 419.70	Yes				
Salt (Fine)	22	\$ 348.37	Yes				
Pump Truck Mileage-Job to Nearest Camp	33	\$ 373.58	No				
Auto Fill Float Shoe, 5 1/2"	1	\$ 347.10	Yes				
5 1/2" Turbolizer	5	\$ 328.96	Yes				
5 1/2" Basket	1	\$ 260.90	Yes				
Latch Down Plug & Baffle, 5 1/2"	1	\$ 254.09	Yes				
Kol Seal	846	\$ 249.51	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 6,942.70

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,041.41)

SubTotal for Taxable Items: \$ 3,907.90

SubTotal for Non-Taxable Items: \$ 892.89

Total: \$ 5,901.30

Tax: \$ 285.28

7.30% Barton County Sales Tax

Amount Due: \$ 6,186.57

Applied Payments:

Balance Due: \$ 6,186.57

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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*Approved
 9/24/2010
 David M. Wilson*

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SEP 24 2010
 KAHAN & ASSOCIATES

RECEIVED
OCT 28 2010
 KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Call 785-324-1041

Home Office P.O. Box 32, Russell, KS 67665

No. 4310

Date	9.21.10	Sec.	20	Twp.	16	Range	11	State	KS	On Location		Finish	6:15 A.M.
Lease	Joe Prusa		Well No.	10		Location	Beaver 3B 1 x 2 3/4 E Sinto						
Contractor	Royal #1						Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Production String						Charge To	Kahan & Associates					
Hole Size	7 7/8		T.D.	3295		Depth	3294						
Csg.	5 1/2 H#		Depth										
Tbg. Size							Street						
Tool							City	State					
Cement Left in Csg.	16.59		Shoe Joint	16.59		The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line							Displace	80BC					
Cement Amount Ordered							180 Com 10% Salt 5% Colson 70						

EQUIPMENT

Pumptrk	5	No.	Cement	Paul
			Helper	
Bulktrk		No.	Driver	
			Driver	
Bulktrk	8	No.	Driver	1500
			Driver	

500 gal Mud Clear	48
Common	180
Poz. Mix	
Gel.	
Calcium	
Hulls	
Salt	22
Flowseal	
Kol-Seal	846 #
Mud CLR 48	500 gal
CFL-117 or CD110 CAF	38
Sand	
Handling	202
Mileage	

JOB SERVICES & REMARKS

Remarks: ~~305K~~
Rat Hole 305K
Mouse Hole 155K
Centralizers
Baskets
DV or Port Collar
5K set @ 3294 Insert set @ 3277
Est. Circulation start mud flush
Cement casing Displace plug
Plug landed 1500PS - Hold Release
Pressure Drif.

FLOAT EQUIPMENT

Guide Shoe	5 1/2
Centralizer	5 Turbo's
Baskets	1
AFU Inserts	
Float Shoe	1
Latch Down	1

Thanks!

Pumptrk Charge *prod Long String*
Mileage 33

RECEIVED

OCT 28 2010

KCC WICHITA

X Signature *Doug Budz*

Tax	
Discount	
Total Charge	