

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

10/25/12

OPERATOR: License # 5225
Name: Quinque Operating Company
Address 1: 908 N.W. 71st St.
Address 2: _____
City: Oklahoma City State: OK Zip: 73116
Contact Person: Catherine Smith
Phone: (405) 840-9876 ext. 129
CONTRACTOR: License # 33549
Name: Landmark Drilling
Wellsite Geologist: _____
Purchaser: N/A

OCT 25 2010
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OCT 28 2010
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
09/21/2010 10/1/2010 10/4/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20699-00-00
Spot Description: _____
SE NW Sec. 33 Twp. 28 S. R. 22 East West
2,248 Feet from North / South Line of Section
1,759 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Feikert Farms Well #: 1-33
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2473' Kelly Bushing: _____
Total Depth: 5500' Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 588 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 13600 ppm Fluid volume: 1215 bbls
Dewatering method used: Natural - Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Gene R. Dill
Lease Name: Regier SWD License #: 6652
Quarter _____ Sec. 17 Twp. 34N S. R. 27 East West
County: Meade Permit #: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Catherine Smith
Title: Regulatory Date: 10/21/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 10/25/10 - 10/25/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 11-5-10
PK

Operator Name: Quinque Operating Company Lease Name: Feikert Farms Well #: 1-33
 Sec. 33 Twp. 28 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Array Compensated, Resistivity, Spectral Density, Dual Spaced Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>4362</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4511</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>4697</td> <td></td> </tr> <tr> <td>Swope</td> <td>4845</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4962</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5177</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>5234</td> <td></td> </tr> </table>	Name	Top	Datum	Toronto	4362		Lansing	4511		Kansas City	4697		Swope	4845		Marmaton	4962		Morrow	5177		Mississippian	5234	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	590'	Cls A & Prem	255	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC

OCT 25 2010

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FIELD SERVICE TICKET

1717 01045 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-22-10 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Huntington Energy		LEASE Feikert WELL NO. 1-33							
ADDRESS		COUNTY Ford STATE Ks							
CITY STATE		SERVICE CREW Cooksey/Gibson/R. Martinez							
AUTHORIZED BY Jerry Bennett IRB		JOB TYPE: 242 8ft surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
21755	8.5						9-21	8	15:30
27807	8.5					ARRIVED AT JOB	9-21	AM	19:35
19505	8.5					START OPERATION	9-22	AM	01:20
19805	8.5					FINISH OPERATION	9-22	AM	03:15
19808	8.5					RELEASED	9-22	AM	04:05
						MILES FROM STATION TO WELL	80		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Roger Pearson*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL101	'A-con' Blend	SK	105		-1953 00	
CL110	Premium Plur	SK	150		2445 00	
CC109	Calcium Chloride	LB	579		607 95	
CC102	Cellette	LB	91		336 70	
CC130	C-51	LB	20		500 00	
CF253	Guide Shoe	EA	1		380 00	
CF1453	Insert	EA	1		280 00	
CF1773	Centralizer	EA	3		435 00	
CF1903	Basket	EA	1		315 00	
CF105	Top Plug	EA	1		225 00	
E101	Heavy Equip Mileage	Mi	140		980 00	
CE240	Blending + Mixing Serv. Chrg.	SK	255		357 00	
E113	Dial Delivery	TM	940		1344 00	
CE201	Depth Charge 501-1000'	4hr	1		1200 00	
CE504	Plus Container	job	1		2500 00	
E100	Pick-up Mileage	Mi	70		297 50	
5003	Service Supervisor	EA	1		175 00	
					SUB TOTAL	8620 31

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Wadey Cochran* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *Roger Pearson*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

KCC
OCT 25 2010
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TREATMENT REPORT

Customer <i>Huntington Energy</i>	Lease No.	Date
Lease <i>Feikert</i>	Well # <i>1-33</i>	<i>10-3-10</i>
Field Order # <i>026400</i>	Station <i>Prairie KS</i>	Casing <input checked="" type="checkbox"/> Depth
Type Job <i>PTA</i>	Formation <i>cnw TO 5500'</i>	County <i>Ford</i> State <i>Ks</i>
		Legal Description <i>33-28-22</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shoe/Ft	150sk	Acid	60/40 Per 4%	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>scotty</i>	Treater <i>Allen F. Werth</i>
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Service Units	<i>28443</i>	<i>19889</i>	<i>19842</i>	<i>33021</i>	<i>33016</i>
Driver Names	<i>Werth</i>	<i>Keenan</i>	<i>Lasley</i>	<i>Rubow</i>	<i>Chavez</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log Landmark
<i>8:30 PM 10-3-10</i>					<i>on lca. Discuss Safety, Setup, Prod-Job</i>
					<i>Rig Laying Down Drill Pipe.</i>
<i>1200 10-3-10</i>			<i>10</i>	<i>4</i>	<i>1st plug 1500' 50sk 60/40 4% gel.</i>
			<i>13</i>	<i>4</i>	<i>Pump 10 Bbls H2O</i>
			<i>3</i>		<i>mix + pump 50sk 60/40 Per 4% gel</i>
			<i>15</i>		<i>pump 3 Bbl H2O</i>
					<i>Pump 10 Bbl mud</i>
<i>1230</i>			<i>10</i>	<i>4</i>	<i>Pull Drill To 620' 2nd Plug.</i>
			<i>13</i>	<i>4</i>	<i>Pump 10 Bbls H2O</i>
			<i>2</i>	<i>4</i>	<i>mix + pump 50sk 60/40 Per 4% gel</i>
					<i>Pump 2 Bbl H2O</i>
<i>1445</i>			<i>5</i>	<i>2</i>	<i>Pull Drill Pipe - 60' to Surface - 3rd plug</i>
			<i>8</i>		<i>20sk 60/40 Per 60/40 Per 4% gel</i>
<i>215</i>					<i>20sk 60/40 Per RAT Hole</i>
<i>300</i>					<i>washup & Rackup.</i>

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OCT 28 2010

KCC WICHITA

Thanks Allen, Keenan
Rubow