

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

10/21/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E. Central Ave
Address 2: Suite #300
City: Wichita State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: 316-636-2737

CONTRACTOR: License # 30606
Name: Murfin Drilling Company
Wellsite Geologist: Bob Stolze
Purchaser: None: D&A

Designate Type of Completion:
 New Well Re-Entry: Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7/21/10 7/29/10 7/29/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-179-21262-0000

Spot Description: _____

C E2 SW Sec 20 Twp 6 S. R. 29 East West
1320 Feet from North / South Line of Section
1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Sheridan

Lease Name: SLOAN "A" Well #: 1-20

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2843' Kelly Bushing: 2848'

Total Depth: 4560' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at: 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 9,000 ppm. Fluid Volume: 1,200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel 

Title: Vice President - Production Date: 10/21/10

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: 10/21/10 - 10/21/12
 Confidential Release Date: OCT 26 2010
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 11-4-10
KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: SLOAN"A" Well #: #1-20
 Sec. 20 Twp 6 S. R. 29 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Sheet	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:	LOG TECH: Dual Induction, Dual Compensated Porosity. Geological Report.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	264'	Common	175	2%Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: None: D&A
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Sloan 'A' #1-20
E/2 SW Section 20-6S-29W
1320' FSL & 1980' FWL
Sheridan County, Kansas
API# 15-179-21262*

KCC
OCT 26 2010
CONFIDENTIAL

07-21-10 MIRT. Spud at 3:15 PM. Drilled 12 1/4" surface hole to 264'. Deviation 1/2° at 264'. Ran 6 joints of new 8 5/8" 23# LS surface casing. Set at 264' KB. Allied cemented with 175 sacks of common with 2% gel and 3% CC. Plug down @ 8:15 PM. Cement did circulate.

DST #1 3953-3984' (LKC 'C')

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Strong blow, Off Bottom of Bucket/12". No blowback.

2nd Open: Strong blow, Off Bottom of Bucket/15". No blowback.

Rec: 124' Mud Cut Water(60% Water, 40% Mud)

124' Muddy Water(70% Water, 30% Mud)

435' Muddy Water(90% Water, 10% Mud)

683' Total Fluid

IFP: 69-175# FFP: 177-326#

SIP: 1274-1258#

DST #2 4070-4110' (LKC 'J')

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak blow, built to 1.5". No blowback.

2nd Open: Weak blow built to 1". No blowback

Rec: 10' Oil (2% gas, 96% oil, 2% mud)

30' Oil Cut Mud(2% gas, 23% oil, 75% mud)

40' Total Fluid

IFP: 20-23# FFP: 24-30#

SIP: 110-76#

07-29-10 RTD 4560'. LTD 4560'. LogTech ran Dual Induction and Neutron-Density, logs. Logging complete at 5:30 AM. Allied **plugged hole** with 220 sx 60/40 pozmix with 4% gel and 1/4#/sk floseal as follows: heavy mud in hole to bottom plug, 25 sx @ 2580', 100 sx @ 1770', 40 sx @ 315', 10 sx @ 0-40', 30 sx in rathole and 15 sx in mousehole. Plugging completed at 1:30 P.M.. Orders from Bruce Roder, KCC. Released Rig @ 5:30 P.M.

RECEIVED
OCT 26 2010
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Sloan 'A' #1-20
E/2 SW Section 20-6S-29 W
1320' FSL & 1980' FWL
Sheridan County, Kansas
API# 15-179-21262

SAMPLE TOPS

KB:2848	Depth	Datum
Anhydrite	2558	290
Base Anhydrite	2596	252
Topeka	3722	-874
Heebner	3906	-1058
Lansing	3947	-1099
Stark	4108	-1260
BKC	4159	-1311
Pawnee	4266	-1419
Ft. Scott	4316	-1468
Cherokee	4338	-1490
Mississippian	4490	-1642
RTD	4560	-1712

ELECTRIC LOG TOPS

KB:2848	Depth	Datum
Anhydrite	2554	+294
Base Anhydrite	2590	+258
Topeka	3713	-865
Heebner	3899	-1051
Lansing	3944	-1096
Stark	4110	-1258
BKC	4156	-1308
Pawnee	4271	-1423
Ft. Scott	4303	-1455
Cherokee	4344	-1496
Mississippian	4468	-1620
LTD	4560	-1712

ALLIED CEMENTING CO., LLC. 038959

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Orwell, KS

DATE <u>7-29-80</u>	SEC. <u>20</u>	TWP. <u>6</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>8:30am</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Shoan A</u>	WELL# <u>120</u>		LOCATION <u>Silden 25-10-29</u>		COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MCCOY 28 OWNER _____

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4560' CEMENT

CASING SIZE _____ DEPTH AMOUNT ORDERED 220 sacks 60140

TUBING SIZE _____ DEPTH 490 sack 144 @ 10.00

DRILL PIPE 4 1/2 DEPTH

TOOL _____ DEPTH

PRES. MAX _____ MINIMUM COMMON 132 @ 13.00 1782.00

MEAS. LINE _____ SHOE JOINT POZMIX 88 @ 7.50 664.00

CEMENT LEFT IN CSG. GEL 8 @ 20.25 162.00

PERFS. CHLORIDE _____ @

DISPLACEMENT ASC _____ @

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz

431 HELPER Kelly

BULK TRUCK

373 DRIVER Darrin

BULK TRUCK

_____ DRIVER

	@	
HANDLING <u>110 @ 2.25</u>	@	<u>247.50</u>
MILEAGE <u>10.5 @ 28.50</u>	@	<u>300.00</u>
TOTAL		<u>3290.65</u>

REMARKS:

250sks @ 2580'
100sks @ 1770'
40sks @ 315'
10sks @ 40' w/plus
30sks RH
15 MH
Job completed @ 1:30pm
Thanks Fuzz & Kelly

SERVICE

DEPTH OF JOB _____	@	
PUMP TRUCK CHARGE _____	@	<u>990.00</u>
EXTRA FOOTAGE _____	@	
MILEAGE <u>20 @ 7.00</u>	@	<u>140.00</u>
MANIFOLD _____	@	
TOTAL		<u>1130.00</u>

CHARGE TO: MCCOY Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1.875 plus _____	@	<u>40.00</u>
_____	@	
_____	@	
_____	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

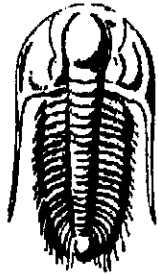
SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Robert McCoy



**TRILOBITE
TESTING, INC.**

**KCC
OCT 26 2010
CONFIDENTIAL**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E. Central Ave.
Suite #300
Wichita Ks 67206

ATTN: Bob Stolze

20-06-29 Sheridan KS

Sloan 'A' #1-20

Start Date: 2010.07.26 @ 04:20:05

End Date: 2010.07.26 @ 12:55:30

Job Ticket #: 039168 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED
OCT 25 2010
KCC WICHITA**

McCoy Petroleum Corporation

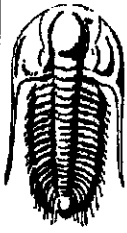
Sloan 'A' #1-20

20-06-29 Sheridan KS

DST # 1

Lansing "C"

2010.07.26



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Sloan 'A' #1-20

8080 E. Central Ave.
Suite #300
Wichita Ks 67206
ATTN: Bob Stolze

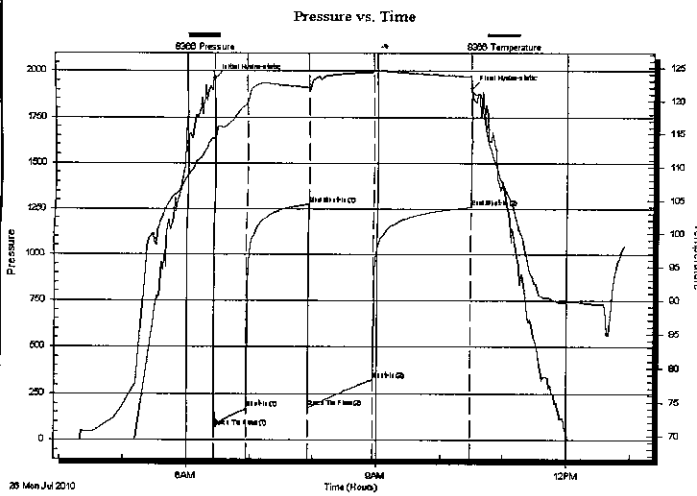
20-06-29 Sheridan KS
Job Ticket: 039168 DST#: 1
Test Start: 2010.07.26 @ 04:20:05

GENERAL INFORMATION:

Formation: **Lansing "C"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:26:00
 Time Test Ended: 12:55:30
 Interval: **3953.00 ft (KB) To 3984.00 ft (KB) (TVD)**
 Total Depth: 3984.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole
 Tester: Mike Roberts
 Unit No: 46
 Reference Elevations: 2848.00 ft (KB)
 2843.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8366 Inside
 Press@RunDepth: 326.22 psig @ 3954.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.07.26 End Date: 2010.07.26 Last Calib.: 2010.07.26
 Start Time: 04:20:05 End Time: 12:55:30 Time On Btm: 2010.07.26 @ 06:25:30
 Time Off Btm: 2010.07.26 @ 10:29:29

TEST COMMENT: IF:BOB in 12 min.
 IS:No return blow
 FF:BOB in 15 min
 FS:No return blow



PRESSURE SUMMARY

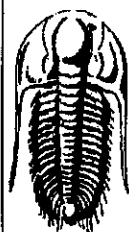
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1962.67	114.59	Initial Hydro-static
1	69.71	114.54	Open To Flow (1)
32	175.99	119.65	Shut-In(1)
90	1274.64	121.95	End Shut-In(1)
91	177.18	121.56	Open To Flow (2)
151	326.22	124.33	Shut-In(2)
243	1258.29	123.66	End Shut-In(2)
244	1903.97	121.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	MCW40%M 60%W	0.61
124.00	MCW 30%M 70%W	1.26
425.00	MCW10%M 90%W	5.96

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Sloan 'A' #1-20

8080 E. Central Ave.
Suite #300
Wichita Ks 67206
ATTN: Bob Stolze

20-06-29 Sheridan KS

Job Ticket: 039168 DST#: 1

Test Start: 2010.07.26 @ 04:20:05

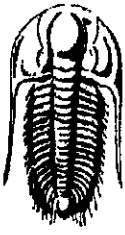
Tool Information

Drill Pipe:	Length: 3763.00 ft	Diameter: 3.80 inches	Volume: 52.78 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 177.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 53.65 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	3953.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3930.00	
Hydraulic tool	5.00			3935.00	
Jars	5.00			3940.00	
Safety Joint	3.00			3943.00	
Packer	5.00			3948.00	28.00 Bottom Of Top Packer
Packer	5.00			3953.00	
Stubb	1.00			3954.00	
Recorder	0.00	8366	Inside	3954.00	
Recorder	0.00	8320	Inside	3954.00	
Perforations	27.00			3981.00	
Bullnose	3.00			3984.00	31.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Sloan 'A' #1-20

8080 E. Central Ave.
Suite #300
Wichita Ks 67206
ATTN: Bob Stolzie

20-06-29 Sheridan KS

Job Ticket: 039168

DST#: 1

Test Start: 2010.07.26 @ 04:20:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 46.00 sec/qt
Water Loss: 7.17 in³
Resistivity: 0.00 ohm.m
Salinity: 1100.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 19000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	MCW40%M 60%W	0.610
124.00	MCW 30%M 70%W	1.257
425.00	MCW10%M 90%W	5.962

Total Length: 673.00 ft Total Volume: 7.829 bbl

Num Fluid Samples: 0

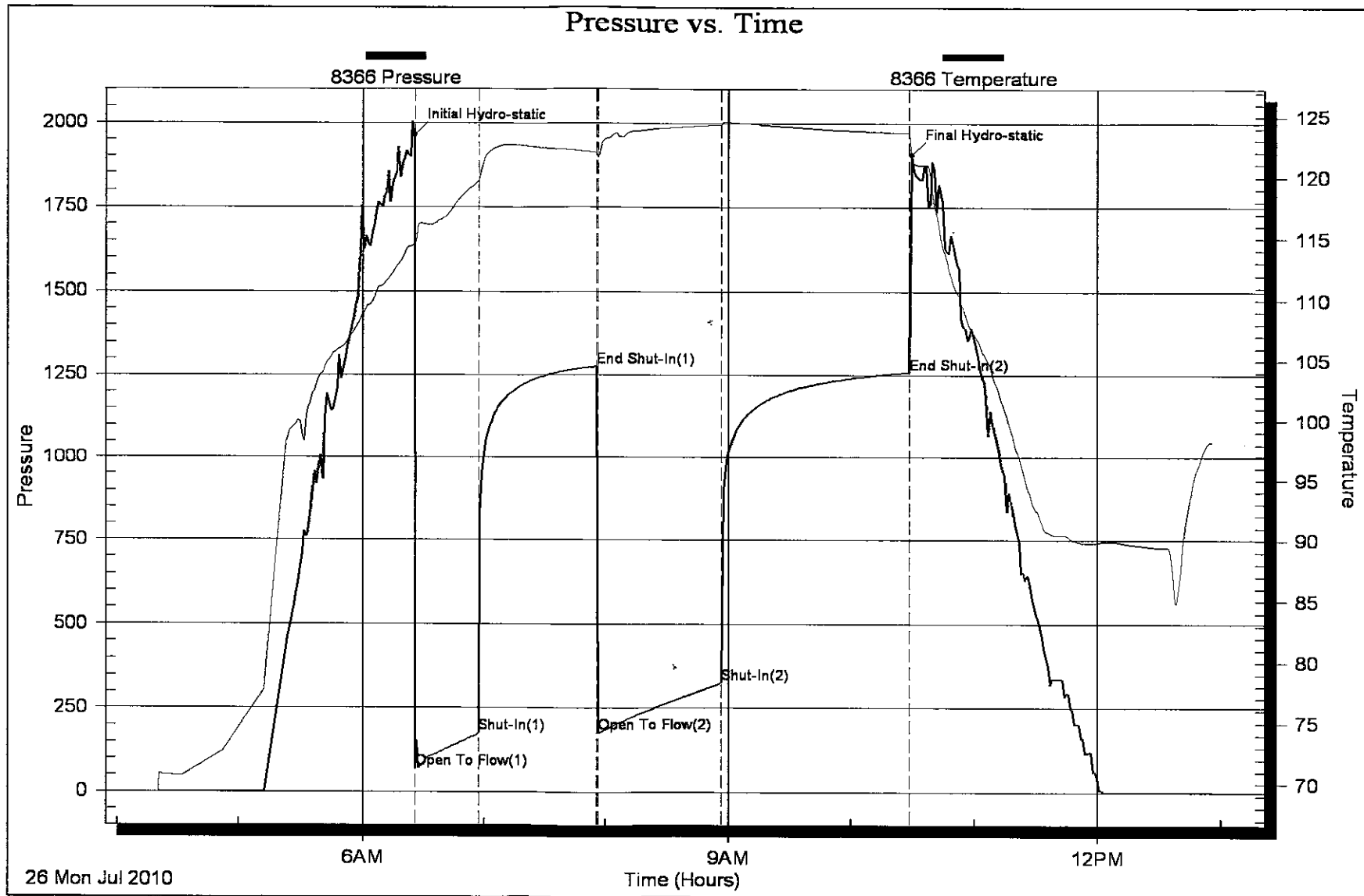
Num Gas Bombs: 0

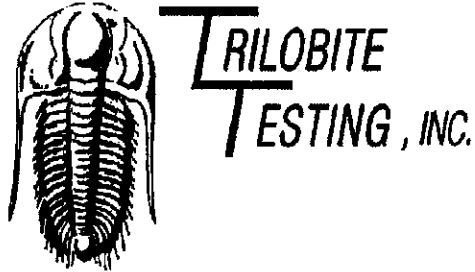
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=261@99.5* =19,000 ppm





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E. Central Ave.
Suite #300
Wichita Ks 67206

ATTN: Bob Stolze

20-06-29 Sheridan KS

Sloan 'A' #1-20

Start Date: 2010.07.27 @ 05:45:05

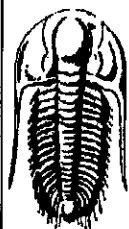
End Date: 2010.07.27 @ 14:08:29

Job Ticket #: 38345 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

8080 E. Central Ave.
Suite #300
Wichita Ks 67206
ATTN: Bob Stolze

Sloan 'A' #1-20

20-06-29 Sheridan KS

Job Ticket: 38345 DST#: 2

Test Start: 2010.07.27 @ 05:45:05

GENERAL INFORMATION:

Formation: **LKC "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:53:30

Time Test Ended: 14:08:29

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: **4070.00 ft (KB) To 4110.00 ft (KB) (TVD)**

Total Depth: 4110.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2848.00 ft (KB)

2843.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 29.79 psig @ 4071.00 ft (KB)

Start Date: 2010.07.27

End Date:

2010.07.27

Start Time: 05:45:05

End Time:

14:08:29

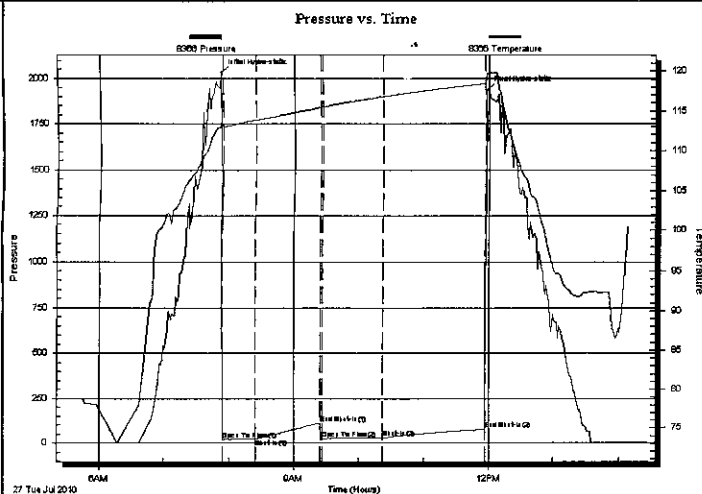
Capacity: 8000.00 psig

Last Calib.: 2010.07.27

Time On Btm: 2010.07.27 @ 07:52:30

Time Off Btm: 2010.07.27 @ 11:57:59

TEST COMMENT: IF: Blow built to 1 1/2"
IS: Bled off, No blow back
FF: Blow started @ 24 min., built to 1"
FS: Bled off, No blow back



PRESSURE SUMMARY

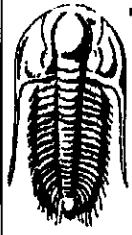
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2030.44	113.39	Initial Hydro-static
1	20.39	113.05	Open To Flow (1)
32	22.69	113.87	Shut-In(1)
92	109.54	115.43	End Shut-In(1)
94	23.63	115.56	Open To Flow (2)
150	29.79	116.81	Shut-In(2)
245	76.09	118.51	End Shut-In(2)
246	1933.53	119.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCM 75%M 23%O 2%G	0.15
10.00	CO 2%G 96%O 2%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Sloan 'A' #1-20

8080 E. Central Ave.
Suite #300
Wichita Ks 67206
ATTN: Bob Stolze

20-06-29 Sheridan KS

Job Ticket: 38345 DST#: 2

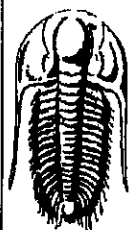
Test Start: 2010.07.27 @ 05:45:05

Tool Information

Drill Pipe:	Length: 3887.00 ft	Diameter: 3.80 inches	Volume: 54.52 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 177.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 55.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4070.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4053.00	
Hydraulic tool	5.00			4058.00	
Safety Joint	2.00			4060.00	
Packer	5.00			4065.00	22.00 Bottom Of Top Packer
Packer	5.00			4070.00	
Stubb	1.00			4071.00	
Recorder	0.00	8366	Inside	4071.00	
Recorder	0.00	8320	Inside	4071.00	
Perforations	36.00			4107.00	
Bullnose	3.00			4110.00	40.00 Bottom Packers & Anchor
Total Tool Length:	62.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Sloan 'A' #1-20

8080 E. Central Ave.
Suite #300
Wichita Ks 67206
ATTN: Bob Stolze

20-06-29 Sheridan KS
Job Ticket: 38345 **DST#: 2**
Test Start: 2010.07.27 @ 05:45:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OCM 75%M 23%O 2%G	0.148
10.00	CO 2%G 96%O 2%M	0.049

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API 40.8@98F

