

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

OCT 29 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

10/26/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address 1: 8080 E. Central Ave  
Address 2: Suite #300  
City: Wichita State: KS Zip: 67206 + 2366  
Contact Person: Scott Hampel  
Phone: 316-636-2737

API No. 15-163-23886 -00-00  
Spot Description: E2 NW SW Sec 3 Twp 7 S. R. 19 East West  
1980 Feet from North / South Line of Section  
990 Feet from East / West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE NW SE SW

CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Robert Hendrix  
Purchaser: MVPurchasing

County: Rooks  
Lease Name: BELLERIVE "A" Well #: 2-3  
Field Name: Riseley  
Producing Formation: LKC

- Designate Type of Completion:
- New Well  Re-Entry  Workover
  - Oil  WSW  SWID  SIOW
  - Gas  D&A  ENHR  SIGW
  - OG  GSW  Temp. Abd.
  - CM (Coal Bed Methane)
  - Cathodic  Other (Core, Expl., etc.):

Elevation: Ground: 2013' Kelly Bushing: 2024'  
Total Depth: 3506' Plug Back Total Depth: 3452'  
Amount of Surface Pipe Set and Cemented at: 224' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1514' Feet  
If Alternate II completion, cement circulated from: 1514'  
feet depth to: surface w/ 220 sx cnt.

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

- Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_
- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
  - Conv. to GSW
  - Plug Back: \_\_\_\_\_ Plug Back Total Depth
  - Commingled Permit #: \_\_\_\_\_
  - Dual Completion Permit #: \_\_\_\_\_
  - SWD Permit #: \_\_\_\_\_
  - ENHR Permit #: \_\_\_\_\_
  - GSW Permit #: \_\_\_\_\_

7/27/2010 8/4/2010 8/30/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12,000 ppm. Fluid Volume: 2,100 bbls

Dewatering method used: Evaporation, let dry

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Vice President - Production Date: 10/26/10

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 10-26-10 - 10-26-12
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: [Signature] Date: 11-8-10

Operator Name: McCoy Petroleum Corporation Lease Name: BELLERIVE "A" Well #: #2-3

Sec. 3 Twp 7 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run: **LOG TECH: Dual Compensated Porosity, Dual Induction, Microresistivity, Gamma Ray, Sonic Cement Bond Log. Geological Report.**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached Sheet

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	224'	Common	150	2%Gel, 3%CC
Production	7 7/8"	4 1/2"	10.5#	3501'	ASC Cement	125	2% Gel, 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1514'	Lightweight	220	No Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3409-3412' (LKC "K"), 3386-3394' (LKC "J"), 3367-3377' (LKC "I")	AC: 2500 gals, 15% FE-NE.	3412'

TUBING RECORD: Size: 2 3/8" Set At: 3435' Packer At: None Liner Run:  Yes  No

Date of First, Resumed, SWD or ENHR: 8/30/10 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	38	0	0		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>3367-3412' LKC</u>
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Bellerive "A" #2-3  
E/2 NWSW, Section 3-7S-19W  
1980' FSL & 990' FWL  
Rooks County, Kansas  
API# 15-163-23886*

KCC  
OCT 26 2010  
CONFIDENTIAL

07-27-10 MIRT. Spud well at 10:00 PM. Drilled 12 1/4" hole to 227'. Ran 5 joints of used 8 5/8" 28# casing. Tally = 211'. Welded straps on bottom 3 joints and welded collars on 2 joints. Set at 224' KB. Allied cemented with 150 sacks of Common with 2% gel and 3% CC. Plug down @ 4:00 AM on 7/28/10. Cement did circulate. WOC.

*DST #1 3240-3285' (Lansing 'C & D')  
Open: 30", SI: 60", Open: 60", SI: 60"  
1<sup>st</sup> Open: Bled off surge blow, no blow. (Tool slid 4' to bottom)  
2<sup>nd</sup> Open: No blow, flushed tool, no blow.  
Recovered: 63' Slight Oil Cut Mud (2% oil, 98% mud)  
IFP: 36-39# FFP: 42-47#  
SIP: 823-546#*

*DST #2 3296-3357' (Lansing 'G & Kansas City 'H')  
Open: 30", SI: 60", Open: 60", SI: 90"  
1<sup>st</sup> Open: Weak 1/4" blow, died in 22 minutes.  
2<sup>nd</sup> Open: No blow.  
Recovered: 20' Slight Oil Cut Mud (1% gas, 3% oil, 96% mud)  
IFP: 14-18# FFP: 19-24#  
SIP: 865-880#*

*DST #3 3354-3394' (Lansing 'I' & 'J')  
Open: 30", SI: 60", Open: 60", SI: 90"  
1<sup>st</sup> Open: Blow built to 2 1/2" in 30". No blow back  
2<sup>nd</sup> Open: Blow started at 8 mins and build to 4". No blow back  
Recovered: 240' GIP  
33' Clean Oil (95% Oil, 5% Mud)  
31' Slight Gas & Heavy Oil Cut Mud (54% Mud, 41% Oil, 5% Gas)  
64' Total Fluid  
IFP: 16-23# FFP: 26-39#  
SIP: 782-775#*

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OCT 29 2010  
KCC WICHITA

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Bellerive "A" #2-3  
E/2 NW SW, Section 3-7S-19W  
1980' FSL & 990' FWL  
Rooks County, Kansas  
API# 15-163-23886*

***SAMPLE TOPS***

KB:2024'	Depth	Datum
Anhydrite	1542	482
Topeka	2978	-954
Heebner	3177	-1153
Toronto	3201	-1177
Lansing	3218	-1194
Stark	3398	-1374
BKC	3433	-1409
Arbuckle	3490	-1466
RTD	3506	-1482

***ELECTRIC LOG TOPS***

KB:2024'	Depth	Datum
Anhydrite	1538	486
Topeka	2976	-952
Heebner	3176	-1152
Toronto	3199	-1175
Lansing	3217	-1193
Stark	3396	-1372
BKC	3431	-1407
Arbuckle	3492	-1468
LTD	3504	-1480

08-04-10 RTD 3506'. LTD 3504'. Log-Tech logged well with Dual Induction, Neutron-Density and a Microlog. Conditioned hole and LDDP. Ran 83 jts. of 4 1/2" 10.5# YB production casing. Tally = 3508'. Set casing at 3501' LTD. Shoe joint = 40'. PBTB at 3461'. Port collar at 1516'. Centralizers on joints 1, 3, 5 and 7. Set basket below and centralizers above and below the port collar. RU Allied. Pumped 500 gals of mud flush. Cemented with 125 sx of ASC cement with 10% salt and 2% gel. Rotated pipe. Good circulation. Lift pressure = 500#. Landed plug with 1500#. Plug down at 7:30 PM. Plugged rathole with 30 sx and mousehole with 20 sx. Reported to Pat Stabb at the KCC. Job supervised by Dave Oller.

08-18-10 Found port collar. RU Allied. Test casing to 1000#, held. Opened port collar and broke circulation. Cemented with 220 sx of Liteweight cement. Closed port collar and tested to 1000#, held.

# ALLIED CEMENTING CO., LLC. 041569

**KCC**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

OCT 26 2010

SERVICE POINT:  
Russell

DATE <u>7-28-10</u>	SEC. <u>3</u>	TWP. <u>7</u>	RANGE <u>19</u>	<b>CONFIDENTIAL</b>	ION LOCATION	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Bellerive A</u>	WELL# <u>2-3</u>	LOCATION <u>Stockton W to 10rd</u>			COUNTY <u>Rooks</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)				LOCATION <u>3 1/2 N Fiat</u>			

CONTRACTOR Steady Drilling rig # 2 OWNER \_\_\_\_\_

TYPE OF JOB Surface Sol

HOLE SIZE 10 1/4 T.D. 226

CASING SIZE 8 5/8 DEPTH 222.25

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13.51 bbl

EQUIPMENT

CEMENT	AMOUNT ORDERED <u>150 Can 32 cc</u>		
	<u>28 Gel</u>		
COMMON	<u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>75</u>	@ <u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110 gal/pipe</u>		<u>150.00</u>
TOTAL			<u>2662.00</u>

PUMP TRUCK CEMENTER Shane

# 398 HELPER John

BULK TRUCK

# 422 DRIVER Ron

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 5 jts + Landig jt.

Est Circulation.

Mixed 150 sts

Cement Circulated

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1131.00</u>

CHARGE TO: McCoy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		
TOTAL			_____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES                     

DISCOUNT                      IF PAID IN 30 DAYS

PRINTED NAME Terry Christensen

SIGNATURE Terry Christensen

Bid

RECEIVED  
OCT 29 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 041842

Federal Tax I.D.# 20-5975804

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>8-4-10</u>	SEC. <u>3</u>	TWP. <u>7</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>6:45pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Belleme A</u>	WELL # <u>2-3</u>	LOCATION <u>Stockton West to 10 rd.</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3 1/2 North East into</u>				

CONTRACTOR Stearling Drilling Rig #2  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3504'  
 CASING SIZE 4 1/2 10.5# DEPTH 3508.26'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
~~DRILL~~ LD baffle DEPTH 3468.22'  
 TOOL PC on #47 jt. DEPTH 1517'  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.04'  
 CEMENT LEFT IN CSG. 40.04'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 55.14 Bbl

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 175 ASC W/salt 2 1/2 Bbl  
500 gal WFR-2  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3 @ 20.25 60.75  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC 175 @ 16.70 2922.50  
 \_\_\_\_\_ @ \_\_\_\_\_  
WFR-2 500 @ 11.00 550.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 87 @ 2.25 195.75  
 MILEAGE 110 ft/mile 174.00  
 TOTAL 3903.00

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 398 HELPER Glenn  
 BULK TRUCK  
 # 378 DRIVER Justin  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 83 jts 4 1/2 10.5# used pipe 3508.26'  
Set @ 3504' Latch down baffle @ 3468.22'  
Port Collar @ 1517' Est. Circulation and  
circulate on bottom 1 hr. Plug Baffle w/  
30sk cement and mousehole w/ 20sk cement.  
Pump 500 gal WFR-2 and mix 125 sk  
down casing. Displace w/ 55.10 Bbl H2O.  
Land Plug @ 1500psi. Float Did Hold!  
 Thank You!

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1957.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 20 @ 7.00 140.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 2097.00

CHARGE TO: McCoy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

4 1/2 PLUG & FLOAT EQUIPMENT

AFU Float Shoe @ \_\_\_\_\_ 206.00  
Latch Down Plug @ \_\_\_\_\_ 144.00  
Port Collar @ \_\_\_\_\_ 1673.00  
1- Cement Basket @ \_\_\_\_\_ 147.00  
5- Centralizers @ 32.00 160.00  
 TOTAL 2330.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Dave Ollie

# ALLIED CEMENTING CO., LLC. 041748

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

OCT 26 2010

SERVICE POINT: Russell

DATE <u>8-18-10</u>	SEC. <u>3</u>	TWP. <u>7 S</u>	RANGE <u>19W</u>	CONFIDENTIAL	LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Bellerive</u>	WELL # <u>A-2</u>	LOCATION <u>WEBSTER DAM 3N</u>	COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>1W 2N 1/4 E 100</u>					

CONTRACTOR Licker Well Service OWNER \_\_\_\_\_

TYPE OF JOB OPEN PORT COLLAR (circ. Cement)

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH \_\_\_\_\_ AMOUNT ORDERED 220 SX Lite - WIGHT

TUBING SIZE 2 3/8 DEPTH \_\_\_\_\_ 1/4" FLO-SEAL PER SK

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL PORT Collar @ \_\_\_\_\_ DEPTH 15' 14"

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT T-5.86 TOTAL / 4.86 disp.

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Gilman

# 417 HELPER Heath

BULK TRUCK \_\_\_\_\_

# 473 DRIVER Ron

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
PORT Collar @ "15' 14"  
Test csg to 1000# (HOLD) OPEN  
port collar, & received good circulation.  
Mixed 220 SX Cement, & cement  
circulated to surface, displaced 4 1/2 bbls  
H<sub>2</sub>O, closed port collar, & test to  
1000# (HOLD) ran 4 JTS & washed  
clean. Came out of hole w/out  
THANK'S.

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite 220</u>	@	<u>11.85</u>	<u>2607.00</u>
<u>Flo Seal 55</u>	@	<u>2.45</u>	<u>134.75</u>
HANDLING <u>220</u>	@	<u>2.25</u>	<u>495.00</u>
MILEAGE <u>10.125 miles</u>			<u>440.00</u>
TOTAL			<u>3676.75</u>

CHARGE TO: McCoy Petroleum  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB _____			
PUMP TRUCK CHARGE _____			<u>991.00</u>
EXTRA FOOTAGE _____	@		
MILEAGE <u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD _____	@		
TOTAL			<u>1131.00</u>

\*State Rep: PAT PEDONE ON LOCATION  
Cement did circulate to surface.

PLUG & FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL			

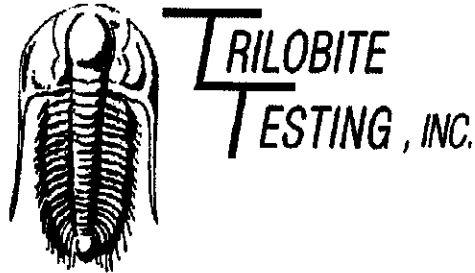
To Allied Cementing Co., LLC.  
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SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 1131.00  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
SIGNATURE Russell

RECEIVED  
OCT 29 2010  
KCC WICHITA

KCC  
OCT 26 2010  
CONFIDENTIAL



**DRILL STEM TEST REPORT**

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central Suite 300  
Wichita, KS 67206

ATTN: Robert Hendrix

**3/7s/19w Rooks KS**

**Bellerive 'A' #2-3**

Start Date: 2010.07.31 @ 17:42:00

End Date: 2010.08.01 @ 02:37:00

Job Ticket #: 38349                      DST #: 1

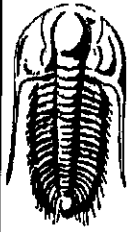
RECEIVED  
OCT 29 2010  
KCC WICHITA

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp.  
Bellerive 'A' #2-3  
3/7s/19w Rooks KS  
DST # 1  
Lans. "C - D"  
2010.07.31







**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

McCoy Petroleum Corp.  
8080 E. Central Suite 300  
Wichita, KS 67206  
  
ATTN: Robert Hendrix

**Bellerive 'A' #2-3**  
**3/7s/19w Rooks KS**  
Job Ticket: 38349      **DST#: 1**  
Test Start: 2010.07.31 @ 17:42:00

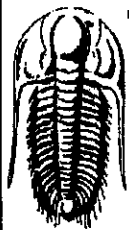
**Tool Information**

Drill Pipe:	Length: 2998.00 ft	Diameter: 3.80 inches	Volume: 42.05 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 2.25 inches	Volume: 1.23 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 43.28 bbl</u>	Tool Chased 4.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	3240.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

**Tool Comments:**

Tool slid 2' before open & chased 4' to bottom @ open  
Hole lost 3' of mud - 2" surge blow

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3225.00	
Hydraulic tool	5.00			3230.00	
Packer	5.00			3235.00	20.00      Bottom Of Top Packer
Packer	5.00			3240.00	
Stubb	1.00			3241.00	
Recorder	0.00	8366	Inside	3241.00	
Recorder	0.00	8320	Inside	3241.00	
Perforations	8.00			3249.00	
Blank Spacing	33.00			3282.00	
Bullnose	3.00			3285.00	45.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>65.00</b>				



**TRILOBITE**  
**TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

McCoy Petroleum Corp.  
8080 E. Central Suite 300  
Wichita, KS 67206  
ATTN: Robert Hendrix

**Belle rive 'A' #2-3**  
**3/7s/19w Rooks KS**  
Job Ticket: 38349      **DST#: 1**  
Test Start: 2010.07.31 @ 17:42:00

**Mud and Cushion Information**

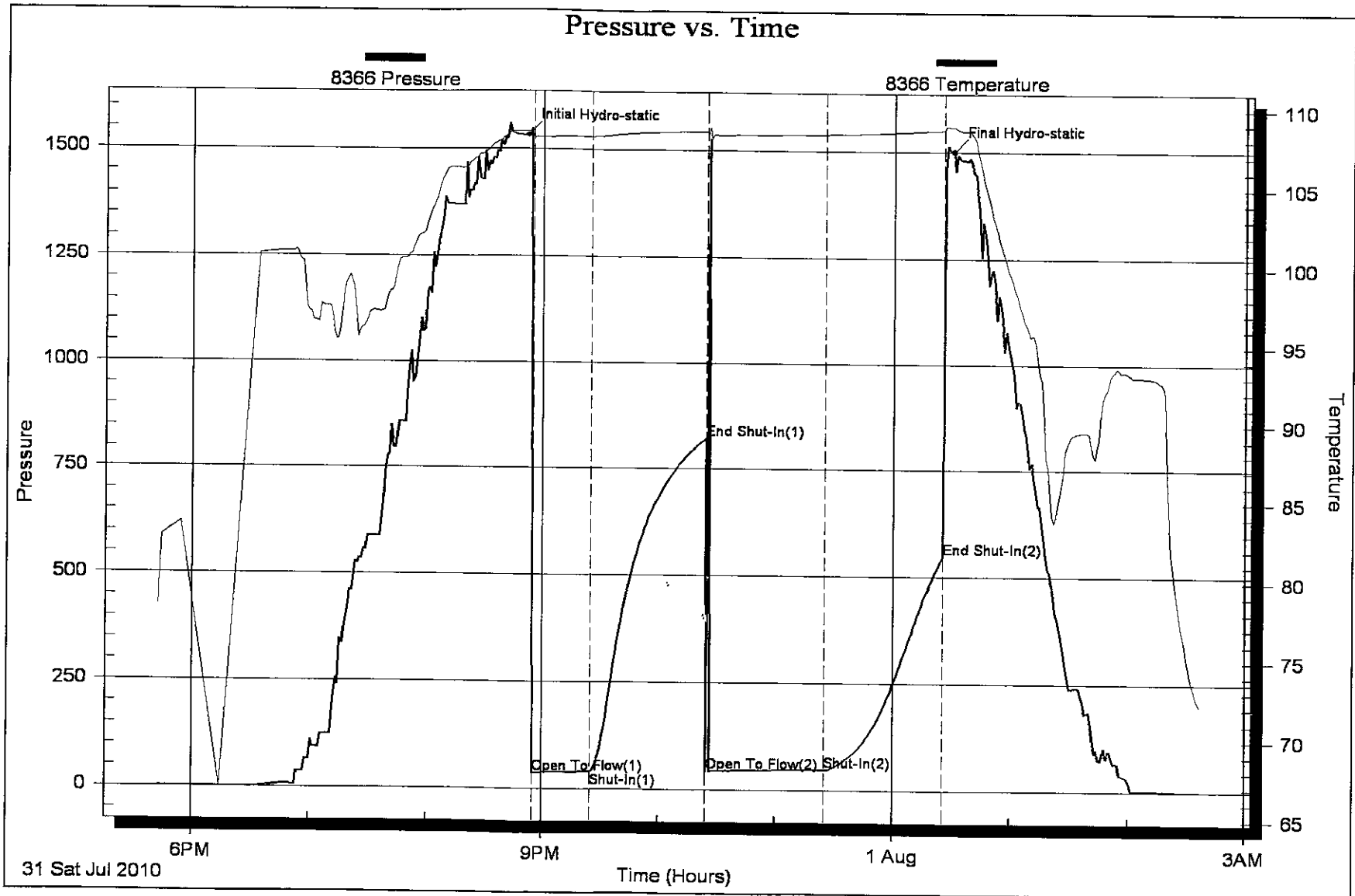
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 42.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.17 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: 1.00 inches			

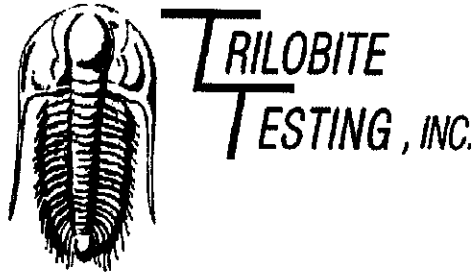
**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
63.00	SOCM98% <sub>m</sub> , 2% <sub>o</sub>	0.310

Total Length: 63.00 ft      Total Volume: 0.310 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:





## DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central Suite 300  
Wichita, KS 67206

ATTN: Robert Hendrix

**3/7s/19w Rooks KS**

**Bellerive 'A' #2-3**

Start Date: 2010.08.02 @ 01:46:05

End Date: 2010.08.02 @ 10:29:00

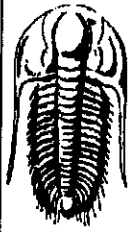
Job Ticket #: 38350                      DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

McCoy Petroleum Corp.  
8080 E. Central Suite 300  
Wichita, KS 67206  
ATTN: Robert Hendrix

**Bellerive 'A' #2-3**  
**3/7s/19w Rooks KS**  
Job Ticket: 38350      **DST#: 2**  
Test Start: 2010.08.02 @ 01:46:05

**Tool Information**

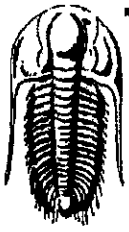
Drill Pipe:	Length: 3030.00 ft	Diameter: 3.80 inches	Volume: 42.50 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 2.25 inches	Volume: 1.23 bbl	Weight to Pull Loose: 80000.00 lb
			<b>Total Volume: 43.73 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	3296.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Shut In Tool	5.00			3281.00	
Hydraulic tool	5.00			3286.00	
Packer	5.00			3291.00	20.00      Bottom Of Top Packer
Packer	5.00			3296.00	
Stubb	1.00			3297.00	
Recorder	0.00	8366	Inside	3297.00	
Recorder	0.00	8320	Inside	3297.00	
Perforations	23.00			3320.00	
Blank Spacing	33.00			3353.00	
Perforations	1.00			3354.00	
Bullnose	3.00			3357.00	61.00      Bottom Packers & Anchor

**Total Tool Length: 81.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

McCoy Petroleum Corp.

**Bellerive 'A' #2-3**

8080 E. Central Suite 300  
Wichita, KS 67206

**3/7s/19w Rooks KS**

Job Ticket: 38350

**DST#: 2**

ATTN: Robert Hendrix

Test Start: 2010.08.02 @ 01:46:05

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	SOCM 96% <sub>m</sub> , 3% <sub>o</sub> , 1% <sub>g</sub>	0.098

Total Length: 20.00 ft      Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

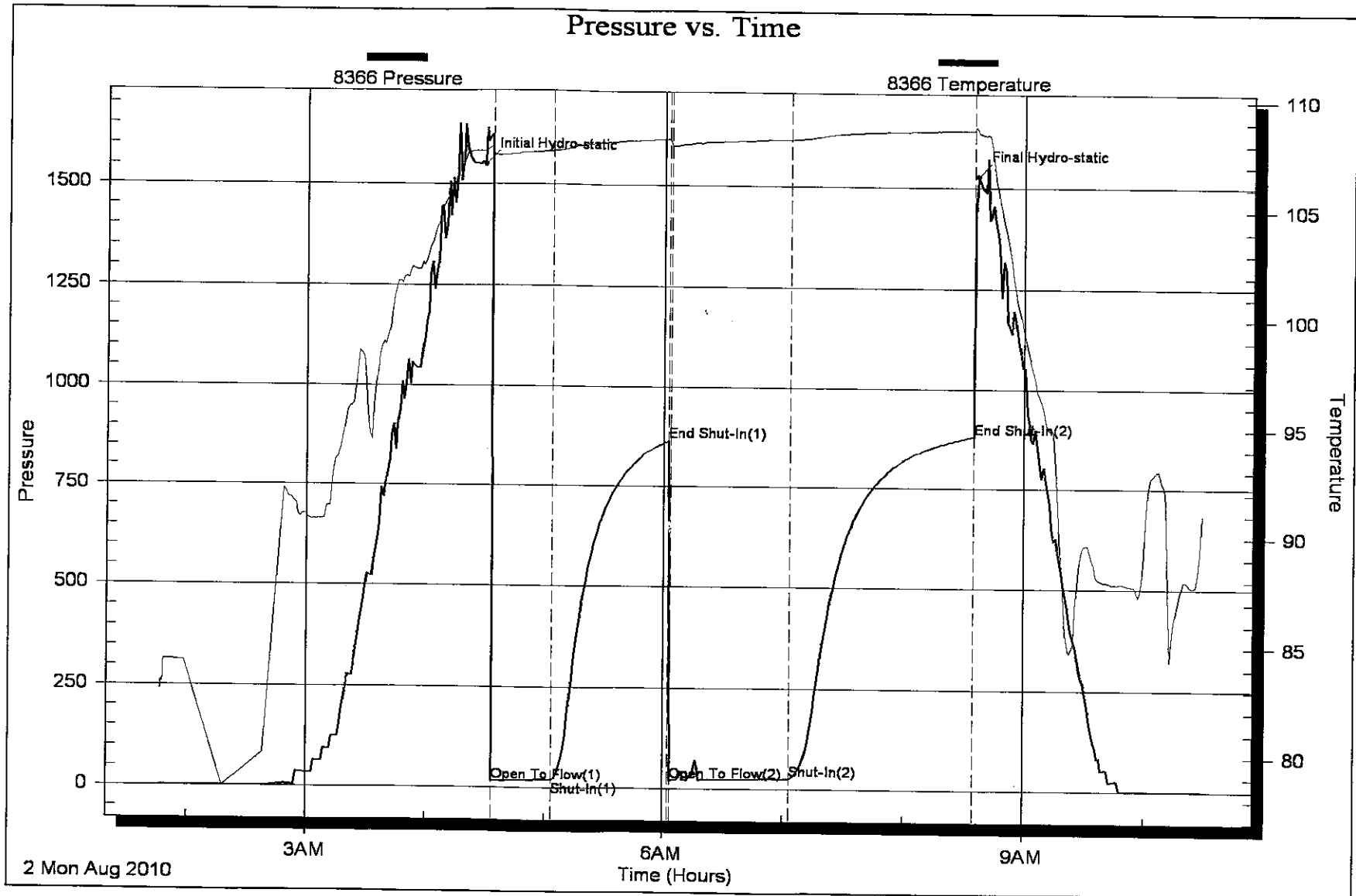
Serial #:

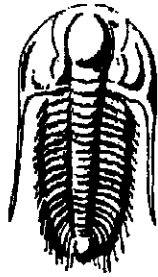
Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central Suite 300  
Wichita, KS 67206

ATTN: Robert Hendrix

**3/7s/19w Rooks KS**

**Bellerive 'A' #2-3**

Start Date: 2010.08.02 @ 21:12:05

End Date: 2010.08.03 @ 05:40:59

Job Ticket #: 38376                      DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp.

Bellerive 'A' #2-3

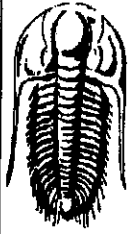
3/7s/19w Rooks KS

DST # 3

Lans. "I - J"

2010.08.02





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

McCoy Petroleum Corp.  
8080 E. Central Suite 300  
Wichita, KS 67206  
ATTN: Robert Hendrix

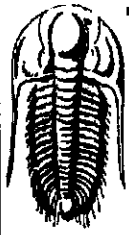
**Bellerive 'A' #2-3**  
**3/7s/19w Rooks KS**  
Job Ticket: 38376      **DST#: 3**  
Test Start: 2010.08.02 @ 21:12:05

**Tool Information**

Drill Pipe:	Length: 3094.00 ft	Diameter: 3.80 inches	Volume: 43.40 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 2.25 inches	Volume: 1.23 bbl	Weight to Pull Loose: 82000.00 lb
			<b>Total Volume: 44.63 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	3354.00 ft			Final 71000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3336.00	
Hydraulic tool	5.00			3341.00	
Safety Joint	3.00			3344.00	
Packer	5.00			3349.00	23.00      Bottom Of Top Packer
Packer	5.00			3354.00	
Stubb	1.00			3355.00	
Recorder	0.00	8366	Inside	3355.00	
Recorder	0.00	8320	Inside	3355.00	
Perforations	36.00			3391.00	
Bullnose	3.00			3394.00	40.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>63.00</b>				



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

McCoy Petroleum Corp.  
8080 E. Central Suite 300  
Wichita, KS 67206  
ATTN: Robert Hendrix

**Bellerive 'A' #2-3**  
**3/7s/19w Rooks KS**  
Job Ticket: 38376      **DST#: 3**  
Test Start: 2010.08.02 @ 21:12:05

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 32.6 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1200.00 ppm		
Filter Cake: 1.00 inches		

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
33.00	CO 95%o, 5%m	0.162
31.00	OM 54%m, 41%o, 5%g	0.152
0.00	GIP = 240' (weak odor)	0.000

Total Length: 64.00 ft      Total Volume: 0.314 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: API = 34 @ 74 deg F

