

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

OCT 29 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

10/27/12

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E. Central Ave
Address 2: Suite #300
City: Wichita State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: 316-636-2737
CONTRACTOR: License # 30606
Name: Murfin Drilling Company
Wellsite Geologist: Kent Crisler
Purchaser: None: D&A

KCC

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Designate Type of Completion:

- New Well Re-Entry: Workover
- Oil WSW SWID SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl. etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7/31/2010 8/9/2010 8/9/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-179-21263-0000
Spot Description: _____
N2 N2 SE Sec 25 Twp 6 S. R. 30 East West
2310 Feet from North / South Line of Section
1320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sheridan
Lease Name: HOXIE GRAIN "A" Well #: 1-25
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2898' Kelly Bushing: 2903'
Total Depth: 4596' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at: 305' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 21,500 ppm. Fluid Volume: 1,000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President - Production Date: 10/27/10

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 10/27/10 - 10/27/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 11-5-10

PA

Operator Name: McCoy Petroleum Corporation Lease Name: HOXIE GRAIN "A" Well #: #1-25
 Sec. 25 Twp 6 S. R. 30 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Sheet		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:	LOG TECH: Dual Induction, Dual Compensated Porosity, Microresistivity, Computer Processed. Geological Report.			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Caing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	305'	Common	220	2%Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: None: D&A
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Hoxie Grain 'A' #1-25
N/2 N/2 SE Section 25-6S-30W
2310' FSL & 1320' FEL
Sheridan County, Kansas
API# 15-179-21263*

07-31-10 MIRT. Moved 3 loads of mud from the Sloan 'A' #1-29 to partially fill mud pits. Spud at 12:30 PM. Drilled 12 1/4" surface hole to 305'. Deviation 3/4° at 305'. Ran 7 joints of new 8 5/8" 23# surface casing. Talley = 297.07'. Set at 305' KB. Allied cemented with 220 sacks of common with 2% gel and 3% CC. Plug down @ 7:45 PM. Cement did circulate. WOC.

*DST #1 4012-4035' (LKC 'C')
Open: 30", SI: 60", Open: 60", SI: 60"
1st Open: Weak blow, built to 1/2".
2nd Open: No blow.
Rec: 5' Mud
IFP: 16-20# FFP: 21-25#
SIP: 1303-1293#*

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*DST #2 4120-4294' (Kansas City 'J & K')
Open: 30", SI: 60", Open: 60", SI: 60"
1st Open: Surged, bled off, 1/2" blow, died in 26 minutes.
2nd Open: No blow.
Rec: 60' Mud w/ Oil Specks in tool.
IFP: 50-54# FFP: 54-55#
SIP: 148-126#*

*DST #3 4335-4375' (Fort Scott)
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Fair blow, built to 5 1/2".
2nd Open: Weak blow, built to 3 1/2" in 30 minutes.....
Rec: 10' Mud & Water Cut Oil (58% oil, 24% water, 16% mud)
22' Slight Oil Cut Watery Mud (2% gas, 4% oil, 44% water, 50% mud)
62' Mud w/ trace of oil
176' Mud Cut Water w/ trace of oil (65% water, 35% mud) Chlorides: 21,000ppm
270' Total fluid
IFP: 44-107# FFP: 109-143#
SIP: 1241-1238#*

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Hoxie Grain 'A' #1-25
N/2 N/2 SE Section 25-6S-30W
2310' FSL & 1320' FEL
Sheridan County, Kansas
API# 15-179-21263*

08-09-10 RTD 4596'. LTD 4595'. Log-Tech ran Dual Induction, Neutron-Density & Microlog. *It was decided by all parties to plug the Hoxie Grain 'A' #1-25 as a dry hole.* Allied plugged hole with 220 sx 60/40 pozmix with 4% gel and 1/4#/sk floreal as follows: heavy mud in hole to bottom plug, 25 sx @ 2608', 100 sx @ 1773', 40 sx @ 355', 10 sx @ 0-40', 30 sx in rathole and 15 sx in mousehole. Plugging completed at 11:30 P.M.. Orders from Pat Staab, KCC. Released Rig @ 3:30 A.M on 8/10/10.

SAMPLE TOPS

KB:2903	Depth	Datum
Anhydrite	2590	313
Base Anhydrite	2627	276
Topeka	3764	-860
Heebner	3955	-1051
Toronto	3984	-1080
Lansing	3997	-1093
Muncie Creek	4101	-1197
Stark	4160	-1256
BKC	4208	-1304
Pawnee		
Ft. Scott	4351	-1471
Cherokee	4392	-1488
Mississippian	4555	-1651
RTD	4596	-1693

ELECTRIC LOG TOPS

KB:2903	Depth	Datum
Anhydrite	2591	+312
Base Anhydrite	2627	+276
Topeka	3766	-863
Heebner	3953	-1050
Toronto	3983	-1080
Lansing	3996	-1093
Stark	4158	-1255
BKC	4206	-1303
Pawnee	4316	-1413
Ft. Scott	4352	-1449
Cherokee	4386	-1483
Mississippian	4542	-1639
LTD	4595	-1692

ALLIED CEMENTING CO., LLC. 038962

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Carlsbad, KS

DATE <u>7-31-10</u>	SEC. <u>25</u>	TWP. <u>6</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>7:30am</u>	JOB FINISH <u>8:00pm</u>
HOME GIN LEASE <u>A</u>		WELL # <u>1-25</u>		LOCATION <u>Soldon 25.3 1/2 W - 1 1/2 W</u>		COUNTY <u>Sheldon</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR Murfin #8 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 305'

CASING SIZE 8 5/8 DEPTH 305'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18.4

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Billy

BULK TRUCK _____

373 DRIVER Seery

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 230 COM 390cc

240 gal
(As recommended by Tool Pusher)

COMMON	<u>230</u>	@	<u>13.50</u>	<u>2970.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@	<u>51.50</u>	<u>412.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING		@		<u>232.00</u>
MILEAGE		@		<u>232.00</u>
TOTAL				<u>3927.00</u>

REMARKS:

cement did circulate

Job completed @ 7:45pm

Thanks Fuzzy crew

SERVICE

DEPTH OF JOB	<u>305'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	<u>5'</u>	@	<u>85</u> <u>N/C</u>
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD	<u>1</u>	@	
		@	
		@	
TOTAL <u>1131.00</u>			

CHARGE TO: McCoy Pat

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rodney Farr

SIGNATURE Rodney Farr

**RECEIVED
OCT 29 2010
KCC WICHITA**

ALLIED CEMENTING CO., LLC. 058966

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE 8-9-10	SEC. 25	TWP. 6	RANGE 30	CALLED OUT	ON LOCATION 5:30pm	JOB START 11:30	JOB FINISH 12:00pm
LEASE Norris		WELL# A-1-25		LOCATION Selden 2w. 2 1/2 S		COUNTY Shenandoah	STATE KS
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Murkin #8

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4596'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2608'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 270 60/40 49 seal

114# Closeal

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz 24

431 HELPER Kelly

BULK TRUCK

347 DRIVER Darrin

BULK TRUCK

_____ DRIVER _____

COMMON	<u>132</u>	@ <u>15.45</u>	<u>2039.40</u>
POZMIX	<u>88</u>	@ <u>8.00</u>	<u>704.00</u>
GEL	<u>8</u>	@ <u>20.00</u>	<u>166.40</u>
CHLORIDE		@	
ASC		@	
<u>Closeal 55#</u>		@ <u>2.50</u>	<u>137.30</u>
HANDLING	<u>230</u>	@ <u>2.40</u>	<u>552.00</u>
MILEAGE	<u>110.55</u>	@ <u>4.10/mile</u>	<u>460.00</u>
TOTAL			<u>4059.30</u>

REMARKS:

2596' @ 2608'

100 SKS @ 1773'

40 SKS @ 355'

10 SKS @ 40' w/plug

15 MH

30 PTH

Job complete @ 11:30 am

Thanks Fuzz 24 & crew

SERVICE

DEPTH OF JOB	<u>2608'</u>	
PUMP TRUCK CHARGE		<u>1185.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1325.00</u>

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1.875 plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Fair

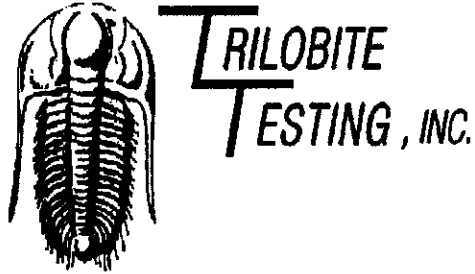
SIGNATURE Rodney Fair

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

KCC
OCT 27 2010
CONFIDENTIAL



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central Ave Suite 300
Wichita, KS 67206

ATTN: Kent Crisler

25-6-30 Sheridan KS

Hoxie Grain 'A' #1-25

Start Date: 2010.08.06 @ 01:10:00

End Date: 2010.08.06 @ 09:16:30

Job Ticket #: 38377 DST #: 1

RECEIVED
OCT 29 2010
KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
8080 E. Central Ave Suite 300
Wichita, KS 67206
ATTN: Kent Crisler

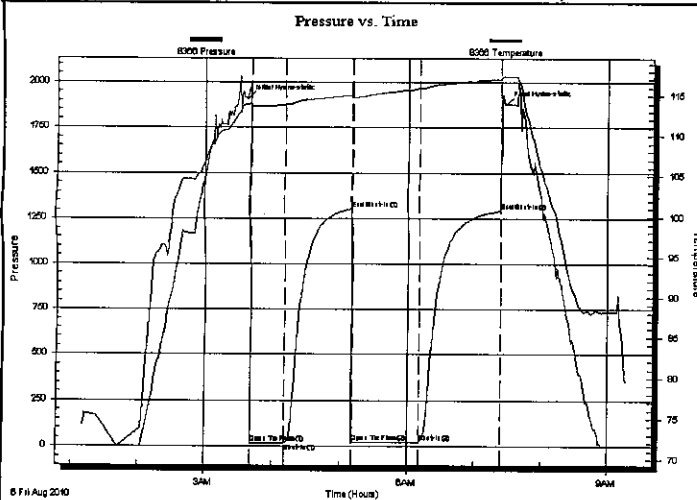
Hoxie Grain 'A' #1-25
25-6-30 Sheridan KS
Job Ticket: 38377 **DST#: 1**
Test Start: 2010.08.06 @ 01:10:00

GENERAL INFORMATION:

Formation: **LKC "C"**
Deviated: **No Whipstock:** **ft (KB)**
Time Tool Opened: **03:41:00**
Time Test Ended: **09:16:30**
Interval: **4012.00 ft (KB) To 4035.00 ft (KB) (TVD)**
Total Depth: **4035.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **James Winder**
Unit No: **46**
Reference Elevations: **2904.00 ft (KB)**
2899.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8366 **Inside**
Press@RunDepth: **25.04 psig @ 4013.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.06** End Date: **2010.08.06** Last Calib.: **2010.08.06**
Start Time: **01:10:05** End Time: **09:16:29** Time On Btm: **2010.08.06 @ 03:38:00**
Time Off Btm: **2010.08.06 @ 07:28:00**

TEST COMMENT: IF: Blow built to 1/2"
IS: No blow back
FF: No blow
FSI: No blow back



PRESSURE SUMMARY

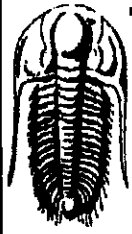
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1909.81	113.92	Initial Hydro-static
3	15.91	113.26	Open To Flow (1)
33	19.74	113.89	Shut-In(1)
93	1303.05	115.10	End Shut-In(1)
93	20.86	114.74	Open To Flow (2)
153	25.04	115.96	Shut-In(2)
226	1293.16	117.09	End Shut-In(2)
230	1879.09	117.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%	0.02
0.00	Oil spots in tool	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.
8080 E. Central Ave Suite 300
Wichita, KS 67206
ATTN: Kent Crisler

Hoxie Grain 'A' #1-25
25-6-30 Sheridan KS
Job Ticket: 38377 **DST#: 1**
Test Start: 2010.08.06 @ 01:10:00

Tool Information

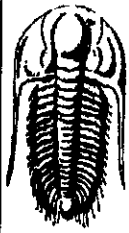
Drill Pipe:	Length: 3827.00 ft	Diameter: 3.80 inches	Volume: 53.68 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 176.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 54.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4012.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3989.00	
Hydraulic tool	5.00			3994.00	
Jars	5.00			3999.00	
Safety Joint	3.00		*	4002.00	*
Packer	5.00			4007.00	28.00 Bottom Of Top Packer
Packer	5.00			4012.00	
Stubb	1.00			4013.00	
Recorder	0.00	8366	Inside	4013.00	
Recorder	0.00	8320	Inside	4013.00	
Perforations	19.00			4032.00	
Bullnose	3.00			4035.00	23.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.
8080 E. Central Ave Suite 300
Wichita, KS 67206
ATTN: Kent Crisler

Hoxie Grain 'A' #1-25
25-6-30 Sheridan KS
Job Ticket: 38377 **DST#: 1**
Test Start: 2010.08.06 @ 01:10:00

Mud and Cushion Information

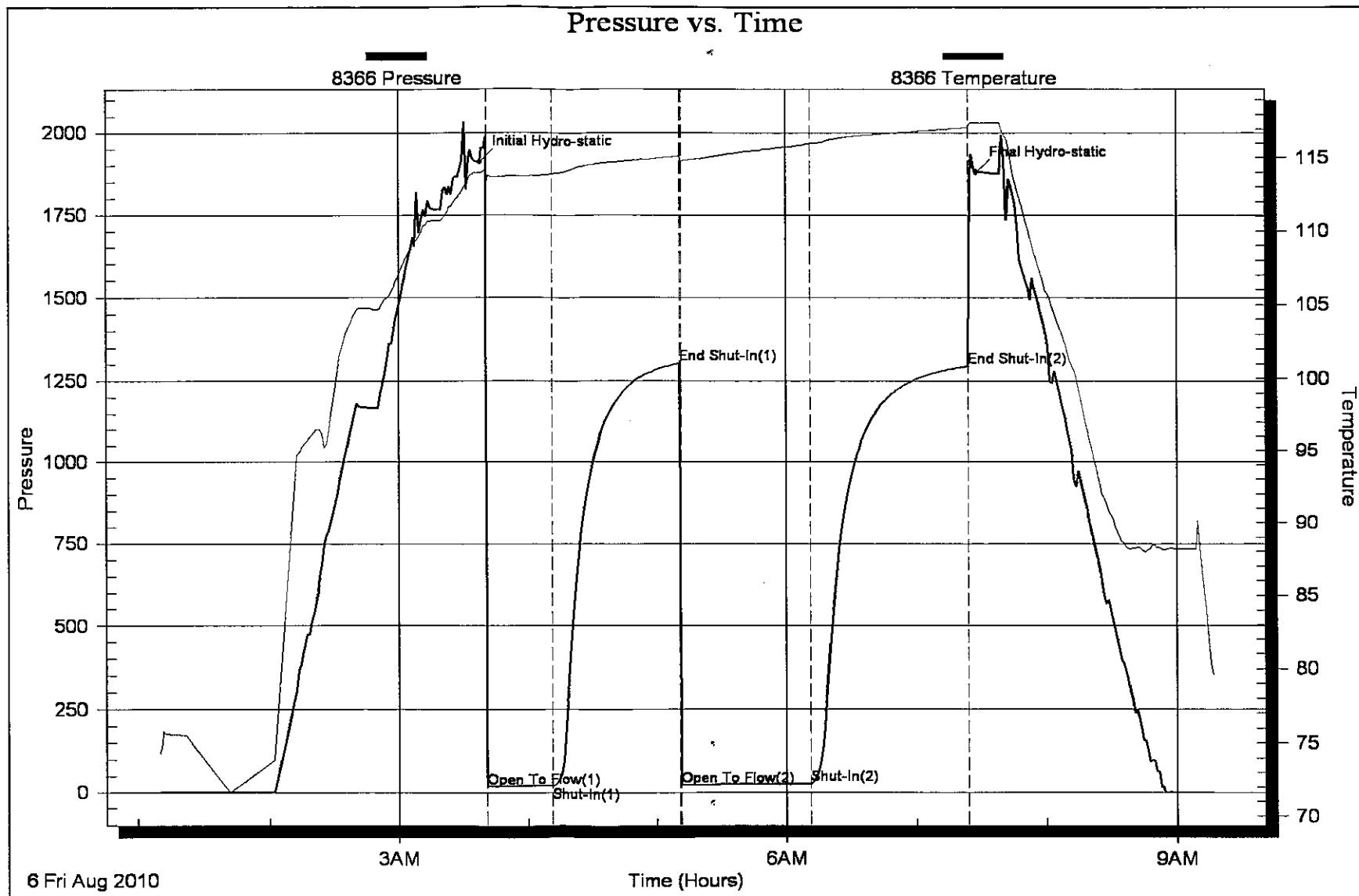
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.17 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1300.00 ppm			
Filter Cake: 1.00 inches			

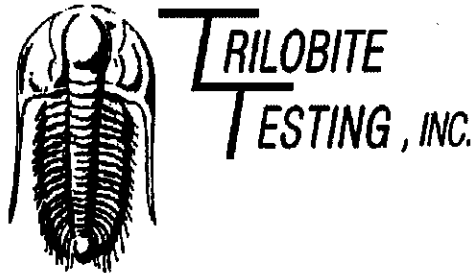
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100%	0.025
0.00	Oil spots in tool	0.000

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central Ave Suite 300
Wichita, KS 67206

ATTN: Kent Crisler

25-6-30 Sheridan KS

Hoxie Grain 'A' #1-25

Start Date: 2010.08.07 @ 04:45:00

End Date: 2010.08.07 @ 12:53:30

Job Ticket #: 38378 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp.

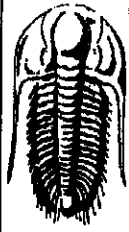
Hoxie Grain 'A' #1-25

25-6-30 Sheridan KS

DST # 2

LKC "J - K"

2010.08.07



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
8080 E. Central Ave Suite 300
Wichita, KS 67206
ATTN: Kent Crisler

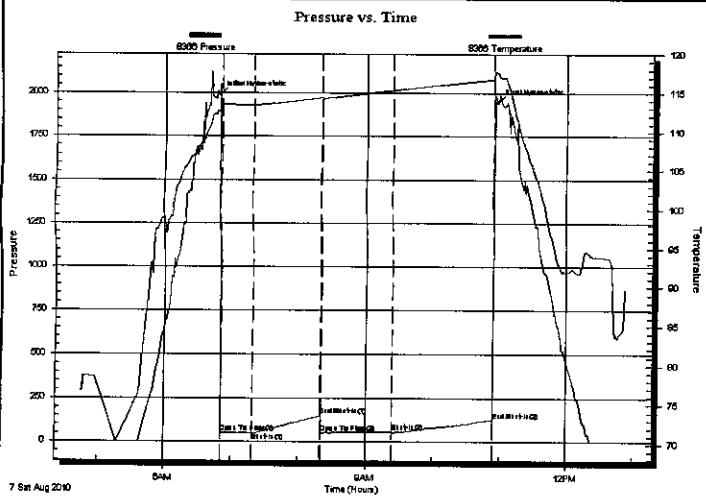
Hoxie Grain 'A' #1-25
25-6-30 Sheridan KS
Job Ticket: 38378 **DST#: 2**
Test Start: 2010.08.07 @ 04:45:00

GENERAL INFORMATION:

Formation: **LKC "J - K"**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 06:50:30
Time Test Ended: 12:53:30
Test Type: **Conventional Bottom Hole**
Tester: **James Winder**
Unit No: **46**
Interval: **4120.00 ft (KB) To 4194.00 ft (KB) (TVD)**
Reference Elevations: **2904.00 ft (KB)**
2899.00 ft (CF)
Total Depth: **4194.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **5.00 ft**

Serial #: 8366 **Inside**
Press@RunDepth: **55.02 psig @ 4121.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.07** End Date: **2010.08.07** Last Calib.: **2010.08.07**
Start Time: **04:45:05** End Time: **12:53:29** Time On Btm: **2010.08.07 @ 06:48:30**
Time Off Btm: **2010.08.07 @ 10:57:30**

TEST COMMENT: IF: Bled off surge, blow started @ 4 1/2 min., built slightly then died, dead @ 26 min.
IS: No blow back
FF: No blow
FSI: No blow back



PRESSURE SUMMARY

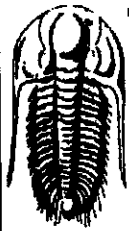
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1985.98	112.75	Initial Hydro-static
2	50.13	113.33	Open To Flow (1)
31	53.52	113.41	Shut-In(1)
92	148.44	114.39	End Shut-In(1)
93	53.72	114.33	Open To Flow (2)
155	55.02	115.33	Shut-In(2)
246	125.75	116.76	End Shut-In(2)
249	1943.23	117.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100%	0.30
0.00	Oil spots in tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TOOL DIAGRAM

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ATTN: Kent Crisler

Hoxie Grain 'A' #1-25
25-6-30 Sheridan KS
Job Ticket: 38378 **DST#: 2**
Test Start: 2010.08.07 @ 04:45:00

Tool Information

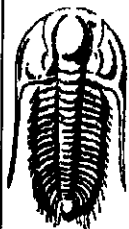
Drill Pipe:	Length: 3920.00 ft	Diameter: 3.80 inches	Volume: 54.99 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 176.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 55.86 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4120.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	74.00 ft			
Tool Length:	102.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool slid 10' to bottom - 5' before open & chased 5' to bottom @ open
Bled off surge blow

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4097.00	
Hydraulic tool	5.00			4102.00	
Jars	5.00			4107.00	
Safety Joint	3.00			4110.00	
Packer	5.00			4115.00	28.00 Bottom Of Top Packer
Packer	5.00			4120.00	
Stubb	1.00			4121.00	
Recorder	0.00	8366	Inside	4121.00	
Recorder	0.00	8320	Inside	4121.00	
Perforations	5.00			4126.00	
Blank Spacing	65.00			4191.00	
Bullnose	3.00			4194.00	74.00 Bottom Packers & Anchor

Total Tool Length: 102.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Hoxie Grain 'A' #1-25

8080 E. Central Ave Suite 300
Wichita, KS 67206

25-6-30 Sheridan KS

Job Ticket: 38378

DST#: 2

ATTN: Kent Crisler

Test Start: 2010.08.07 @ 04:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 11.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Mud 100%	0.295
0.00	Oil spots in tool	0.000

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

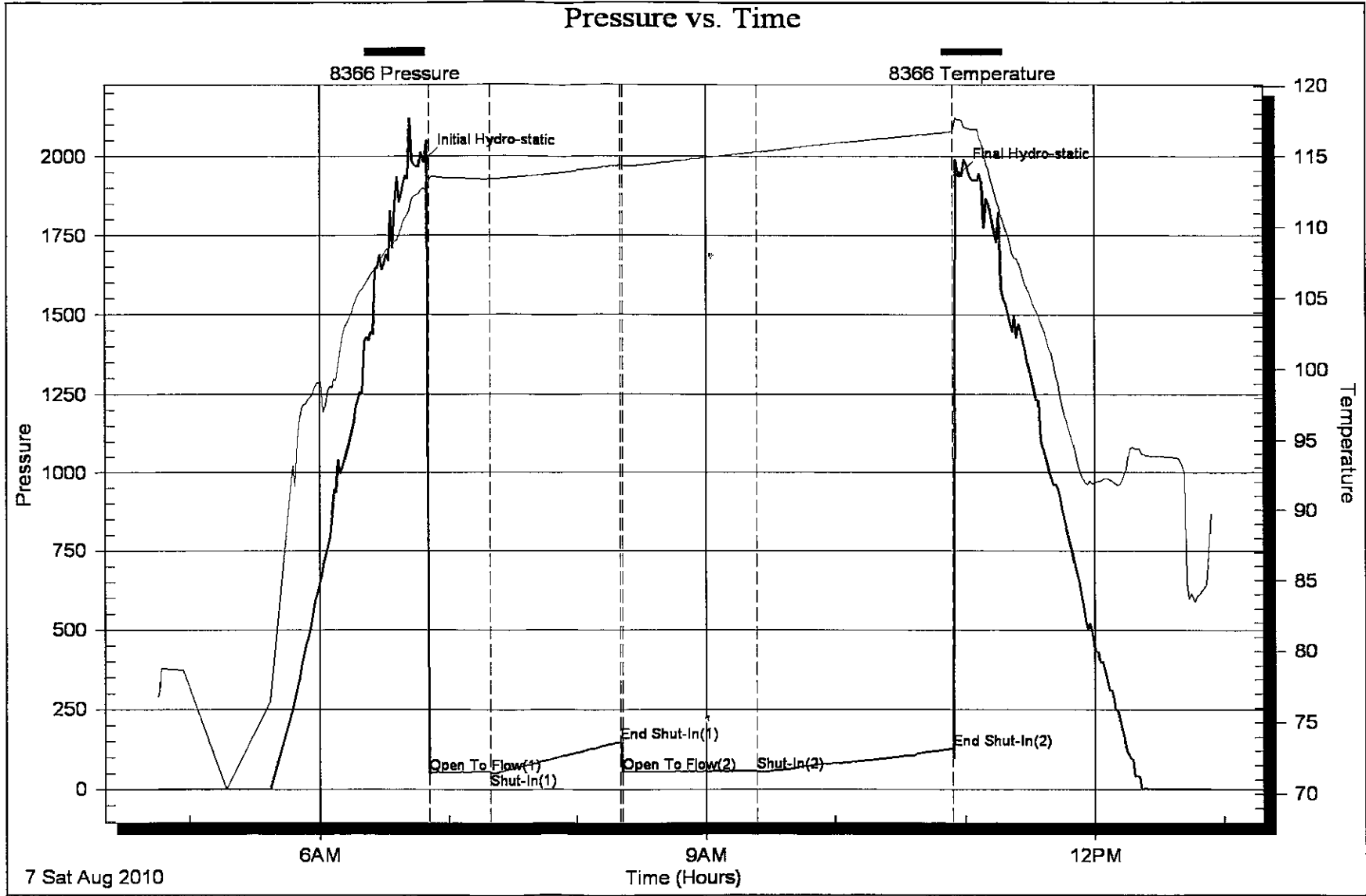
Num Gas Bombs: 0

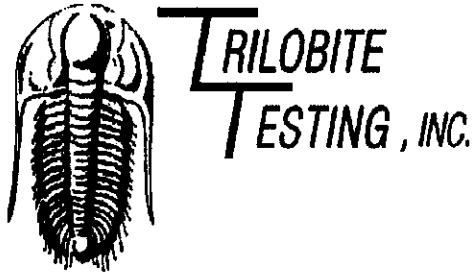
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central Ave Suite 300
Wichita, KS 67206

ATTN: Kent Crisler

25-6-30 Sheridan KS

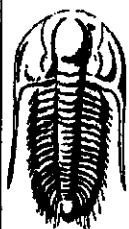
Hoxie Grain 'A' #1-25

Start Date: 2010.08.08 @ 05:30:00

End Date: 2010.08.08 @ 13:42:00

Job Ticket #: 38379 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

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 8080 E. Central Ave Suite 300
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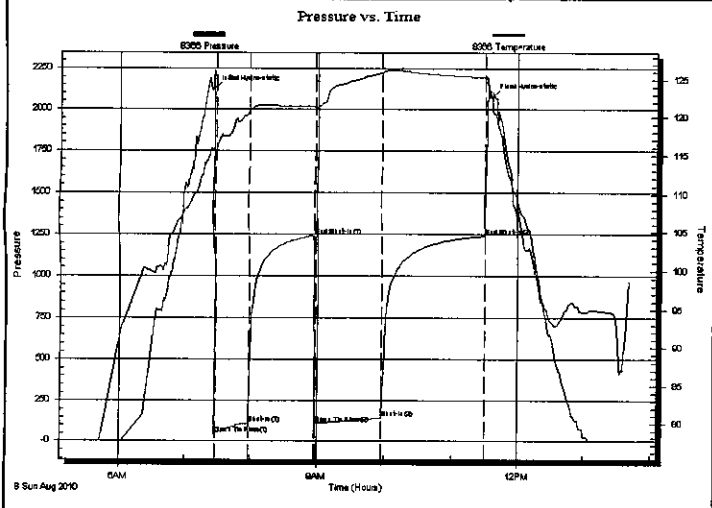
Hoxie Grain 'A' #1-25
25-6-30 Sheridan KS
 Job Ticket: 38379 DST#: 3
 Test Start: 2010.08.08 @ 05:30:00

GENERAL INFORMATION:

Formation: **Fort Scott**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 07:28:00
 Time Test Ended: 13:42:00
 Test Type: **Conventional Bottom Hole**
 Tester: **James Winder**
 Unit No: **46**
 Interval: **4335.00 ft (KB) To 4375.00 ft (KB) (TVD)**
 Total Depth: **4375.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Reference Elevations: **2904.00 ft (KB)**
2899.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8366 Inside
 Press@RunDepth: **143.09 psig @ 4336.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.08.08** End Date: **2010.08.08** Last Calib.: **2010.08.08**
 Start Time: **05:30:05** End Time: **13:41:59** Time On Btm: **2010.08.08 @ 07:25:00**
 Time Off Btm: **2010.08.08 @ 11:36:00**

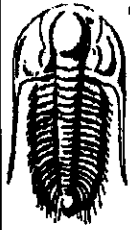
TEST COMMENT: IF: Blow built to 5 1/2"
 IS: Bled off, No blow back
 FF: Blow started @ 4 1/2 min., built to 6 3/4"
 FSI: Bled off, No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2121.52	115.83	Initial Hydro-static
3	43.87	115.79	Open To Flow (1)
34	107.21	120.77	Shut-In(1)
92	1240.81	121.47	End Shut-In(1)
93	109.41	121.24	Open To Flow (2)
153	143.09	125.90	Shut-In(2)
246	1238.36	125.35	End Shut-In(2)
251	2073.64	122.59	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
176.00	MCW w/trace oil 65%w, 35%m	0.87
62.00	Mud w/trace oil 100%m	0.87
22.00	SOC/MM 50%m, 44%w, 4%o, 2%g	0.31
10.00	MVCO 58%o, 24%w, 16%m, 2%g	0.14

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TOOL DIAGRAM

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8080 E. Central Ave Suite 300
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ATTN: Kent Crisler

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25-6-30 Sheridan KS
Job Ticket: 38379 DST#: 3
Test Start: 2010.08.08 @ 05:30:00

Tool Information

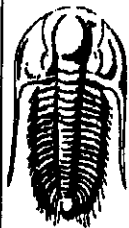
Drill Pipe:	Length: 4144.00 ft	Diameter: 3.80 inches	Volume: 58.13 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 176.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 59.00 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	4335.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
Tool slid 2' before opening & chased 1' to bottom @ open

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4312.00	
Hydraulic tool	5.00			4317.00	
Jars	5.00			4322.00	
Safety Joint	3.00			4325.00	
Packer	5.00			4330.00	28.00 Bottom Of Top Packer
Packer	5.00			4335.00	
Stubb	1.00			4336.00	
Recorder	0.00	8366	Inside	4336.00	
Recorder	0.00	8320	Inside	4336.00	
Perforations	4.00			4340.00	
Blank Spacing	32.00			4372.00	
Bullnose	3.00			4375.00	40.00 Bottom Packers & Anchor

Total Tool Length: 68.00



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25-6-30 Sheridan KS

Job Ticket: 38379

DST#: 3

ATTN: Kent Crisler

Test Start: 2010.08.08 @ 05:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 23.8 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 21000 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.17 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1300.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
176.00	MCW w /trace oil 65%w , 35%m	0.866
62.00	Mud w /trace oil 100%m	0.870
22.00	SOC/MM 50%m, 44%w , 4%o, 2%g	0.309
10.00	MWCO 58%o, 24%w , 16%m, 2%g	0.140

Total Length: 270.00 ft Total Volume: 2.185 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 28 api @ 102 deg F

Corrected Gravity = 23.8 api

