

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACD-1
October 2008
Form Must Be Typed

10/15/12

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6568

Name: Kaiser-Francis Oil Company

Address 1: P. O. Box 21468

Address 2: _____

City: Tulsa State: OK Zip: 74121 + 1468

Contact Person: Charlotte Van Valkenburg

Phone: (918) 491-4314

CONTRACTOR: License # unk.

Name: C & G Drilling, Inc.

Wellsite Geologist: Tim Priest

Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/30/10 9/8/10 9/9/10

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 191-22583-00-00

Spot Description: _____

SW NW NE NW Sec. 10 Twp. 30 S. R. 3 East West

445 Feet from North / South Line of Section

1630 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Sumner

Lease Name: Fink Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1365 Kelly Bushing: 1395

Total Depth: 4410 Plug Back Total Depth: Surface

Amount of Surface Pipe Set and Cemented at: 278 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 10-2670
(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 2400 bbls

Dewatering method used: Air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

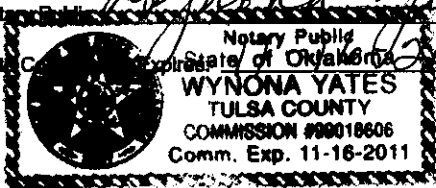
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. Jay Valkenburg
Title: Technical Coordinator Date: 10/15/10

Subscribed and sworn to before me this 15th day of October

20 10

Notary Public
State of Oklahoma
Date: 10/15/10



KCC Office Use ONLY

- Letter of Confidentiality Received 10/15/10 - 10/15/12
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED

OCT 18 2010

KCC WICHITA

Operator Name: Kaiser-Francis Oil Co. Lease Name: Fink Well #: 1
 Sec. 10 Twp. 30 S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) See attached Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: BCSL, DCPL, DI, ML (See attached request for confidentiality)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Latan</td> <td>2873</td> <td></td> </tr> <tr> <td>Stainaker Sd.</td> <td>2905</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>3193</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>3824</td> <td></td> </tr> <tr> <td>Kinderhook</td> <td>4212</td> <td></td> </tr> <tr> <td>Simpson Sd.</td> <td>4291</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>4376</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Latan	2873		Stainaker Sd.	2905		Kansas City	3193		Mississippian	3824		Kinderhook	4212		Simpson Sd.	4291		Arbuckle	4376	
Name	Top	Datum																							
Latan	2873																								
Stainaker Sd.	2905																								
Kansas City	3193																								
Mississippian	3824																								
Kinderhook	4212																								
Simpson Sd.	4291																								
Arbuckle	4376																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	278	C1 A	165	465# cc 3%, 310# gel 2%, 40# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD:	Size: <u>None</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>None</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ None	PRODUCTION INTERVAL: <u>None</u>
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191095



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 236304

Invoice Date: 08/31/2010 Terms:

Page 1

KAISER FRANCIS OIL COMPANY
P.O. BOX 398
EL RENO OK 73036
() -

FINK #1 ✓
29091
08-30-10

KCC
OCT 15 2010
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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	13.5000	2227.50
1102	CALCIUM CHLORIDE (50#)	465.00	.7500	348.75
1118B	PREMIUM GEL / BENTONITE	310.00	.2000	62.00
1107	FLO-SEAL (25#)	40.00	2.1000	84.00
4205	TEXAS PATTERN GUIDE SHOE	1.00	225.0000	225.00
4310	8 5/8" FIBER BAFFLE PLAT	1.00	93.0000	93.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
520 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00
543 TON MILEAGE DELIVERY	624.00	1.20	748.80

FINK- 524-19723-01

RECEIVED 9/10/10 AAC
OCT 15 2010

Parts:	3117.25	Freight:	.00	Tax:	227.57	AR	5110.62
Labor:	.00	Misc:	.00	Total:	5110.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

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OCT 18 2010

Signed _____ Date _____
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 29091

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 r 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-30-10	4543	Fink #1				Sumner
CUSTOMER Kaiser - Francis Oil Company			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6733 South Yale Ave.			S20	Cliff		
CITY Tulsa			S43	Dave		
STATE OK		ZIP CODE 74124				

JOB TYPE Surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 287 R.A. CASING SIZE & WEIGHT 8 5/8" 24"
 CASING DEPTH 277' GL. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL. 4081 WATER gal/sk 6.5" CEMENT LEFT in CASING 40'
 DISPLACEMENT 15.7 R/L DISPLACEMENT PSI 200 PSI MIX PSI Bump Plug to Stop RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 500l Fresh Water. Mixed sks Class A Cement w/ 3% Cacl₂, 2% Gel + 1/4" 4x Floccle. @ 15" gal. Shut Down. Release Plug. Displace w/ 15.7 R/L Fresh Water. Final Pumping Pressure 200 PSI. Bump Plug to STOP. Shut casing in. Good Cement Returns to surface = 800l Slurry to pit.

Job Complete.

KCC

OCT 15 2010

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	725.00	725.00
5406	80	MILEAGE	3.65	292.00
1104S	165 sks	Class A Cement	13.50	2227.50
1102	465 *	Cacl ₂ 3%	.75 *	348.75
1118B	310 *	Gel 2%	.20 *	62.00
1107	40 *	Floccle 1/4" /sk	2.10 *	84.00
5407A	7.8 Ton	Ton - mileage	1.20	748.80
4205	1	8 5/8" Texas Pattern Guide shoe	225.00	225.00
4310	1	8 5/8" Fiber Raffle Plate	93.00	93.00
4432	1	8 5/8" Wooden Plug	77.00	77.00
			RECEIVED	
			OCT 18 2010	
			Thank You!	
			KCC WICHITA	
			Sub Total	4883.05
			7.32	
			SALES TAX	227.51
			ESTIMATED TOTAL	5110.62

Reven 3737

AUTHORIZATION

Ed McMillin

TITLE

836304 Prod. Sup.

DATE

8/30/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Company **Kaiser-Francis Oil Company**
 Address **6733 South Yale Ave.**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Priest**

Lease Name **Fink**
 Lease # **1**
 Legal Desc **SW NW NE NW**
 Section **10**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G #2**

Job Ticket **3093**
 Range **3W**
 State **KS**

Comments **Field: Wildcat**

KCC
OCT 15 2010
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GENERAL INFORMATION

Test # **2** Test Date **9/3/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **42.0**
 Filtrate **12.0** Chlorides **4000**

Chokes **3/4**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Mileage **80**
 Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **12:40 PM**
 Tool Picked Up **1:20 PM**
 Tool Layed Dwn **8:00 PM**

Hole Size **7 7/8**

Approved By

Drill Collar Len **212.0**
 Wght Pipe Len **0**

Elevation **1364.00** Kelley Bushings **1373.00**

Formation **Lower Kansas City**
 Interval Top **3310.0** Bottom **3364.0**
 Anchor Len Below **54.0** Between **0**
 Total Depth **3364.0**

Start Date/Time **9/3/2010 1:06 PM**
 End Date/Time **9/3/2010 8:17 PM**

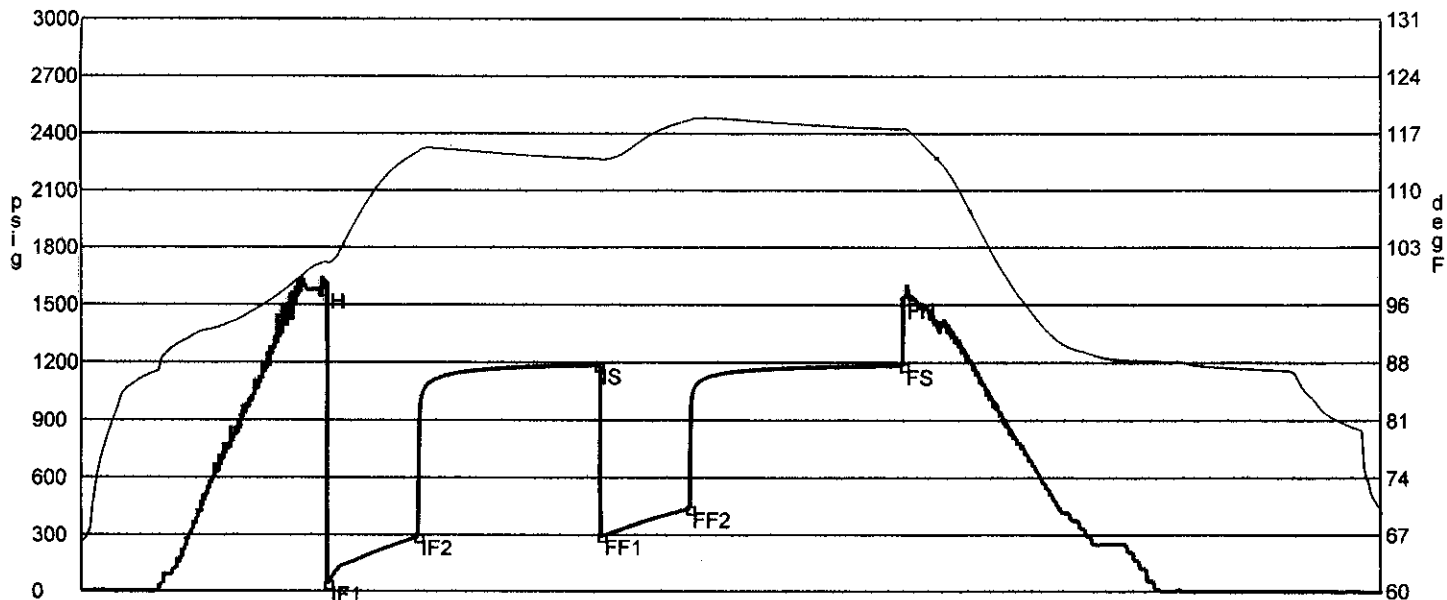
Blow Type **Weak blow building to strong blow 5 minutes into initial flow period. Weak blow building to strong blow 7 minutes into final flow period. Times: 30, 60, 30, 71.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
200	Oil and heavy mud cut water	0% 0ft	5% 10ft	59% 118ft	36% 72ft
670	Mud cut water with trace oil	0% 0ft	trace	96% 643.2ft	4% 26.8ft

DST Fluids **122000**

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	Date	Time	Pressure	Temp	
IH	9/3/2010 2:25:20 PM	1.322222	1577.487	100.601	Initial Hydro-static
IF1	9/3/2010 2:27:30 PM	1.358333	41.309	100.664	Initial Flow (1)
IF2	9/3/2010 2:57:30 PM	1.858333	289.23	114.542	Initial Flow (2)
IS	9/3/2010 3:57:00 PM	2.85	1185.924	113.69	Initial Shut-In
FF1	9/3/2010 3:58:00 PM	2.866667	293.607	113.568	Final Flow (1)
FF2	9/3/2010 4:27:20 PM	3.355556	439.54	118.451	Final Flow (2)
FS	9/3/2010 5:38:30 PM	4.541667	1183.986	117.39	Final Shut-In
FH	9/3/2010 5:38:50 PM	4.547222	1530.533	117.425	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company **Kaiser-Francis Oil Company**
 Address **6733 South Yale Ave.**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Priest**

Lease Name **Fink**
 Lease # **1**
 Legal Desc **SW NW NE NW**
 Section **10**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G #2**

Job Ticket **3093**
 Range **3W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **1** Test Date **9/2/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test

Chokes **3/4**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Hole Size **7 7/8**

of Packers **2.0** Packer Size **6 3/4**

Mileage **80** Approved By

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **46.0**
 Filtrate **12.0** Chlorides **3000**

Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **5:00 PM**
 Tool Picked Up **5:30 PM**
 Tool Layed Dwn **11:00 PM**

Drill Collar Len **212.0**
 Wght Pipe Len **0**

Elevation **1364.00** Kelley Bushings **1373.00**

Formation **Upper Kansas City**
 Interval Top **3195.0** Bottom **3216.0**
 Anchor Len Below **21.0** Between **0**

Start Date/Time **9/2/2010 5:19 PM**
 End Date/Time **9/2/2010 11:41 PM**

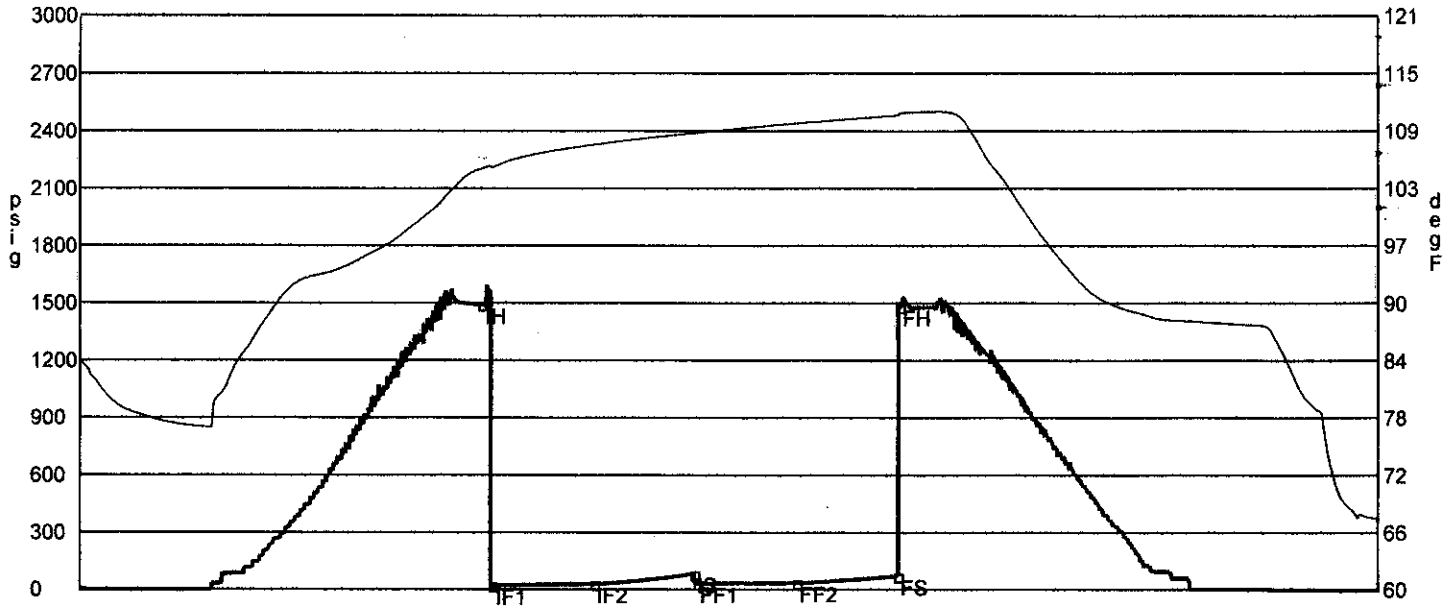
Total Depth **3216.0**
 Blow Type **Weak blow building to 1/2" initial flow period. No blow final flow period.**
Times: 30, 30, 30, 30.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
25	Slight oil cut mud	0% 0ft	1% 0.2ft	0% 0ft	99% 24.8ft

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	9/2/2010 7:16:50 PM	1.963889	1490.118	104.8	Initial Hydro-static
IF1	9/2/2010 7:20:00 PM	2.016667	19.014	104.919	Initial Flow (1)
IF2	9/2/2010 7:49:50 PM	2.513889	27.069	107.341	Initial Flow (2)
IS	9/2/2010 8:19:20 PM	3.005556	81.419	108.59	Initial Shut-In
FF1	9/2/2010 8:20:20 PM	3.022222	30.109	108.616	Final Flow (1)
FF2	9/2/2010 8:49:40 PM	3.511111	33.34	109.629	Final Flow (2)
FS	9/2/2010 9:19:30 PM	4.008333	69.723	110.493	Final Shut-In
FH	9/2/2010 9:20:00 PM	4.016667	1481.439	110.684	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company **Kaiser-Francis Oil Company**
 Address **6733 South Yale Ave.**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Priest**

Lease Name **Fink**
 Lease # **1**
 Legal Desc **SW NW NE NW**
 Section **10**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G #2**

Job Ticket **3093**
 Range **3W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **3** Test Date **9/5/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

of Packers **2.0** Packer Size **6 3/4**

Mileage **160** Approved By

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **48.0**
 Filtrate **10.8** Chlorides **4000**

Extra Equipmnt **None**
 Time on Site **1:00 PM**
 Tool Picked Up **1:50 PM**
 Tool Layed Dwn **9:00 PM**

Drill Collar Len **212.0**
 Wght Pipe Len **0**

Elevation **1364.00** Kelley Bushings **1373.00**

Formation **Mississippian**
 Interval Top **3852.0** Bottom **3912.0**
 Anchor Len Below **60.0** Between **0**
 Total Depth **3912.0**

Start Date/Time **9/5/2010 1:32 PM**
 End Date/Time **9/5/2010 9:48 PM**

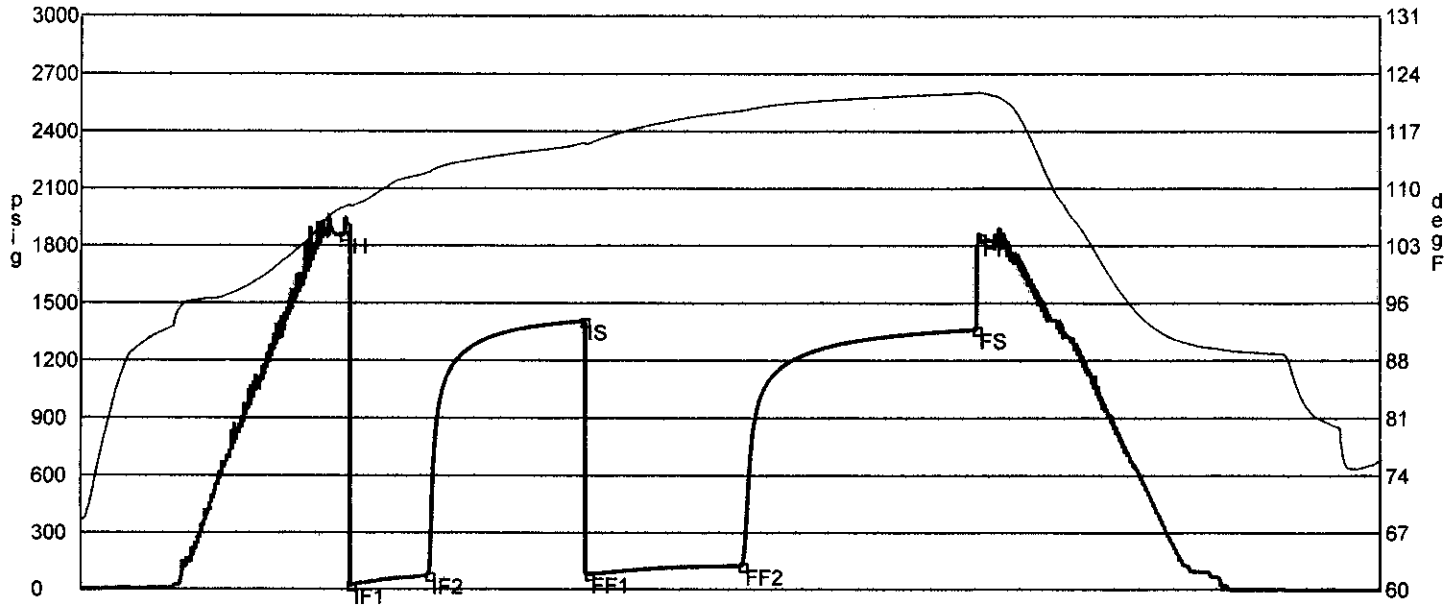
Blow Type **Weak blow building to 4" initial flow period. No blow building to 4" final flow period. Times: 30, 60, 60, 90.**

RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
245	Heavy water cut mud	0%	0ft	0%	0ft	27%	66.2ft	73%	178.8ft

DST Fluids **25000**

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 OCT 18 2010
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	9/5/2010 3:11:40 PM	1.661111	1856.805	107.345	Initial Hydro-static
IF1	9/5/2010 3:14:40 PM	1.711111	20.484	107.517	Initial Flow (1)
IF2	9/5/2010 3:44:30 PM	2.208333	72.893	111.762	Initial Flow (2)
IS	9/5/2010 4:43:30 PM	3.191667	1406.848	115.373	Initial Shut-In
FF1	9/5/2010 4:45:10 PM	3.219444	77.813	115.292	Final Flow (1)
FF2	9/5/2010 5:44:20 PM	4.205556	123.814	119.359	Final Flow (2)
FS	9/5/2010 7:14:10 PM	5.702778	1361.74	121.554	Final Shut-In
FH	9/5/2010 7:15:30 PM	5.725	1847.131	121.64	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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