

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October, 2006
Form Must Be Typed

10/12/12

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: James Hall
Purchaser: None (D&A)
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☒ Dry ☐ Other _____
(Core. WSW: Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

6/30/2010	7/9/2010	7/10/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20687-00-00
Spot Description: ~NE-NW-SE-NW
-NE -NW -SE -NW Sec. 11 Twp. 26 S. R. 24 ☐ East ☒ West:
1470 Feet from ☒ North / ☐ South Line of Section
1940 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: Ford
Lease Name: Fischer Well #: 1-11
Field Name: Wildcat
Producing Formation: D&A
Elevation: Ground: 2490 Kelly Bushing: 2512
Total Depth: 5050 Plug Back Total Depth: 5050
Amount of Surface Pipe Set and Cemented at: 311 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 10-19-10
(Data must be collected from the Reserve Pit)

Chloride content: 11,800 ppm Fluid volume: 1450 bbls
Dewatering method used: Allow pits to dry by evaporation, backfill and level

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

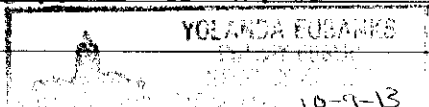
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 10/12/2010

Subscribed and sworn to before me this 12th day of October,
20 10.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

☒ Letter of Confidentiality Received 10/12/10 - 10/12/12
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
____ UIC Distribution

RECEIVED
OCT 13 2010

KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Fischer Well #: 1-11
 Sec. 11 Twp. 26 S. R. 24 ☐ East ☒ West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Neutron-Density, Micro-log, and
Sonic log**

☒ Log	Formation (Top), Depth and Datum	☐ Sample
Heebner	4130	(-1628)
Name	Top	Datum
Brown Limestone	4228	(-1726)
Lansing	4236	(-1734)
Stark Shale	4556	(-2054)
Pawnee	4765	(-2263)
Cherokee Shale	4810	(-2308)
Base of Penn Limestone	4902	(-2400)
Mississippian	4959	(-2457)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	311'	60 / 40 POZ	185 sx	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: None Set At: Packer At: Liner Run: ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr. Dry and Abandoned Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

PRODUCTION INTERVAL:

ALLIED CEMENTING CO., LLC. 043118

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
OCT 12 2010

SERVICE POINT:
Medicine Lodge

DATE 6-30-2010	SEC. 11	TWP. 26	RANGE 24	CONFIDENTIAL	ON LOCATION 6:00 P.M.	8:30 P.M.	JOB START 2:00 AM	JOB FINISH 2:30 AM
LEASE Fischer	WELL # 1-11	LOCATION Wright KS, 2 N, 1/2 W,			COUNTY Ford	STATE KS		
OLD OR NEW (Circle one)			S/ATO					

CONTRACTOR Duke #1
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 315 FT
CASING SIZE 8 5/8 DEPTH 314 FT
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 DEPTH 315 FT
TOOL DEPTH
PRES. MAX 300 PSI MINIMUM
MEAS. LINE SHOE JOINT 20 FT
CEMENT LEFT IN CSG. 20 FT
PERFS.
DISPLACEMENT Fresh Water 18 1/2 BBS

EQUIPMENT

PUMP TRUCK CEMENTER David West
#360/265 HELPER Matt T.
BULK TRUCK
#364 DRIVER David West
BULK TRUCK
DRIVER

REMARKS:

Pipe an Bottom Break line
Mix 185 SX Cement
Displace with 18 1/2 BBS, Water
Shut in Cement did line
Washup Rig Down.

CHARGE TO: Vincent Oil Co.
STREET
CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey
SIGNATURE Mike Godfrey
Thank you!

OWNER Vincent Oil Co.

CEMENT
AMOUNT ORDERED 185 SX 60:40:30%
290 gel

COMMON 111 SX	@ 13.50	1,498.50
POZMIX 74 SX	@ 7.55	558.70
GEL 3 SX	@ 20.25	60.75
CHLORIDE 6 SX	@ 58.20	349.20
ASC	@	

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HANDLING 100 SX	@ 2.40	240.00
MILEAGE 100 SX X 10 X 1.00		100.00

TOTAL 2807.15

SERVICE

DEPTH OF JOB 314 FT		
PUMP TRUCK CHARGE		991.00
EXTRA FOOTAGE	@	
MILEAGE 10	@ 7.00	70.00
MANIFOLD	@	

TOTAL 1061.00

PLUG & FLOAT EQUIPMENT

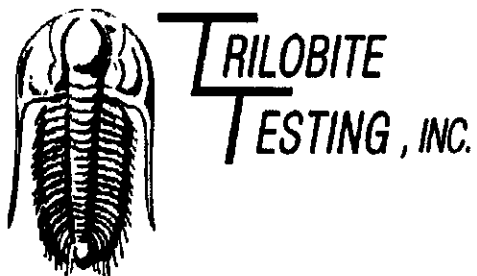
Wooden Plug	@ 113.00	113.00
	@	
	@	
	@	

TOTAL 113.00

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700
Wichita Ks. 67202

ATTN: Jim Hall

11/26/24 Ford KS

Fischer 1-11

Start Date: 2010.07.08 @ 16:15:00

End Date: 2010.07.08 @ 23:09:39

Job Ticket #: 39327 DST #: 1

OCT 12 2010
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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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OCT 13 2010
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N Market Ste. 700
Wichita Ks. 67202

ATTN: Jim Hall

Fischer 1-11

11/26/24 Ford KS

Job Ticket: 39327

DST#: 1

Test Start: 2010.07.08 @ 16:15:00

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:16:20

Time Test Ended: 23:09:39

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: **4833.00 ft (KB) To 4928.00 ft (KB) (TVD)**

Total Depth: 4928.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2502.00 ft (KB)

2491.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8674

Inside

Press@RunDepth: 1368.83 psig @ 4836.00 ft (KB)

Start Date: 2010.07.08

End Date:

2010.07.08

Start Time: 16:15:05

End Time:

23:09:40

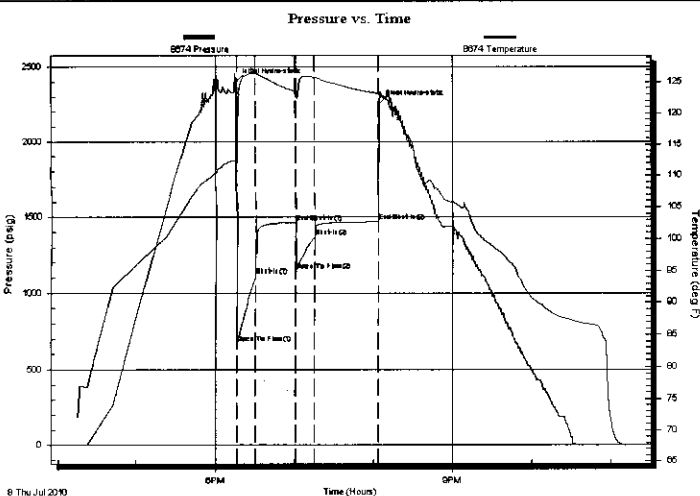
Capacity: 8000.00 psig

Last Calib.: 2010.07.08

Time On Btm: 2010.07.08 @ 18:15:30

Time Off Btm: 2010.07.08 @ 20:04:10

TEST COMMENT: IF- Strong blow BOB 30 sec.
ISI- No blow back.
FF- Strong blow BOB 30 sec.
FSI- No blow back.



PRESSURE SUMMARY

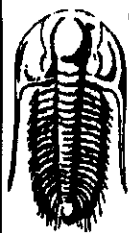
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2398.39	112.27	Initial Hydro-static
1	669.87	112.87	Open To Flow (1)
15	1111.15	126.31	Shut-In(1)
46	1464.60	123.49	End Shut-In(1)
46	1145.97	123.26	Open To Flow (2)
60	1368.83	125.75	Shut-In(2)
109	1467.29	123.11	End Shut-In(2)
109	2254.63	123.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3450.00	100% w water trace of mud.	48.39

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Fischer 1-11

155 N Market Ste. 700
Wichita Ks. 67202

11/26/24 Ford KS

Job Ticket: 39327

DST#: 1

ATTN: Jim Hall

Test Start: 2010.07.08 @ 16:15:00

Tool Information

Drill Pipe:	Length: 4821.00 ft	Diameter: 3.80 inches	Volume: 67.63 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			Total Volume: 67.63 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4833.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	95.00 ft			
Tool Length:	122.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4807.00	
Shut In Tool	5.00			4812.00	
Hydraulic tool	5.00			4817.00	
Jars	5.00			4822.00	
Safety Joint	2.00			4824.00	
Packer	5.00			4829.00	27.00 Bottom Of Top Packer
Packer	4.00			4833.00	
Stubb	1.00			4834.00	
Perforations	2.00			4836.00	
Recorder	0.00	8355	Inside	4836.00	
Recorder	0.00	8674	Inside	4836.00	
Change Over Sub	1.00			4837.00	
Drill Pipe	62.00			4899.00	
Change Over Sub	1.00			4900.00	
Perforations	25.00			4925.00	
Bullnose	3.00			4928.00	95.00 Bottom Packers & Anchor
Total Tool Length:		122.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Fischer 1-11

155 N Market Ste. 700
Wichita Ks. 67202

11/26/24 Ford KS

Job Ticket: 39327

DST#: 1

ATTN: Jim Hall

Test Start: 2010.07.08 @ 16:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3450.00	100% water trace of mud.	48.394

Total Length: 3450.00 ft Total Volume: 48.394 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .25 @ 85F = 25000 chlorides

