

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/6/12

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc
Wellsite Geologist: Ken LeBlanc
Purchaser: None (D&A)

KCC
UCL 06 2010
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API No. 15 - 057 - 20686-00-00
Spot Description: ~W/2-NW-NE-NW
W/2 NW NE NW Sec. 29 Twp. 25 S. R. 24 East West
330 Feet from North / South Line of Section
1440 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Torline Well #: 1-29
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 2536 Kelly Bushing: 2548
Total Depth: 5080 Plug Back Total Depth: 5080
Amount of Surface Pipe Set and Cemented at: 353 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANY 10-21-10
(Data must be collected from the Reserve Pit)
Chloride content: 32,500 ppm Fluid volume: 1200 bbls
Dewatering method used: Allow to dry by evaporation, backfill and level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6/17/2010 6/26/2010 6/27/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: M.L. Korphage
Title: Geologist Date: 10/6/2010
Subscribed and sworn to before me this 6 th day of October,
20 10.
Notary Public: Yolanda Eubank
Date Commission Expires: _____

YOLANDA EUBANK
10-9-13

KCC Office Use ONLY
 Letter of Confidentiality Received 10/6/10-10/6/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
RECEIVED
OCT 07 2010
KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Torline Well #: 1-29
 Sec. 29 Twp. 25 S. R. 24 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log, and Sonic log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Heebner Shale</td> <td style="width:20%; text-align: right;">4156</td> <td style="width:20%; text-align: right;">(-1608)</td> </tr> <tr> <td>Name</td> <td style="text-align: right;">Top</td> <td style="text-align: right;">Datum</td> </tr> <tr> <td>Brown Limestone</td> <td style="text-align: right;">4245</td> <td style="text-align: right;">(-1697)</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">4254</td> <td style="text-align: right;">(-1706)</td> </tr> <tr> <td>Stark Shale</td> <td style="text-align: right;">4565</td> <td style="text-align: right;">(-2017)</td> </tr> <tr> <td>Pawnee</td> <td style="text-align: right;">4770</td> <td style="text-align: right;">(-2222)</td> </tr> <tr> <td>Cherokee Shale</td> <td style="text-align: right;">4814</td> <td style="text-align: right;">(-2266)</td> </tr> <tr> <td>Base Penn Limestone</td> <td style="text-align: right;">4911</td> <td style="text-align: right;">(-2363)</td> </tr> <tr> <td>Mississippian</td> <td style="text-align: right;">4959</td> <td style="text-align: right;">(-2411)</td> </tr> </table>	Heebner Shale	4156	(-1608)	Name	Top	Datum	Brown Limestone	4245	(-1697)	Lansing	4254	(-1706)	Stark Shale	4565	(-2017)	Pawnee	4770	(-2222)	Cherokee Shale	4814	(-2266)	Base Penn Limestone	4911	(-2363)	Mississippian	4959	(-2411)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	353	60 / 40 Poz	225	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Dry & Abandoned	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Dry and Abandoned
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ALLIED CEMENTING CO., LLC. 043111

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 06 2010

SERVICE POINT:

Oakley KS,

CONFIDENTIAL

DATE <u>6-18-2010</u>	SEC <u>29</u>	TWP. <u>25S</u>	RANGE <u>24W</u>	CALLED OUT <u>8:00PM,</u>	ON LOCATION <u>11:00PM,</u>	JOB START <u>3:00AM</u>	JOB FINISH <u>3:30AM</u>
LEASE <u>Topline</u>		WELL # <u>1-29</u>	LOCATION <u>Wright KS, 5N, 4W,</u>			COUNTY <u>Ford</u>	STATE <u>KS,</u>
OLD OR <u>NEW</u> (Circle one)			<u>2N, 1/2W, 3/4T0</u>				

CONTRACTOR Duke #1

OWNER Vincent Oil Co.

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>355 FT</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>355.14</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>355 FT</u>
TOOL	DEPTH
PRES. MAX <u>300 PSI</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>15 FT</u>
CEMENT LEFT IN CSG. <u>15 FT</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water 2 1/2 BBB,</u>	

CEMENT
AMOUNT ORDERED 225 SK 60:40:2%
Gel 3% CC

COMMON	<u>135 SKS</u>	@	<u>13 50</u>	<u>1822 50</u>
POZMIX	<u>90 SKS</u>	@	<u>7 50</u>	<u>679 50</u>
GEL	<u>4 SKS</u>	@	<u>20 25</u>	<u>81 25</u>
CHLORIDE	<u>7 SKS</u>	@	<u>58 20</u>	<u>407 40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>100 SKS</u>	@	<u>2 40</u>	<u>240 40</u>
MILEAGE				<u>100 40</u>
				<u>3330 40</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>David West</u>
# <u>423-281</u>	HELPER <u>LAREN</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>TERRY</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Pipe on Bottom Break line
D.M.D. 5 Break Fresh 1.6 Total Mix

SERVICE

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KCC WICHITA

ALLIED CEMENTING CO., LLC. 041467

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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OCT 06 2010
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SERVICE POINT:

DATE <u>6-27-10</u>	SEC. <u>29</u>	TWP. <u>25S</u>	RANGE <u>24W</u>	CALLLED OUT <u>7:00 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>1:30 am</u>	JOB FINISH <u>2:30 am</u>
LEASE <u>Forline</u>		WELL# <u>1-29</u>	LOCATION <u>Wichita, KS 56283 Sec. 3N</u>		COUNTY <u>For</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>W to R2 1/4, 2N, 1/2 W, S1/4</u>				

CONTRACTOR Duke #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1640'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 3 bbls water, 14 bbls of mud

OWNER Vincenz Oil & Gas
 CEMENT
 AMOUNT ORDERED 250 sy 60! 40s, 4% Gel, 1/4 # Floseal

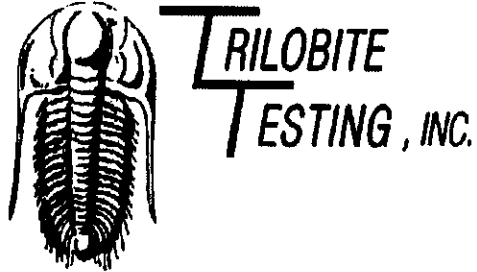
EQUIPMENT
 PUMP TRUCK CEMENTER Dgr. n F
 # 360-265 HELPER mgst T
 BULK TRUCK
 # 356-252 DRIVER Jason T
 BULK TRUCK
 # DRIVER

COMMON	<u>A 150 sy</u>	@	<u>13.50</u>	<u>2025</u>	<u>100</u>
POZMIX	<u>100 sy</u>	@	<u>7.55</u>	<u>755</u>	<u>25</u>
GEL	<u>9 sy</u>	@	<u>20</u>	<u>182</u>	<u>25</u>
CHLORIDE		@			
ASC		@			
Floseal	<u>62.5</u>	@	<u>2.50</u>	<u>156</u>	<u>25</u>
		@			
		@			
		@			
		@			
		@			
		@			
		@			
HANDLING	<u>250</u>	@	<u>2.40</u>	<u>600</u>	<u>00</u>
MILEAGE	<u>250/10/7</u>	@	<u>(Min)</u>	<u>312</u>	<u>00</u>
				<u>4030</u>	<u>00</u>

REMARKS:

1st plug - 1640' - 8 bbls water shed, mix 50s, of cement, Displace 3 bbls water, 14 bbls mud
2nd plug - 880' - 15 bbls of water shed, mix

SERVICE



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market STE 700 Wichita, KS 67202

ATTN: Ken LeBlanc

29 25 24 Ford KS

Torline 1-29

Start Date: 2010.06.25 @ 03:02:27

End Date: 2010.06.25 @ 13:45:26

Job Ticket #: 37544 DST #: 1

**KCC
OCT 06 2010
CONFIDENTIAL**

**RECEIVED
OCT 07 2010
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

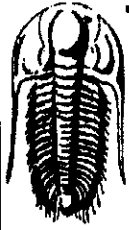
Torline 1-29

29 25 24 Ford KS

DST # 1

Basal Penn Sand

2010.06.25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market STE 700 Wichita, KS 67202
ATTN: Ken LeBlanc

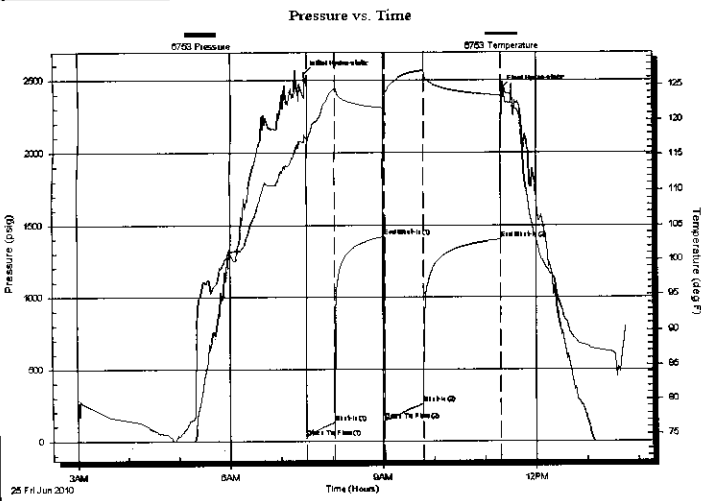
Torline 1-29
29 25 24 Ford KS
Job Ticket: 37544 **DST#: 1**
Test Start: 2010.06.25 @ 03:02:27

GENERAL INFORMATION:

Formation: **Basal Penn Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:30:26
Time Test Ended: 13:45:26
Interval: **4906.00 ft (KB) To 4950.00 ft (KB) (TVD)**
Total Depth: 4950.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34
Reference Elevations: 2547.00 ft (KB)
2536.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6753 Inside
Press@RunDepth: 259.75 psig @ 4909.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.06.25 End Date: 2010.06.25 Last Calib.: 2010.06.25
Start Time: 03:02:27 End Time: 13:45:26 Time On Btm: 2010.06.25 @ 07:26:56
Time Off Btm: 2010.06.25 @ 11:18:16

TEST COMMENT: IF: BOB 15 min., strong building blow
IS: No blow back
FF: BOB 20 min., strong building blow
FSI: No blow back



PRESSURE SUMMARY

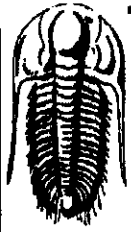
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2538.28	117.85	Initial Hydro-static
4	29.70	116.69	Open To Flow (1)
36	129.75	124.56	Shut-In(1)
95	1419.10	121.67	End Shut-In(1)
95	139.52	123.74	Open To Flow (2)
141	259.75	127.03	Shut-In(2)
231	1398.87	123.37	End Shut-In(2)
232	2430.75	123.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
263.00	muddy water 90%W,10%M	3.69
264.00	watery mud 30%W,70%M	3.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N Market STE 700 Wichita, KS 67202

ATTN: Ken LeBlanc

Torline 1-29
29 25 24 Ford KS
Job Ticket: 37544 **DST#: 1**
Test Start: 2010.06.25 @ 03:02:27

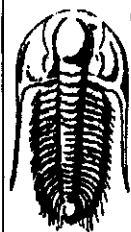
Tool Information

Drill Pipe:	Length: 4909.00 ft	Diameter: 3.80 inches	Volume: 68.86 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 68.86 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4906.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4884.00	
Shut in Tool	5.00			4889.00	
Hydraulic tool	5.00			4894.00	
Safety Joint	3.00			4897.00	
Packer	5.00			4902.00	23.00 Bottom Of Top Packer
Packer	4.00			4906.00	
Stubb	1.00			4907.00	
Perforations	2.00			4909.00	
Recorder	0.00	8374	Inside	4909.00	
Recorder	0.00	6753	Inside	4909.00	
Perforations	5.00			4914.00	
Change Over Sub	1.00			4915.00	
Drill Pipe	31.00			4946.00	
Change Over Sub	1.00			4947.00	
Bullnose	3.00			4950.00	44.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N Market STE 700 Wichita, KS 67202
ATTN: Ken LeBlanc

Torline 1-29
29 25 24 Ford KS
Job Ticket: 37544 **DST#: 1**
Test Start: 2010.06.25 @ 03:02:27

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	50000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
263.00	muddy w ater 90%W,10%M	3.689
264.00	w atery mud 30%W,70%M	3.703

Total Length: 527.00 ft Total Volume: 7.392 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=.117@91F=50,000ppm

