

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

10/14/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5050 **KCC**
Name: Hummon Corporation
Address 1: 950 N. Tyler
Address 2: _____
City: Wichita State: KS Zip: 67212
Contact Person: Krista L. Dahlinger
Phone: (316) 773-2300
CONTRACTOR: License # 33549
Name: Landmark Drilling
Wellsite Geologist: Tyler H. Sanders
Purchaser: NCRA / Oneok

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

June 19, 2010 June 26, 2010 Aug. 2, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23546-00-00
Spot Description: N/2 N/2
N/2 N/2 Sec. 5 Twp. 34 S. R. 15 East West
660 Feet from North / South Line of Section
2,640 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barber

Lease Name: Platt Well #: 2-5

Field Name: Wells North

Producing Formation: Simpson

Elevation: Ground: 1631 Kelly Bushing: 1641

Total Depth: 5159 Plug Back Total Depth: 4924

Amount of Surface Pipe Set and Cemented at: 297 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6,500 ppm Fluid volume: 160 bbls

Dewatering method used: Remove free fluids - allow pit to evaporate.

Location of fluid disposal if hauled offsite:

Operator Name: Woolsey Operating

Lease Name: Clarke SWD License #: 33168

Quarter SW Sec. 8 Twp. 32 S. R. 12 East West

County: Barber Permit #: D28492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Krista L. Dahlinger
Title: Production Administrator Date: Oct. 13, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/14/10 - 10/14/12

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: UJ Date: 10/19/10

Operator Name: Hummon Corporation Lease Name: Platt Well #: 2-5 **KCC**

Sec. 5 Twp. 34 S. R. 15 East West County: Barber **OCT 14 2010**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests given and listed, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

**Micro Resistivity; Compensated Neutron;
Compensated Sonic; Array Shallow Focussed**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral	642	+999
Heebner	3925	(-2284)
BL/Lansing	4125	(-2484)
Cherokee	4728	(-3087)
Mississippi	4764	(-3123)
Viola	5052	(-3411)
RTD	5159	(-3518)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12-1/4"	8-5/8"	24#	295	Class A	225	3% CC; 2% Gel
Production Csg	7-7/8"	5-1/2"	14#	5003	Class AA2	330	Defoamer, Salt, gas blok

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4782-4802 RECEIVED	500 gal 15% MCA	4812
2	4802-4812 OCT 15 2010	Frac w/ 16,316 bbl slick water and 387,400# sand	
	KCC WICHITA		

TUBING RECORD: Size: 2-3/8" Set At: 4746' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
TBD	TBD	TBD	TBD	TBD	TBD

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	4782-4802 4802-4812

ALLIED CEMENTING CO., LLC. 041460

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SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal
~~Medicine Town, KS~~

DATE <u>6-20-2010</u>	SEC. <u>5</u>	TWP. <u>37S</u>	RANGE <u>15W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>P19+</u>	WELL # <u>2-5</u>	LOCATION <u>Medicine Town, KS 18W to Deerbeck Rd, 12s to Printer Post Rd, 1/2 W, S1/2 N</u>			COUNTY <u>Berhar</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>Lensmoric</u>	OWNER <u>Hummon Corp.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1,025'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>295'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>17 1/2 bbls of fresh water</u>	

CEMENT AMOUNT ORDERED 225 sk class B + 3% occ 2% gel

COMMON <u>A</u>	<u>225 sk 15 4'</u>	<u>3476⁰⁰</u>
POZMIX	@	
GEL <u>4 sk</u>	@ <u>20⁰⁰</u>	<u>83⁰⁰</u>
CHLORIDE <u>8 sk</u>	@ <u>58⁰⁰</u>	<u>465⁰⁰</u>
ASC	@	

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HANDLING <u>225</u>	@ <u>240</u>	<u>540⁰⁰</u>
MILEAGE <u>225 / 10 / 25</u>	@	<u>562⁰⁰</u>
		TOTAL <u>5127⁰⁰</u>

REMARKS:

Pip on bottom to break circulation
put in 3 bbls of fresh water show
mix 5% of cement, shut down
Release plug, start displacement, pump
17 1/2 bbls, shut in, cement and
circulate

SERVICE

DEPTH OF JOB <u>295'</u>	
PUMP TRUCK CHARGE	<u>1018⁰⁰</u>
EXTRA FOOTAGE	@
MILEAGE <u>25</u>	@ <u>7⁰⁰</u> <u>175⁰⁰</u>
MANIFOLD	@
<u>Hosdrenesi</u>	@

TOTAL 1193⁰⁰

CHARGE TO: Hummon Corp.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
1- wooden plug	@ <u>68⁰⁰</u>
	@
	@
	@

TOTAL 68⁰⁰

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Kirk F Downing
SIGNATURE Kirk F Downing

Thank You!!!

Cement 8-5/8" @ 295' (Surface)



PAGE	CUST NO	INVOICE DATE
1 of 1	1001939	06/29/2010
INVOICE NUMBER		
1718 - 90348967		

Pratt (620) 672-1201
 B HUMMON CORPORATION
 I 950 N TYLER RD
 L WICHITA
 L KS US 67212
 T
 O ATTN:

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J LEASE NAME Platt 2-5
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40200232	27463		Net - 30 days	07/29/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/28/2010 to 06/28/2010				
0040200232				
171802139A Cement-New Well Casing/Pi 06/28/2010				
5 1/2" Longstring				
AA2 Cement	330.00	EA	10.71	3,534.32 T
De-foamer (Powder)	78.00	EA	2.52	196.56 T
Salt (Fine)	1,643.00	EA	0.31	517.54 T
Gas-Blok	234.00	EA	3.24	759.21 T
FLA-322	249.00	EA	4.72	1,176.52 T
Gilsonite	1,650.00	EA	0.42	696.40 T
Mud Flush	500.00	EA	0.54	270.90 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	252.00	252.00
Cementing Shoe Packer Type 5 1/2" (Red)	1.00	EA	2,331.00	2,331.00
Turbolizer 5 1/2" (Blue)	6.00	EA	69.30	415.80
5 1/2" Basket (Blue)	2.00	EA	182.70	365.40
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	2.68	160.65
Heavy Equipment Mileage	120.00	MI	4.41	529.20
Proppant and Bulk Delivery Charges	933.00	MI	1.01	940.46
Depth Charge; 5001-6000'	1.00	HR	1,814.40	1,814.40
Blending & Mixing Service Charge	330.00	MI	0.88	291.06
Plug Container Utilization Charge	1.00	EA	157.50	157.50
Service Supervisor	1.00	HR	110.25	110.25

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Cement 5-1/2" Casing (Production)

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,519.23
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	450.55
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,969.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 02139 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>06-28-10</u> DISTRICT <u>PRATT</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Hummer CORP</u>		LEASE <u>PLATT 2-5</u> WELL NO.:							
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Sullivan, Veatch, Edando</u>							
AUTHORIZED BY		JOB TYPE: <u>cow 5 1/2 Loss</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>27463</u>	<u>50</u>					<u>06-27-10</u>		<u>PM</u>	<u>1300</u>
<u>19832/21010</u>	<u>50</u>					ARRIVED AT JOB	<u>06-27-10</u>	<u>AM</u>	<u>1820</u>
<u>19867</u>						START OPERATION	<u>06-28-10</u>	<u>AM</u>	<u>0330</u>
						FINISH OPERATION		<u>AM</u>	<u>0420</u>
						RELEASED	<u>06-28-10</u>	<u>AM</u>	<u>0500</u>
						MILES FROM STATION TO WELL			<u>60</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Paul H. Scullies
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	330 ✓		5610 00
CC 105	De Farmer	lb	78 ✓		312 00
CC 111	Salt	lb	1643 ✓		821 50
CC 115	gas-Blok	lb	234 ✓		1205 10
CC 129	FLA-322	lb	249 ✓		1867 50
CC 201	gilsosite	lb	1650 ✓		1105 50
CF 607	Latch down Plug + Bottle 5 1/2	EA	1		400 00
CF 1001	Packet shoe	EA	1		3,700 00
CF 1451	Turbolizer	EA	6		660 00
CF 1901	Baskets	EA	2		580 00
CC 151	mus fluid	gal	500 ✓		430 00
Q 100	Packet m/l	m	60		255 00
Q 101	Heavy Scept m/l	m	120		840 00
Q 113	Bulk Deluge	Tm	9.33		1402 80
PE 206	Depth change 5001-6000	EA	1		2090 00
PE 240	Blanket - Mixing change	SK	330		4620 00
PE 504	plug core terminal packed	EA	1		250 00
S003	Servic Superior	EA	1		175 00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Thank you

TOTAL
14,519.23
DLS

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Paul H. Scullies

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)