

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

10/25/12

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address 1: 1625 N. Waterfront Parkway, Suite #20
Address 2:
City: Wichita State: KS Zip: 67206 + 6602
Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Dave Goldak
Purchaser: Plains Marketing, LP

KCC
OCT 25 2010
CONFIDENTIAL

Designate Type of Completion:

- [X] New Well [ ] Re-Entry [ ] Workover
[X] Oil [ ] WSW [ ] SWD [ ] SLOW
[ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
[ ] OG [ ] GSW [ ] Temp. Abd.
[ ] CM (Coal Bed Methane)
[ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
[ ] Conv. to GSW
[ ] Plug Back: Plug Back Total Depth
[ ] Commingled Permit #:
[ ] Dual Completion Permit #:
[ ] SWD Permit #:
[ ] ENHR Permit #:
[ ] GSW Permit #:

Table with 3 columns: Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date. Rows: 07/20/2010, 08/01/2010, 08/23/2010

API No. 15 - 187-21185-00-00

Spot Description:

NE/4 NE/4 NE/4 Sec. 20 Twp. 29 S. R. 41 [ ] East [X] West

800 Feet from [X] North / [ ] South Line of Section

335 Feet from [X] East / [ ] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- [X] NE [ ] NW [ ] SE [ ] SW

County: Stanton

Lease Name: Baughman Foundation Well #: 3-20

Field Name:

Producing Formation: Morrow

Elevation: Ground: 3438' Kelly Bushing: 3451'

Total Depth: RTD-5622' KB Plug Back Total Depth: 5554' KB

Amount of Surface Pipe Set and Cemented at: 1718' 8 5/8" @ 1714' KB Feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 800 ppm Fluid volume: 1500 bbis

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. [ ] East [ ] West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: Roscoe L. Mendenhall, Vice-President / Operations Date: 10/25/2010

KCC Office Use ONLY

- [X] Letter of Confidentiality Received Date: 10/25/10 - 10/25/12
[ ] Confidential Release Date:
[X] Wireline Log Received
[X] Geologist Report Received
[ ] UIC Distribution
ALT [X] I [ ] II [ ] III Approved by: NS Date: 11-4-10

RECEIVED

OCT 26 2010

KCC WICHITA

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Baughman Foundation Well #: 3-20  
 Sec. 20 Twp. 29 S. R. 41  East  West County: Stanton

KCC

OCT 25 2010

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests (Mud logs) tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

CONFIDENTIAL

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
*(If no, Submit Copy)*

Formation	Sample / Top - Datum	Log / Top - Datum
Atoka LS	4918 -1467	4917 -1466
Morrow Shale	5019 -1568	5015 -1564
Lwr. Mw. Marker	5323 -1872	5320 -1869
Upper Keyes Sand	5408 -1957	5406 -1955
Mississippian	5435 -1984	5433 -1982

List All E. Logs Run:  
 1. Compact Photo Density Compensated Neutron Log  
 2. Array Induction Shallow Focussed Electric Log  
 3. Compensated Sonic w/Integrated Transit Times Log  
 4. Micro-Resistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1714' KB	400 sks. 70/30 pozmix cont. 6% gel & 3% cc, followed by 200 sks. common cement cont. 3% cc		
Production	7 7/8"	5 1/2"	15.5#	5607' KB	200 sks. AA-2 Expanding Cement cont. 10% Cal-seal, 10% salt, 5#/sk. Gilsontite & .8% FLAC.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Lower Keyes Sand (5410' - 5430' / 20')	Frac well down casing w/19,000 gals. Fro Frac 2500 crosslinked gelled water cont. 26,000 lbs. 16/30 sand and 4,000 lbs. 16/30 resin coated sand. Pumped 250 gals. 15% NEEF acid ahead of frac.	5410' - 5430'

TUBING RECORD:	Size: 2 3/8"	Set At: 5455'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 09/08/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 101 Bbls.	Gas 70 Mcf	Water 7 Bbls.	Gas-Oil Ratio 693 Gravity 40

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: 5410' - 5430'
--	--	---------------------------------------

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 26 2010

KCC WICHITA

Well File



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

KCC  
OCT 26 2010

INVOICE

CONFIDENTIAL Invoice # 235411

=====  
Invoice Date: 07/23/2010 Terms: Page 1

STELBAR OIL CORP., INC.  
SUITE 200  
1625 N. WATERFRONT PARKWAY  
WICHITA KS 67206-6602  
(316) 264-8378

RECEIVED  
OCT 26 2010  
KCC WICHITA

BAUGHMAN FOUNDATION 3-20  
24431  
20-29-41  
7-22-10  
SURFACE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	16.0000	3200.00
1127	70/30 POZ MIX	400.00	13.5000	5400.00
1102	CALCIUM CHLORIDE (50#)	1620.00	.8800	1425.60
1118B	PREMIUM GEL / BENTONITE	2112.00	.2000	422.40
1107	FLO-SEAL (25#)	100.00	2.5000	250.00
4411	8 5/8" RUBBER PLUG (TOP)	1.00	135.0000	135.00
4204	GUIDE SHOE 8 5/8"	1.00	476.0000	476.00
4132	CENTRALIZER 8 5/8"	4.00	79.0000	316.00
4229	INSERT FLAPPER VALVE 8 5	1.00	284.0000	284.00
4106	8 5/8" CEMENT BASKET	1.00	367.0000	367.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-2407.65

Description	Hours	Unit Price	Total
463 SINGLE PUMP	1.00	1525.00	1525.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.50	225.00
T-127 TON MILEAGE DELIVERY	1.00	2025.00	2025.00

=====  
Parts: 12276.00 Freight: .00 Tax: 896.16 AR 14539.51  
Labor: .00 Misc: .00 Total: 14539.51  
Sublt: -2407.65 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

KCC

OCT 25 2010

CONFIDENTIAL

TICKET NUMBER 24431

LOCATION Oakley Ks

FOREMAN Pat Heiser

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-10	7396	Baughman Foundation 3-20	20	29 <sup>s</sup>	41 <sup>w</sup>	Stanton
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Stelbar Oil Corp Inc			463	Shannon F		
MAILING ADDRESS			460	Pat H		
1625 N. Waterfront Parkway, Suite 200			466-T127	Brandon L		
CITY	STATE	ZIP CODE				
Wichita	Ks	67208				

JOB TYPE Surface C HOLE SIZE 12 1/4 HOLE DEPTH 1726' CASING SIZE & WEIGHT 8 5/8 - 23 #  
 CASING DEPTH 1714' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8 + 14.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 41.32'  
 DISPLACEMENT 106 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Safety meeting, Hook up to casing w/ Plus Container, Circ  
For 15 min, Hook up to Pump truck, mixed 400 sks 75% spm, 6% tal, 3% cc  
1/2" Fl Seal, Tail in w/ 200 sks com, 3% cc, @ 500 psi, Release Plug and  
Displaced 107 1/2 BBL Water @ 600 psi, Landed Plug @ 850 #,  
Released Pressure, Slight Leak, Shut in

*Thank You  
Pat + Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 C	1	PUMP CHARGE	1,525.00	1,525.00
5406	50	MILEAGE 50 miles	4.50	225.00
1104 S	200	Class A Type I-II Cement	16.00	3,200.00
1127	400 SKS	70/30 po2 mix	13.50	5,400.00
1102	1620 #	CaCl <sub>2</sub>	1.88	1,425.60
1118 B	2,112 #	Gel	.20	422.40
1107	100 #	Cela Flake	2.50	250.00
5407 A	27.0	Tan mileage Delivery	1.50	2,025.00
4411	1	8 5/8 Rubber Plug	135.00	135.00
4204	1	8 5/8 Guide shoe	476.00	476.00
4132	4	8 5/8 Centralizers	79.00	316.00
4229	1	8 5/8 AFU insert	284.00	284.00
4106	1	8 7/8 Basket	367.00	367.00
		Subtotal		16,051.00
		15% Discount	-2,407.62	13,643.38
		SALES TAX		896.16
		ESTIMATED TOTAL		14,539.51

Revin 8737 AUTHORIZATION James B. Shavers TITLE \_\_\_\_\_ DATE 7-22-10



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

KCC  
OCT 25 2010  
CONFIDENTIAL

FIELD SERVICE TICKET  
1718 1556 A

20-295-41W

8-23-10

DATE

TICKET NO.

DATE OF JOB: 8-23-10		DISTRICT: PRATT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: STELIBAR OIL CORPORATION				LEASE: BAUGHMAN FOUNDATION				WELL NO. 3-20			
ADDRESS:				COUNTY: STANTON				STATE: KANSAS			
CITY:				STATE:				SERVICE CREW: PRATT FRAC			
AUTHORIZED BY: ROSCOE MENDENHALL				JOB TYPE: PROFRAC 2500 LG FRAC N/W							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME	
19795	1	30325-19812	1								
19830-19845	1					ARRIVED AT JOB		8-23-10	AM	4:30	
25907-22029	1					START OPERATION		8-23-10	AM	6:33	
19899-19852	1					FINISH OPERATION		8-23-10	AM	7:25	
25632	1					RELEASED		8-23-10	AM	8:30	
19841	1					MILES FROM STATION TO WELL				180	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
SY162	PROCEL LG 250	COAL	9596		2375.04
SY142	PROFRAC LG 2500	GAL	19000		6650.00
C604	BE03	lb	2		132.80
C507	BREAKER 10L	GAL	2		350.00
C1808	KNE2	GAL	14		602.00
C2315	580 ME SURFACTANT	GAL	28		1176.00
P504	ACTIVATOR 730	GAL	27		2025.00
AK325	15% HCL ACID	GAL	250		500.00
ASK341	NE ACID CONVERSION	GAL	250		30.00
ASK342	FE ACID CONVERSION	GAL	250		62.50
C204	CIA-1 EP HIGH TEMP ACID INJECTOR	GAL	1		75.00
PK102	1/30 MESH BRADY SAND KANSAS	cwt	260		5720.00
P402	SANTROL SUPER LC 1/30 MESH	cwt	40		3200.00
E101	HEAVY EQUIPMENT MILEAGE	ME	1080		7560.00
E100	VAN PICKUP MILEAGE	ME	180		765.00
E113	PROPPANT AND BULK DELIVERY CHARGES	TM	2700		4320.00
E435	1800 HHP TRIPLEX FRAC RMP CHARGE	EA	1		6500.00
E711	CHEMICAL INJECTOR Pmi	JOB	2		800.00
E729	DENSIMETER PER JOB	EA	1		600.00

SUB TOTAL

OLC

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE M. BARBER

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

*[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



KCC  
OCT 25 2010

Customer <b>STELBAR OIL</b>	Lease No. <b>CONFIDENTIAL</b>	Date <b>8-27-10</b>
Lease <b>BAUCHMAN FOUNDATION</b>	Well # <b>3-20</b>	
Field Order # <b>1556A</b>	Station <b>PRATT</b>	Casing <b>5/2</b>
Type Job <b>PROFRAC 2500 LB FRAC</b>	Formation <b>MIRROW</b>	Legal Description <b>20-295-41W</b>
	Depth	County <b>STANTON</b>
		State <b>KS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5/2</b>	Tubing Size	Shots/Ft <b>4</b>		Acid <b>250 GALLON 15% NEI/EE ACID</b>	RATE	PRESS	ISIP <b>848</b>	
Depth	Depth	From <b>5410</b>	To <b>5430</b>	Pre Pad	Max <b>21.9</b>	<b>2500</b>	5 Min. <b>250</b>	
Volume <b>29.2</b>	Volume	From	To	Pad <b>8000 GALLON PRIFRAC LB 2500</b>	Min <b>21.6</b>	<b>569</b>	10 Min. <b>VACUUM</b>	
Max Press <b>3000</b>	Max Press	From	To	Frac <b>11000 GALLON PROFRAC LB 2500</b>	Avg <b>21.7</b>	<b>650</b>	15 Min.	
Well Connection <b>3/2</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <b>5450 GALLON PACCEL LB 250</b>	Gas Volume		Total Load <b>644 BBL</b>	

Customer Representative <b>ROSCOE MENDENHALL</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>M. BARTER</b>
Service Units <del>2178</del> <b>19795</b> <b>25632</b> <b>19830</b> <b>25967</b> <b>19899</b> <b>19845</b> <b>22029</b> <b>19857</b> <b>19841</b> <b>30325</b> <b>19812</b>	Driver Names <b>MARK</b> <b>JASON</b> <b>BROOKS</b> <b>MIETZ</b> <b>RYAN</b> <b>ERICK</b> <b>JOSC</b>	<b>Lib</b> <b>Lib</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					ON LOCATION - SAFETY MEETING - SETUP
6:33	3780				PRIME UP - PRESSURE TEST
6:37	87			6.3	START 882 GALLON ACID
6:38	72		21	6.3	START 8000 GALLON PAD
6:50	585		128	0	HOLE LOADED
6:51	2500		136	14	ESTABLISH RATE BREAK
6:52	918		146	21.7	INCREASE RATE
6:55	789		211	21.9	START 2000 GALLON 1" 14/30
6:57	842		261	21.7	START 2500 GALLON 2" 14/30
7:00	771		326	21.6	START 3000 GALLON 3" 14/30
7:01	744		341	21.8	1" 14/30 ON BOTTOM
7:03	643		391	21.7	2" 14/30 ON BOTTOM
7:04	625		407	21.6	START 2500 GALLON 4" 14/30
7:06	569		455	21.6	3" 14/30 ON BOTTOM
7:07	569		478	21.6	START 1000 GALLON 4" 14/30 RESIN COATED
7:09	587		514	21.9	START 5450 GALLON FLUSH
7:10	605		537	21.9	4" 14/30 ON BOTTOM
7:13	1049		607	21.8	4" 14/30 RESIN ON BOTTOM
7:15			644		SHUT DOWN JOB COMPLETED
	848				ISIP

THANK YOU  
PRATT FRAC CREW  
MARK

Well file



**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	CUST NO J03965	INVOICE DATE 08/05/2010
INVOICE NUMBER <b>1717 - 90377017</b>		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC  
I 1625 N WATERFRONT PKWY STE 200  
L WICHITA  
L KS US 67206  
T  
O ATTN:

J LEASE NAME Baughman Foundation #3-20  
O LOCATION  
B COUNTY Stanton  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

5 1/2" Longstring

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40214441	30463		Net - 30 days	09/04/2010
For Service Dates: 08/01/2010 to 08/01/2010				
0040214441				
171700955A Cement-New Well Casing/Pi 08/01/2010				
5 1/2" Longstring				
Premium Cement	50.00	EA	8.50	425.19 T
AA2 Cement	200.00	EA	9.67	1,934.62 T
Salt	1,105.00	EA	0.27	293.65 T
FLA-115	151.00	EA	7.97	1,203.82 T
C-42P	47.00	EA	4.25	199.84 T
Gilsonite	1,000.00	EA	0.36	356.10 T
Gypsum	940.00	EA	0.40	374.70 T
Auto Fill Float Shoe - 5 1/2"	1.00	EA	191.34	191.34
Latch Down Plug & Baffle - 5 1/2"	1.00	EA	212.60	212.60
Turbolizer - 5 1/2"	12.00	EA	58.46	701.57
Stop Ring - 5 1/2"	1.00	EA	21.26	21.26
Threadlock Compound Kit	1.00	EA	18.07	18.07
Mud Flush	500.00	EA	0.46	228.54 T
Heavy Equipment Mileage	100.00	MI	3.72	372.04
Blending & Mixing Service Charge	250.00	MI	0.74	186.02
Proppant and Bulk Delivery Charge	588.00	MI	0.85	500.03
Depth Charge; 5001' - 6000'	1.00	EA	1,530.69	1,530.69
Plug Container Charge	1.00	EA	132.87	132.87
Car, Pickup or Van Mileage	50.00	MI	2.26	112.94
Service Supervisor Charge	1.00	HR	93.01	93.01

RECEIVED  
 OCT 26 2010  
 KCC-WICHITA

KCC  
OCT 25 2010  
CONFIDENTIAL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,088.90
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	366.20
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,455.10
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00955 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>4/1/10</b>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <b>Stelbar Oil</b>	LEASE <b>Burghman Foundation</b>						WELL NO. <b>3-2</b>
ADDRESS	COUNTY <b>Stanton</b>	STATE <b>Ks</b>					
CITY	STATE	SERVICE CREW <b>Royce, Ruben M.</b>					
AUTHORIZED BY <b>Tyce Davis TRB</b>	JOB TYPE <b>5 1/2 L.S.</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <b>PM 4:30</b>
<b>19466</b>	<b>4.5</b>					ARRIVED AT JOB	<b>AM 7:30</b>
<b>30463</b>	<b>8.5</b>					START OPERATION	<b>AM 2:00</b>
<b>194643</b>	<b>8.5</b>					FINISH OPERATION	<b>AM 3:25</b>
<b>19827</b>	<b>8.5</b>					RELEASED	<b>AM 4:00</b>
<b>19566</b>	<b>8.5</b>					MILES FROM STATION TO WELL	<b>94</b>

**KCC**  
**OCT 25 2010**  
**CONFIDENTIAL**

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED *Alan Loftis*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL100	Premium Cement	SK	50		800 00
CL105	AA-2 Cement	SK	200		36 40 00
CC111	Salt	lb	1,105		552 50
CC124	FIA-115	lb	151		226 50
CC107	C-42 P	lb	47		376 00
CC201	Gilsonite	lb	1,000		670 00
CC113	Gypsum	lb	940		705 00
CF1251	Auto Oil float show 5 1/2	EA	1		360 00
CF607	Latch Down Plug & baffle 5 1/2	EA	1		400 00
CF1651	Turbolizer 5 1/2	EA	12		1320 00
CF501	Stop Ring 5 1/2	EA	1		40 00
CF3000	Thread lock Kit -	EA	1		34 00
CC151	Mud Flush	gal	500		430 00
E101	Heavy Equip Mileage	mi	100		70000
CE240	Blanding & Mixing Charge	SK	550		350 00
E113	Bulk Delivery Charge	tm	588		940 80
CE206	Depth Charge	hr	4		2880 00
CE504	Plug Container	Job	1		25000
E100	Pickup Mileage	mi	150		212 50

SUB TOTAL **9,088.90**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Chad Hinz* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *Alan Loftis*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



# BASIC

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET CONT.

TICKET NO. 00955

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
5003	Service Supervisor	EA	1		175.00

JOB

KCC  
OCT 25 2010  
CONFIDENTIAL

KCC  
OCT 25 2010

**TREATMENT REPORT**

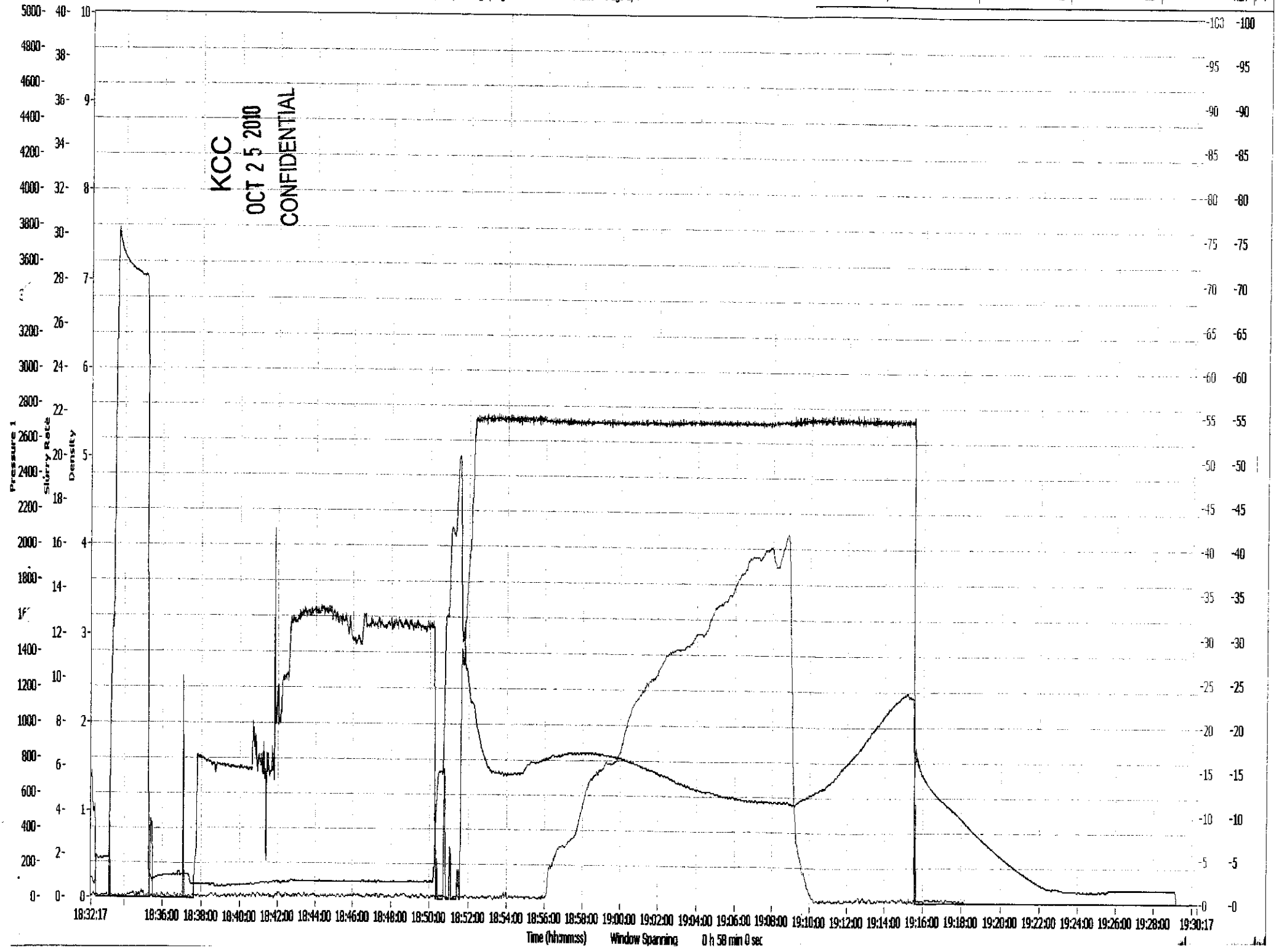
Customer: Stellar Oil Lease No. \_\_\_\_\_ Date: 8/1/10  
 Lease: Baughman Foundation Well #: 3-20 **CONFIDENTIAL**  
 Field Order #: \_\_\_\_\_ Station: Liberal Casing: 5/2 Depth: 2209 County: Stanton State: Ks  
 Type Job: 1/2 L.S. Z42 Formation: \_\_\_\_\_ Legal Description: 20-29-41

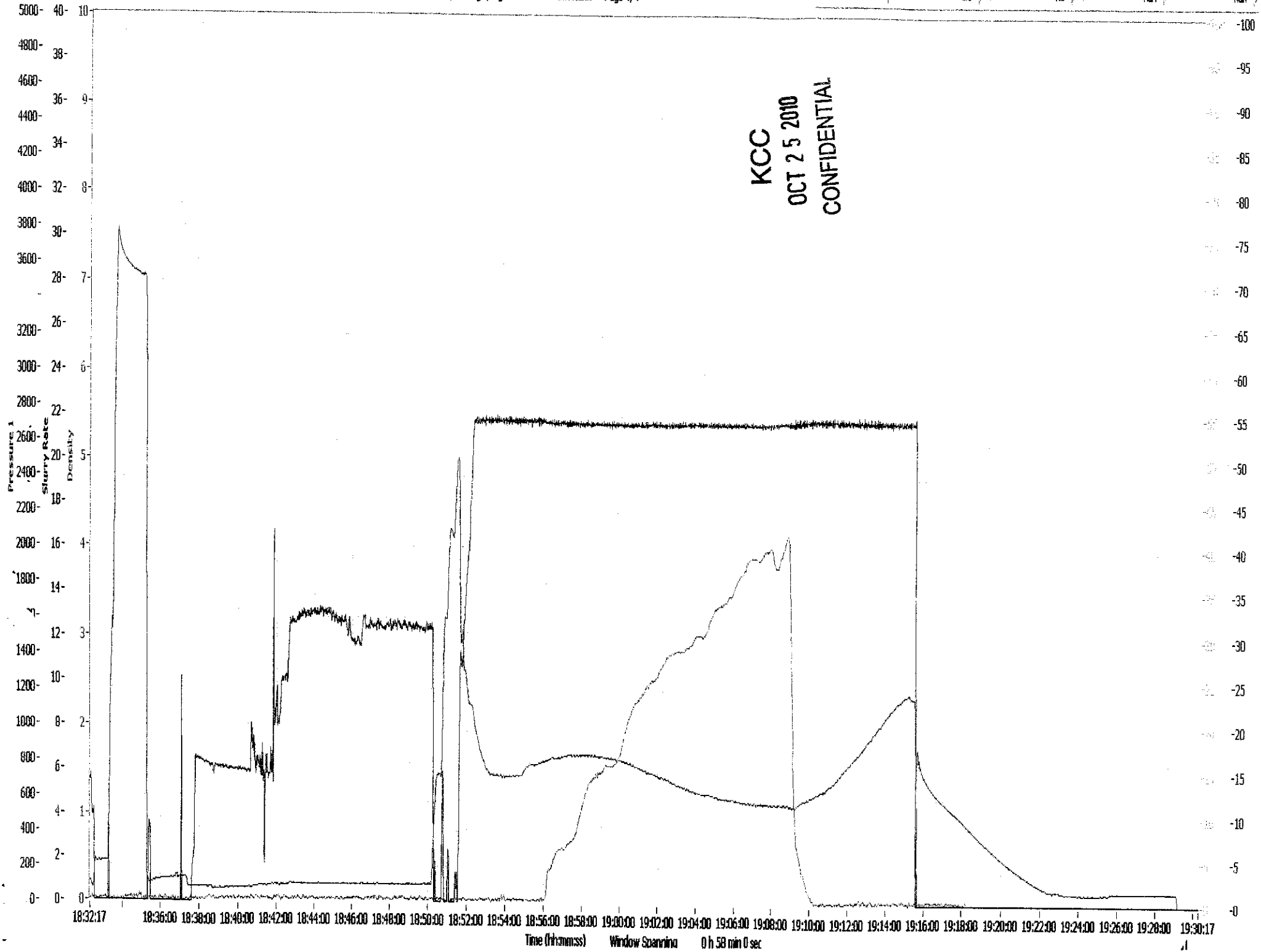
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5/2</u>	Tubing Size	Shots/Ft		Acid <u>500 gal AA-2</u>	50% RATE	PRESS	ISIP	
Depth <u>2209</u>	Depth	From	To	Pre Pad <u>14" Deformer, 5" Gilsomite, @ 170#</u>	Max		5 Min	<u>1.54 gal/gal</u>
Volume <u>132</u>	Volume	From	To	Pad <u>600 gal SK</u>	Min			10 Min.
Max Press	Max Press	From	To	Frac <u>500 gal Neat</u>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>Fresh</u>	Gas Volume			Total Load

Customer Representative: Ross Mc Mendonhall Station Manager: Serry Barrett Treater: Chad HINE

Service Units	<u>19858</u>	<u>30463</u>	<u>19843</u>	<u>19827</u>	<u>19566</u>				
Driver Names	<u>Chine</u>	<u>R. Olds</u>	<u>Ruben M.</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
07:30					on loc spot tracks Rig up, set up
09:00					Start Csg + F.E.
09:45					Finish F.E.
12:30					break Circ <del>1000</del>
14:06	<u>2500#</u>				Psi test
14:08	100		5	3	Pump H <sub>2</sub> O spacer
14:10	100		12	3	Pump Mud flush
14:14	100		5	3	Pump H <sub>2</sub> O spacer
14:18					Plug R+M
14:28	100		0	5	Start mix AA-2 @ 14.8#
14:46	0		35	0	Shutdown Dropplug washup to P.
14:52	0		0	4-6	Start Disp
15:13	500		112	3	Slow Rate
15:22	900-1600		132	-	Plug Down
15:33	1600-0				Release Psi-tilt at Hold
					Job Complete
					Thank you
					Chad + Crew





KCC  
OCT 25 2010  
CONFIDENTIAL

