

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

OCT 20 2010

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
in Blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

10/14/12

OPERATOR: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 1: 1625 N. Waterfront Parkway, Suite #20

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67206 + 6602

Contact Person: Roscoe L. Mendenhall

Phone: ( 316 ) 264-8378

CONTRACTOR: License # 5142

Name: Sterling Drilling Company

Wellsite Geologist: Dave Goldak

Purchaser: Plains Marketing, LP

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

06/22/2010	07/03/2010	07/19/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21170-00-00

Spot Description: \_\_\_\_\_

NE/4 NW/4 NE/4 Sec. 20 Twp. 29 S. R. 41  East  West

335 Feet from  North /  South Line of Section

1935 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Stanton

Lease Name: Baughman Foundation Well #: 2-20

Field Name: \_\_\_\_\_

Producing Formation: Morrow

Elevation: Ground: 3423' Kelly Bushing: 3436'

Total Depth: RTD-5522' KB Plug Back Total Depth: LTD-5520' KB 5470' KB

Amount of Surface Pipe Set and Cemented at: 1643' 8 5/8" @ 1639' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 800 ppm Fluid volume: 1500 bbbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall (gen)

Title: Roscoe L. Mendenhall, Vice-President / Operations Date: 10/14/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 10/14/10 - 10/14/12

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NJ Date: 10-26-10

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Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Baughman Foundation Well #: 2-20  
 Sec. 20 Twp. 29 S. R. 41  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation	Sample / Top - Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Log / Top - Datum
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Atoka LS	4917 -1481 4915 -1479
Electric Log Submitted Electronically	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Morrow Shale	5021 -1585 5017 -1581
<i>(If no, Submit Copy)</i>		Lwr. Mw. Marker	5321 -1885 5317 -1881
		Upper Keyes Sand	5399 -1963 5395 -1959
		Mississippian	5420 -1984 5418 -1982

List All E. Logs Run:  
 1. Compact Photo Density Compensated Neutron Log  
 2. Array Induction Shallow Focussed Electric Log  
 3. Compensated Sonic w/Integrated Transit Times Log  
 4. Micro-Resistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1639' KB	400 sks. A-con Light Cement followed by 200 sks. Premium Plus		
Production	7 7/8"	5 1/2"	15.5#	5522' KB	200 sks. AA-2 Expanding Cement cont. 3% cc, 5#/sk. gilsonite, .8% FLAC		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SFF	Lower Keyes Sand (5402' - 5416' / 14')	Frac well down casing w/250 gals. 15% NEFE HCL and 19,000 gals. Pro Frac 2500 crosslinked gelled water and 30,000# 16/30 sand. Ramped sand concentration from 1#/gal. to 4#/gal. Total load - 620 bbls.	5402 - 5416'

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TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>5438'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>08/11/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>53</u>	Gas Mcf <u>27</u>	Water Bbls. <u>8</u>	Gas-Oil Ratio <u>509</u>
				Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5402' - 5416'</u>
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**BASIC**  
ENERGY SERVICES

*Well Log*

PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 06/24/2010
INVOICE NUMBER 1717 - 90344297		

**Liberal** (620) 624-2277  
 B STELBAR OIL CORPORATION INC  
 I 1625 N WATERFRONT PKWY STE 200  
 L WICHITA  
 L KS US 67206  
 T  
 O **ATTN:**

J **LEASE NAME** Baughman Foundation #2-20  
 O **LOCATION**  
 B **COUNTY** Stanton  
 S **STATE** KS  
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
 T **JOB CONTACT**  
 E

*SURFACE*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40198318	27606		Net - 30 days	07/24/2010
<b>For Service Dates: 06/23/2010 to 06/23/2010</b>				
0040198318				
171700842A Cement-New Well Casing/Pi 06/23/2010 8 5/8" Surface				
A-Con Blend	400.00	EA	9.97	3,986.67 T
Premium Plus Cement	200.00	EA	8.73	1,746.84 T
Calcium Chloride	1,504.00	EA	0.56	846.20 T
Celloflake	151.00	EA	1.98	299.37 T
C-51	76.00	EA	13.40	1,018.10 T
Insert Float Valve - 8 5/8"	1.00	EA	150.04	150.04
Guide Shoe - Regular - 8 5/8"	1.00	EA	203.62	203.62
Centralizer - 8 5/8"	4.00	EA	77.70	310.79
Basket - 8 5/8"	1.00	EA	168.79	168.79
Heavy Equipment Mileage	150.00	MI	3.75	562.63
Blending & Mixing Service Charge	600.00	MI	0.75	450.11
Proppant and Bulk Delivery Charge	1,410.00	MI	0.86	1,208.86
Depth Charge; 1001' - 2000'	1.00	EA	803.76	803.76
Plug Container Charge	1.00	EA	133.96	133.96
Car, Pickup or Van Mileage	50.00	MI	2.28	113.87
Service Supervisor Charge	1.00	HR	93.77	93.77

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<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	12,097.38
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	497.52
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>INVOICE TOTAL</b>	12,594.90
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00842 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>6-23-10</b> DISTRICT <b>Liberal</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <b>Stelbar Oil</b>		PHASE <b>Baughman Foundation</b> WELL NO <b>2-20</b>					
ADDRESS		COUNTY <b>Stanton</b> STATE <b>KS</b>					
CITY STATE		SERVICE CREW <b>Arrington/Gibson</b>					
AUTHORIZED BY <b>Jerry Bennett</b>		JOB TYPE: <b>242 8 7/8 Surface</b>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>6-23-10</b> DATE	AM <b>18:00</b> TIME
<b>27808</b>						ARRIVED AT JOB <b>6-23-10</b>	AM <b>20:00</b>
<b>19553</b>						START OPERATION <b>6-24-10</b>	AM <b>0:30</b>
<b>19805</b>						FINISH OPERATION <b>6-24-10</b>	AM <b>3:33</b>
<b>14355</b>						RELEASED <b>6-24-10</b>	AM <b>4:00</b>
<b>14284</b>						MILES FROM STATION TO WELL	<b>50</b>

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Poffe  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	A-Can Blend	SK	400		7440.00
CL 110	Premium Plus Cement	SK	200		3260.00
CC 109	Calcium Chloride	lb	1504		1579.20
CC 102	Celloflake	lb	151		558.70
CC 130	C-51	lb	76		1960.00
CF 1453	Flapper Type Insert 8 7/8	EA	1		290.00
CF 253	Guide Shoe 8 7/8	EA	1		380.00
CF 1773	Centralizer 8 7/8 X 12 1/4	EA	4		550.00
CF 1903	8 7/8 Basket	EA	1		315.00
E 101	Heavy Equipment Mileage	Mi	150		1050.00
CE 240	Blending & Mixing	SK	600		840.00
E 113	Proppant & Bulk Delivery	Tm	1410		2256.00
CE 202	Depth Charge 1001"-2006"	4hrs	1		1500.00
CE 504	Plug Container	Job	1		250.00
E 100	Pickup Mileage	Mi	50		412.50
S 003	Service Supervisor	EA	1		175.00
					<b>RECEIVED</b>
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					<b>KCC WICHITA</b>

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CHEMICAL / ACID DATA:			

SUB TOTAL		<b>12097.38</b>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Alan Poffe  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <i>Stellar Oil</i>	Lease No.	Date
Lease <i>Buncheon Foundation</i>	Well # <i>2-20</i>	<i>6-23-10</i>
Field Order # <i>17120842</i>	Station <i>Liberal</i>	Casing <i>2 7/8 24"</i>
Type Job <i>2.42 2 7/8 Surface</i>	Depth	County <i>Stark</i>
	Formation	State <i>KS</i>
		Legal Description <i>20-29-41</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 7/8 24"</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max	<b>KCC</b>	5 Min.	
Volume	Volume	From	To	Pad	Min	<b>OCT 14 2010</b>	Min.	
Max Press	Max Press	From	To	Frac	Avg	<b>CONFIDENTIAL</b>		
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load		

Customer Representative <i>Allen</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jason Arrington</i>
--------------------------------------	--------------------------------------	--------------------------------

Service Units	<i>27800</i>	<i>14353</i>	<i>19205</i>	<i>14355</i>	<i>19254</i>	<i>19260</i>
Driver Names	<i>T. Gibson</i>	<i>J. Chavez</i>	<i>C. Lopez</i>	<i>J. Arrington</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>22:00</i>					<i>On Loc.</i>
<i>22:05</i>					<i>Safety Meeting</i>
<i>22:10</i>					<i>Big up</i>
<i>0:10</i>					<i>Circ. w/ Rig Pump Press. up to 1500</i>
					<i>After Circ. was E.T.</i>
<i>0:30</i>					<i>Hook to P.T., Test Lines to 2500</i>
<i>0:33</i>	<i>250</i>	<i>-</i>	<i>210</i>	<i>3</i>	<i>Pump 400 SK A-Cor @ 11.4"</i>
<i>2:32</i>	<i>200</i>	<i>-</i>	<i>47</i>	<i>1.5</i>	<i>Pump 200 SK Precision Plug @ 14.5"</i>
<i>3:05</i>					<i>Drop Plug</i>
<i>3:06</i>	<i>300</i>	<i>-</i>		<i>5</i>	<i>Start Pump</i>
<i>3:23</i>	<i>600</i>	<i>-</i>	<i>80</i>	<i>2</i>	<i>Reduce Rate</i>
<i>3:25</i>	<i>600</i>	<i>-</i>	<i>90</i>	<i>1</i>	<i>Reduce Rate</i>
<i>3:30</i>	<i>500</i>	<i>-</i>	<i>102</i>		<i>Shut down, Plug did not Land</i>
<i>3:31</i>					<i>Release Press. Flow 1 BBL Pump</i>
<i>3:33</i>	<i>500</i>		<i>1</i>	<i>1</i>	<i>Pump 1 BBL Back in and build</i>
<i>3:35</i>					<i>Rig down</i>
<i>4:00</i>					<i>Leave Loc.</i>

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KCC WICHITA



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ENERGY SERVICES

WICHITA

PAGE 1 of 1	ORDER NO 1003965	INVOICE DATE 07/07/2010
INVOICE NUMBER <b>1717 - 90353959</b>		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC  
I 1625 N WATERFRONT PKWY STE 200  
L WICHITA  
L KS US 67206  
T  
O ATTN:

J LEASE NAME Baughman Foundation #2-20  
O  
B LOCATION  
B COUNTY Stanton  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

*PRODUCTION*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40202736	30463		Net - 30 days	08/06/2010
<b>For Service Dates: 07/03/2010 to 07/03/2010</b>				
0040202736				
171700861A Cement-New Well Casing/Pi 07/03/2010				
5 1/2" Longstring				
Common Cement	50.00	EA	8.47	423.39 T
AA2 Cement	200.00	EA	9.63	1,926.41 T
KCL, Potassium Chloride	293.00	EA	0.79	232.60 T
FLA-115	151.00	EA	7.94	1,198.72 T
C-42P	47.00	EA	4.23	198.99 T
Gilsonite	1,000.00	EA	0.35	354.59 T
C-51	19.00	EA	13.23	251.39 T
Auto Fill Float Shoe - 5 1/2"	1.00	EA	190.53	190.53
Latch Down Plug & Baffle - 5 1/2"	1.00	EA	211.69	211.69
Turbolizer - 5 1/2"	10.00	EA	58.22	582.16
Stop Ring - 5 1/2"	1.00	EA	21.17	21.17
Threadlock Compound Kit	1.00	EA	17.99	17.99
Mud Flush	500.00	EA	0.46	227.57 T
Heavy Equipment Mileage	100.00	MI	3.70	370.47
Blending & Mixing Service Charge	250.00	MI	0.74	185.23
Proppant and Bulk Delivery Charge	588.00	MI	0.85	497.91
Depth Charge; 5001' - 6000'	1.00	EA	1,524.20	1,524.20
Plug Container Charge	1.00	EA	132.31	132.31
Car, Pickup or Van Mileage	50.00	MI	2.25	112.46
Service Supervisor Charge	1.00	HR	92.62	92.62

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,752.40
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	303.26
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,055.66
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00861 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>7/3/10</b> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>Stelbar Oil</b>		LEASE <b>Baughman Foundation</b> WELL NO. <b>2-2</b>						
ADDRESS _____		COUNTY <b>Stanton</b> STATE <b>Ks</b>						
CITY _____ STATE _____		SERVICE CREW <b>Rouce, Ruben Martinez</b>						
AUTHORIZED BY <b>Tyce Davis</b>		JOB TYPE: <b>5 1/2 Longstring 242</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<b>19884</b>							<b>7/3/10</b>	<b>1:00</b>
<b>30463</b>						ARRIVED AT JOB		<b>3:50</b>
<b>19843</b>						START OPERATION		<b>4:10</b>
<b>14354</b>						FINISH OPERATION		
<b>19574</b>						RELEASED		
						MILES FROM STATION TO WELL		<b>50</b>

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL100	Common	SK	50		800 00	
CL105	AA-2	SK	200		3640 00	
CF700	KCL	lb	293		439 50	
CC124	FIA-115	lb	151		2265 00	
CC107	C-42P	lb	47		376 00	
CC102	Gilsonite	lb	1,000		670 00	
CC130	C-51	lb	19		475 00	
CF1251	Auto Kill Plug Stoc 5 1/2	EA	1		360 00	
CF607	Latch down Plug + Baffle 5 1/2	EA	1		400 00	
CF1651	Turbolizer 5 1/2	EA	10		1100 00	
CF501	Stop Rings 5 1/2	EA	1		40 00	
CF3000	Thread Lock Kit.	EA	1		34 00	
E101	Heavy Equip mileage	Mi	100		700 00	
CE240	Blending + Mixing Charge	SK	250		350 00	
E113	Bulk Delivery	TM	588		940 80	
CE206	Depth Charge 5001' to 6000'	4 Hr	91		2880 00	
CE504	Plug Container	Job	1		250 00	
<del>5003</del>	Service Supervisor	EA	1		175 00	
<del>E110</del>	Pickup Mileage	Mi	50		212 50	
CC151	Mud FLUSH	gal	500		430 00	
					SUB TOTAL	8756.40

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE **Chad HINE**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY   
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer: <u>Helbar Oil</u>	Lease No: <u>220155</u>	Date: <u>7/3/10</u>
Lease: <u>Bachman Foundation</u>	Well #: <u>220155</u>	Field Order #
Station: <u>Liberal</u>	Casing: <u>36</u>	Depth: <u>5572</u>
County: <u>Stanton</u>	State: <u>KS</u>	Type Job: <u>5 1/2 Longstring Z41</u>
Formation: <u>Z41</u>	Legal Description: <u>20-29-41</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>5 1/2</u>	Tubing Size: <u>3 1/2</u>	Shots/Ft: <u>30</u>		Acid: <u>200 SK AA-2</u>	370 KCC	PREGS: <u>15</u>	1/4" Deformer
Depth: <u>5509</u>	Depth: <u>5509</u>	From: <u>5509</u>	To: <u>5509</u>	Perforant: <u>5509 Gilsonite</u>	Max: <u>170 WCA-1</u>	Min: <u>14.8</u>	1.39 WCA
Volume: <u>5.84 gal/sk</u>	Volume: <u>5.84 gal/sk</u>	From: <u>5509</u>	To: <u>5509</u>	Max Press: <u>500 SK</u>	Annulus Vol.:	From: <u>5509</u>	To: <u>5509</u>
Well Connection: <u>T.C.</u>	Annulus Vol.:	From: <u>5509</u>	To: <u>5509</u>	Flush: <u>Fresh</u>	Gas Volume:	Annulus Pressure:	
Plug Depth:	Packer Depth:	From: <u>5509</u>	To: <u>5509</u>				

Customer Representative: <u>Rosco Mendenhall</u>	Station Manager: <u>Sary Bennett</u>	Treater: <u>Chad Fine</u>
Service Units: <u>19888 30463 19843 14354 19578</u>		
Driver Names: <u>C. Hinz R. Olds R. Martinez</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
03:30					on loc, spot trucks, Rigup, softener
04:10					Start F.E.
04:45					Finish F.E.
06:20					Break Circ. <b>KCC</b>
10:25	300		0	<del>300</del>	PSI Test <b>OCT 14 2010</b>
10:26	200		0	3.8	Pump Mix Flush <b>CONFIDENTIAL</b>
10:30	200		17	3.8	Pump H2O spacer
10:32	200		17	4-6	Start mixing AA-2 @ 14.8#
10:40	200		47		Finish Mixing
10:42	0		50		shutdown, Drop Plug, wash up
10:54	0		0	4-6.2	Start DISP.
11:16	550		115	35	Slow Rate
11:21	800-1400		131		Plug Down
11:22	1400-0				Release PSI Final Held
11:29					Plug RTM
					Washup to RTM
					Jobs Complete
					Thank You
					Chad & Crew

RECEIVED

OCT 20 2010

KCC WICHITA