

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/18/10

OPERATOR: License # 34148
Name: Sabco Operating Company
Address 1: 34 S. Wynden Dr
Address 2: _____
City: Houston State: TX Zip: 77056 + _____
Contact Person: Max Jameson
Phone: (713) 595-3612
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: David Williams
Purchaser: Awaiting completion

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>08/28/2010</u>	<u>09/05/2010</u>	<u>awaiting completion</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-151-22356-00-00

Spot Description: _____
NE SE SE NE Sec. 28 Twp. 27 S. R. 12 East West
2,010 Feet from North / South Line of Section
334 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Pratt

Lease Name: Bergner Well #: 1-28

Field Name: Iuka-Carmi East

Producing Formation: Mississippian

Elevation: Ground: 1788 Kelly Bushing: 1799

Total Depth: 4560 Plug Back Total Depth: 4360

Amount of Surface Pipe Set and Cemented at: 391 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 94000 ppm Fluid volume: 1800 bbls

Dewatering method used: Removed free fluids & evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources

Lease Name: Mary SWD-1 License #: 32781

Quarter SE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Permit #: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Max Jameson

Title: Environmental/Regulatory Manager Date: 10/15/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: 10/18/10 - 10/18/10

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: MS Date: 10/26/10

RECEIVED
OCT 20 2010
KCC WICHITA

Operator Name: Sabco Operating Company Lease Name: Bergner Well #: 1-28
 Sec. 28 Twp. 27 S. R. 12 East West County: Pratt

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OCT 18 2010
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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving in detail, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, COMP, Density Neutron, Sonic, Micro Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3484</td> <td>-1685</td> </tr> <tr> <td>Lansing</td> <td>3685</td> <td>-1886</td> </tr> <tr> <td>Mississippian</td> <td>4134</td> <td>-2333</td> </tr> <tr> <td>Viola</td> <td>4312</td> <td>-2513</td> </tr> <tr> <td>Simpson Shale</td> <td>4398</td> <td>-2599</td> </tr> <tr> <td>Simpson Sand</td> <td>4428</td> <td>-2629</td> </tr> <tr> <td>Arbuckle</td> <td>4515</td> <td>-2716</td> </tr> </table>	Name	Top	Datum	Heebner	3484	-1685	Lansing	3685	-1886	Mississippian	4134	-2333	Viola	4312	-2513	Simpson Shale	4398	-2599	Simpson Sand	4428	-2629	Arbuckle	4515	-2716
Name	Top	Datum																							
Heebner	3484	-1685																							
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Mississippian	4134	-2333																							
Viola	4312	-2513																							
Simpson Shale	4398	-2599																							
Simpson Sand	4428	-2629																							
Arbuckle	4515	-2716																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24	391'	Portland	300	60/40 POZ+2% gel+3%cc
Production Casing	7 7/8"	5 1/2"	15.5	4399'	Portland	275	60/40 POZ+2% gel+3%cc+10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4134-4170	500 gallons 15% NEFE HCL--Frac info below: Frac dwn cag w/56,000 GSW pad, 198,000 GSW X 111,800# 30/70 sd (0.1-0.9 ppg), 36,700 GGW X 73,500# 16/30 sd (2.0-3.0 ppg, last 13,500# was resin coated sd), 5200 GGW flush; avg 71 BPM, avg 2631#; good breaking action; ISIP 1409#, 5 min 782#, 10 min 739#, 15 min 688#, 1 hr 450#; total load 7236 Bbls	4134-4170

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>awaiting completion</u> Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--	--

Date of First, Resumed Production, SWD or ENHR. awaiting completion	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4134'-4170'</u>
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RECEIVED
OCT 20 2010
KCC WICHITA

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
OCT 18 2010
CONFIDENTIAL

FIELD SERVICE TICKET

1718 02249 A

28-275-12W

DATE

TICKET NO.

DATE OF JOB: 8-28-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.		
CUSTOMER: Sabco Oil and Gas Corporation	LEASE: Bergner	WELL NO: 1-28							
ADDRESS:	COUNTY: Pratt	STATE: Kansas							
CITY:	STATE:	SERVICE CREW: C. Messick, M. Mattal, T. Whitten, D. Bishop							
AUTHORIZED BY:	JOB TYPE: C.N.W. - Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.5						8-28-10	PM	12:00
						ARRIVED AT JOB		AM	3:00
19,903-19,905	.5					START OPERATION		AM	8:45
						FINISH OPERATION		AM	9:15
19,931-19,962	.5					RELEASED	8-28-10	AM	9:45
						MILES FROM STATION TO WELL			5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement	sk	300		\$ 3,600 00
CC 102	Cellflatre	Lb	75		\$ 277 50
CC 109	Calcium Chloride	Lb	774		\$ 812 70
CF 105	Top Rubber Plug, 8 5/8"	ea	1		\$ 225 00
CF 1453	Insert Float Valve, 8 5/8"	ea	1		\$ 280 00
CF 1753	Centralizer, 8 5/8"	ea	4		\$ 360 00
E 100	Pickup Mileage	mi	5		\$ 21 25
E 101	Heavy Equipment Mileage	mi	10		\$ 70 00
E 113	Bulk Delivery	tm	65		\$ 103 20
CE 200	Cement Pump: 0 Feet To 500 Feet	Job	1		\$ 1,000 00
CE 240	Blending and Mixing Service	sk	300		\$ 420 00
CE 504	Plug Container	Job	1		\$ 250 00
S003	Service Supervisor	Job	1		\$ 175 00

SUB TOTAL

\$ 3,797 33

RECEIVED

SERVICE & EQUIPMENT

% TAX ON \$

OCT 2

MATERIALS

% TAX ON \$

TOTAL

KCC WICHITA

SERVICE REPRESENTATIVE: *Clarence R. M. ...*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Drilling services, L.P.

KCC

OCT 18 2010

TREATMENT REPORT

Lease No. **Abco Oil and Gas Corporation** Date **8-28-10**
 Well # **1-28** **CONFIDENTIAL**
 Station **Pratt, Kansas** Depth **391 Feet** County **Pratt** State **Kansas**
 Type Job **C.N.W. - Surface** Formation **28-275-12W**

PIPE DATA		PERFORMING DATA		MATERIALS USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		300 sacks	60/40 Poz	RATE	PRESS	ISIP
Depth 391 Feet	Depth	From	To	28 Gel	38 Calcium Chloride			5 Min.
Volume 14.9 Bbl.	Volume	From	To	14.71 b. Gal.	5.71 Gal./sk.			10 Min.
Max Press 300 P.S.F.	Max Press	From	To					15 Min.
Well Connection 1 1/2" Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 22.5 Bbl.	Fresh Water	Gas Volume		Total Load

Customer Representative **Leonard Taylor** Station Manager **David Scott** Treater **Clarence R. Messick**

Service Units	19,866	19,903	19,905	19,931	19,962				
Driver	James	Messick	Mattal	Whitten	Bishop				

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting.
6:45					Sterling Drilling start to run 9 Joints new 24 Lb./Ft. 8 5/8" casing. An insert was screwed into collar on top of shoe joint. Centralizers were installed on collars #1, 3, 5 and #7
8:25					Casing in well. Circulate for 5 minutes.
8:45	300			5	start Fresh water Pre-Flush.
	300		10	5	start mixing 300 sacks 60/40 Poz cement.
	-0-		76		stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
7:03	100			5	Start Fresh Water Displacement.
7:15	250		22.5		Plug down. Circulated 10 sacks to pit. Open Release. Insert held.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Milte, Terry

RECEIVED

OCT 20 2010

KCC WICHITA

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
OCT 18 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 02655 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-6-10	DISTRICT: PRATT, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: SABCO OIL & GAS CORP.	LEASE: BERGNER	WELL NO. 1-28							
ADDRESS:	COUNTY: PRATT	STATE: Ks.							
CITY:	STATE:	SERVICE CREW: LESLEY, VEATCH, BISHOP, GORDLEY							
AUTHORIZED BY:	JOB TYPE: CNW - 5 1/2" L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 9-6-10	AM	TIME
MB70	1					ARRIVED AT JOB		AM	8:30
27463	1					START OPERATION		AM	10:30
19831/19862	1					FINISH OPERATION		PM	3:30
						RELEASED		PM	4:20
						MILES FROM STATION TO WELL		PM	5:00
									5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

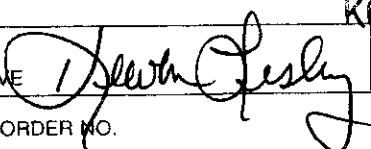
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA2 CEMENT	SK	200		3,400.00	
CP 103	60/40 POZ	SK	75		900.00	
CC 105	DE-FOAMER	lb	47		188.00	
CC 111	SALT	lb	916		458.00	
CC 115	GAS-BLOK	lb	141		726.15	
CC 129	FLA-322	lb	94		705.00	
CC 201	GILSONITE	lb	1000		670.00	
CC 102	CELL-FLAKE	lb	19		70.30	
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00	
CF 1251	AUTO FILL FLOAT SHADE, 5 1/2"	EA	1		360.00	
CF 1651	TURBOLIZER, 5 1/2"	EA	10		1,100.00	
CF 1901	BASKET, 5 1/2"	EA	2		580.00	
C 704	CS-1L, KCL SUBSTITUTE	GAL	5		175.00	
E 100	PICKUP MILEAGE	MI	5		21.25	
E 101	HEAVY EQUIPMENT MILEAGE	MI	10		70.00	
E 113	BULK DELIVERY CHARGE	TM	63		101.20	
CE 205	DEPTH CHARGE, 4001-5000'	HRS	1-4		2,520.00	
CE 240	BLENDED SERVICE CHARGE	SK	275		385.00	
CE 504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250.00	
S 003	SERVICE SUPERVISOR	EA	1		175.00	
					SUB TOTAL	7,290.20
CHEMICAL / ACID DATA:						
RECEIVED						
SERVICE & EQUIPMENT %TAX ON \$						
MATERIALS %TAX ON \$						
OCT 20 2010						
TOTAL PLS						

KCC WICHITA

SERVICE REPRESENTATIVE



THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY



(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



KCC
OCT 18 2010

TREATMENT REPORT

CONFIDENTIAL

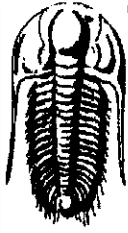
Customer: SABCO OIL & GAS CORP. Lease No: Date: 9-6-10
 Lease: BERGNER Well #: 1-28
 Field Order #: Station: PRATT, KS Casing: 5/2 Depth: 4399 County: PRATT, KS State: KS
 Type Job: CNW - LOW STRENGTH Formation: TD-4560 Legal Description: 28-27-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>5/2</u>				<u>200 SK AA2</u>			
<u>4399</u>	Depth	From	To	Pre-Pad	Max		5 Min.
	Volume	From	To	Pad	Min		10 Min.
	Max Press	From	To	Frac	Avg		15 Min.
	Well Connection	From	To		HHP Used		Annulus Pressure
<u>4360</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: DANNY Station Manager: SCOTTY Treater: GARDLEY

Service Units	<u>19907</u>	<u>27463</u>	<u>19831-19862</u>	<u>19870</u>
Driver Names	<u>HC</u>	<u>CH203</u>	<u>DARYL</u>	<u>KEEVER</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>11:00</u>					<u>ON LOCATION</u>
<u>12:00</u>					<u>RUN 4399' 5/2 15.5" CSB 105 - Jt</u> <u>WFL FRONT SHOE LATCH BRIFLE 12" COLU</u> <u>TURBOLIZER - 4, 6, 9, 11, 12, 15, 17, 20, 23, 26</u> <u>BASILET - 1, 2</u> <u>SET 5/2 CSB AT 4399'</u>
<u>1:30PM</u>					<u>DROP BALL - COPC. - RECIPROCATE</u>
<u>1:30PM</u>	<u>200</u>		<u>9</u>	<u>6</u>	<u>PUMP 25 SK 60/40 POL 1/4" CF.</u>
<u>1:32PM</u>	<u>100</u>		<u>48</u>	<u>6</u>	<u>PUMP 200 SK AA2 CEMENT</u> <u>.25% DEFORMER .5% FLA-322, 10%</u> <u>SALT, .75% GAS BULK, 5% HCL BILSONITE</u>
					<u>RECEIVED</u> <u>OCT 20 2010</u>
<u>1:42PM</u>					<u>STOP - WASH LINE CLEAN - DROP PLUG</u> <u>KCC WICHITA</u>
<u>1:00PM</u>	<u>200</u>		<u>0</u>	<u>7</u>	<u>START DISP. WITH 2% KCL H2O</u>
<u>1:10PM</u>	<u>400</u>		<u>70</u>	<u>6</u>	<u>START LEFT CEMENT</u>
<u>1:13PM</u>	<u>600</u>		<u>80</u>	<u>5</u>	<u>SLOW RATE</u>
<u>1:20PM</u>	<u>1500</u>		<u>103.8</u>	<u>4</u>	<u>PLUG DOWN - HELD</u> <u>PLUG RAT HOLE - 30 SK 60/40 POL</u> <u>PLUG MUSE - 20 SK 60/40 POL</u> <u>JOB COMPLETE - KEVER</u>



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Sabco Operating Company

Bergner # 1-28

34 S. Wynden
Houston, Texas 77056

28-27s-12w Pratt Co

ATTN: Dave Williams

Job Ticket: 36944

DST#: 1

Test Start: 2010.09.02 @ 08:27:52

**KCC
OCT 18 2010
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GENERAL INFORMATION:

Formation: **Lansing/KC "B-C"**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 11:34:52

Time Test Ended: 18:18:22

Test Type: **Conventional Bottom Hole**

Tester: **Jerry Adams**

Unit No: **45**

Interval: **3719.00 ft (KB) To 3754.00 ft (KB) (TVD)**

Reference Elevations: **1799.00 ft (KB)**

Total Depth: **3754.00 ft (KB) (TVD)**

1788.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **11.00 ft**

Serial #: 6798

Inside

Press@RunDepth: **196.86 psig @ 3720.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.09.02**

End Date:

2010.09.02

Last Calib.: **2010.09.02**

Start Time: **08:27:53**

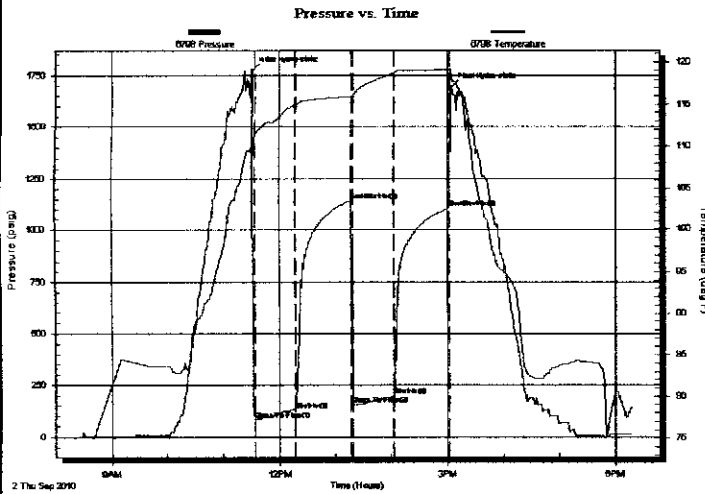
End Time:

18:18:22

Time On Btrr: **2010.09.02 @ 11:31:22**

Time Off Btrr: **2010.09.02 @ 15:03:52**

TEST COMMENT: F:Strong blow . B.O.B. in 2 mins.
ISt:Weak blow . Built to 4".
FF:Strong blow . B.O.B. in 5 mins.
FSt:Fair blow . B.O.B. in 32 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1769.69	109.72	Initial Hydro-static
4	83.60	111.39	Open To Flow (1)
46	128.15	114.54	Shut-In(1)
106	1144.24	115.93	End Shut-In(1)
107	155.35	116.06	Open To Flow (2)
151	196.86	118.70	Shut-In(2)
211	1106.59	119.09	End Shut-In(2)
213	1694.08	118.07	Final Hydro-static

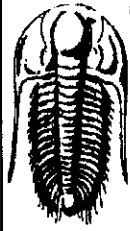
Recovery

Length (ft)	Description	Volume (bbl)
32.00	HG&OCM 30%g 30%o 40%m	0.16
64.00	SMCGsyO 45%g 45%o 10%m	0.31
128.00	SWCGsyOilyM 35%g 30%o 10%w 25%O	0.63
184.00	SGO&MCW 5%g 5%o 80%w 10%m	2.35
0.00	1818' GP	0.00
0.00	RW = .061 @ 85 deg.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

**RECEIVED
OCT 20 2010
KCC WICHITA**



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sabco Operating Company

Bergner # 1-28

34 S. Wynden
Houston, Texas 77056

28-27s-12w Pratt Co

Job Ticket: 36944

DST#: 1

ATTN: Dave Williams

Test Start: 2010.09.02 @ 08:27:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

98000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.21 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
32.00	HG&OCM 30%g 30%o 40%m	0.157
64.00	SMCGsyO 45%g 45%o 10%m	0.315
128.00	SWCGsyOilyM 35%g 30%o 10%w 25%m	0.629
184.00	SGO&MCW 5%g 5%o 80%w 10%m	2.353
0.00	1818' GP	0.000
0.00	RW = .061 @ 85 deg.	0.000

Total Length: 408.00 ft

Total Volume: 3.454 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

