



KANSAS CORPORATION COMMISSION 1094724  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 7786  
Name: Cody, Ken L.  
Address 1: 1125 RD 27  
Address 2:  
City: LONGTON State: KS Zip: 67352 + 9020  
Contact Person: Ken L. Cody  
Phone: ( 620 ) 642-6123  
CONTRACTOR: License # 5831  
Name: M.O.K.A.T.  
Wellsite Geologist: Ken L. Cody  
Purchaser:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
2/13/2012 2/14/2012 3/27/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-049-22564-00-00  
Spot Description:  
NE NE SE NW Sec. 12 Twp. 30 S. R. 12  East  West  
3645 Feet from  North /  South Line of Section  
2806 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Elk  
Lease Name: Cody Well #: 7  
Field Name: Schade  
Producing Formation: D/A  
Elevation: Ground: 931 Kelly Bushing: 934  
Total Depth: 1086 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 200 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Ken L. Cody  
Lease Name: Tredway License #: 7786  
Quarter NW Sec. 2 Twp. 30 S. R. 12  East  West  
County: Elk Permit #: E-30509

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gamison Date: 11/01/2012



1094724

Operator Name: Cody, Ken L.

Lease Name: Cody

Well #: 7

Sec. 12 Twp. 30 S. R. 12  East  West

County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Log Formation (Top), Depth and Datum  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum

Cores Taken  Yes  No

Big Salt Sand 410 +521

Electric Log Run  Yes  No

Layton Sand 656 +275

Electric Log Submitted Electronically  Yes  No

K.C. Lime 680 +251

(If no, Submit Copy)

Lenepah Lime 984 -53

List All E. Logs Run:

Altamont Lime 1026 -95

Compensated Density Induction Temperature/Density Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: surface, 11, 8.675, 20, 43, portland, 11, none.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes  No

Date of First, Resumed Production, SWD or ENHR. Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp. (Submit ACO-5)  Commingled (Submit ACO-4)  Other (Specify) PRODUCTION INTERVAL:

STATEMENT

09798

COPY

**ELMORE'S INC.**  
 Box 87 - 776 HWY99  
 Sedan, KS 67361  
 Cell: (620) 249-2519  
 Eva: (620) 725-5538

Date 3-28-12

Customer Painter hood Cody #7  
 Address \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

| Qty. | Description                 | Price  | Amount  |
|------|-----------------------------|--------|---------|
| 4    | hr Pulling Unit             | 120.00 | 480.00  |
| 4    | hr Water Truck              | 85.00  | 340.00  |
| 2    | hr Cement Pump              | 110.00 | 220.00  |
| 2    | Sks Gel                     | 16.00  | 32.00   |
| 1080 | 1" Tubin                    | .10    | 108.00  |
| 130  | Sks Cement                  | 10.00  | 1300.00 |
| 1/2  | SK Cottonseed Halls         | 10.00  | 5.00    |
|      |                             |        | 2485.00 |
|      | Plug Job Cody #7            | Tax    | 206.26  |
|      | Raw 1" Tubin To 1080'       | \$     | 2691.26 |
|      | Coal Hole Spotted 10SK      |        |         |
|      | Cement on Bottom Pulled     |        |         |
|      | 1" Up to 750' Spotted 10sks |        |         |
|      | Cement Pulled 1" Up to 350' |        |         |
|      | Cemented To Surface With    |        |         |
|      | 110 Sks Cement Pulled out   |        |         |
|      | 1" Topped off Well          |        |         |

Thank You - We appreciate your business!

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

*Send copy to Ray  
 April 6, 2012*