



KANSAS CORPORATION COMMISSION 1091267
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543
CONTRACTOR: License # 34464
Name: Lariat Services, Inc.
Wellsite Geologist: Jay Chapman
Purchaser: NCRA (oil) DCP Midstream, LP (gas)

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7/7/2012</u>	<u>8/17/2012</u>	<u>8/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20820-01-00
Spot Description: _____
NW NE NE NE Sec. 24 Twp. 29 S. R. 25 East West
250 Feet from North / South Line of Section
520 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ford
Lease Name: Marks Well #: 1-24H

Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2618 Kelly Bushing: 2638
Total Depth: 9803 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1135 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 17000 ppm Fluid volume: 1680 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: LoJo Disposal
Lease Name: Pit #1 License #: 99999
Quarter SW Sec. 10 Twp. 26 S. R. 15 East West
County: Woods, OK Permit #: 563714

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 11/02/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 11/02/2012

Section 13
29S 25W

Section 18
29S 24W

MARKS 1-24H



Miss Entry: 5550'
-99.999241 37.514742

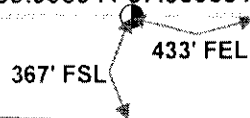
Top Perf: 5656'
-99.999242 37.514511

Section 24
29S 25W

Section 19
29S 24W

Bottom Perf: 9354'
-99.998969 37.504389

BHL: 9803'
-99.998941 37.503091



Section 25
29S 25W

Section 30
29S 24W



● Actual BH Location

* SandRidge Wells

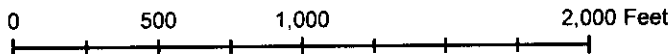
--- Perf

□ Sections

Actual Bottom-Hole Location of Marks 1-24H
Ford County, Kansas

T&R: 29S 25W
Section: 24, 433' FEL & 367' FSL
Long/Lat: -99.998941 37.503091

1 in = 667 ft



Draftsman:

Aaron Birk

Draft Date: 10/26/2012

Drawing Name/Number:

Addendum_Marks_1-24H .mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502



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TECHNOLOGY, INC.

Survey Calculation Program

M.W.D. OPERATOR: S.Miller / C.Swenson
 DIRECTIONAL DRILLERS: J.Ferguson / W.Swenson

Client : **Sandridge Energy**
 Well Name: **Marks 1-24H**
 Minimum Curvature Calculation

Magnetic Declination:	6.74
Job #:	DR-1207114
Vertical Section Azimuth	179.9

No.	Survey Depth	INC	AZM	TVD	N-S	E-W	Vertical Section	DLS/100
Tie	0	0.00	0.00	0.00	0.00	0.00	0.00	
1	1174	0.9	10.0	1173.95	9.08	1.60	-9.08	0.08
2	1521	0.7	22.8	1520.92	13.72	2.90	-13.71	0.08
3	1994	0.7	48.5	1993.88	18.30	6.18	-18.29	0.07
4	2468	1.0	0.3	2467.84	24.35	8.37	-24.34	0.16
5	2943	0.9	343.9	2942.77	32.08	7.36	-32.07	0.06
6	3419	0.6	3.2	3418.73	38.16	6.46	-38.15	0.08
7	3892	0.9	356.5	3891.69	44.34	6.37	-44.33	0.07
8	4073	1.5	172.0	4072.67	43.41	6.61	-43.40	1.33
9	4105	3.0	173.8	4104.65	42.17	6.76	-42.15	4.69
10	4421	2.9	166.6	4420.23	26.17	9.51	-26.15	0.12
11	4452	2.8	163.7	4451.19	24.68	9.90	-24.66	0.57
12	4484	4.0	163.2	4483.14	22.86	10.44	-22.84	3.75
13	4515	5.0	159.7	4514.04	20.56	11.23	-20.54	3.34
14	4547	6.3	161.0	4545.88	17.59	12.28	-17.57	4.08
15	4579	8.3	165.1	4577.62	13.70	13.45	-13.67	6.45
16	4611	10.4	171.7	4609.20	8.61	14.46	-8.58	7.36
17	4642	11.0	175.6	4639.66	2.89	15.09	-2.86	3.03
18	4674	11.8	177.3	4671.03	-3.42	15.48	3.45	2.71
19	4705	14.2	175.9	4701.23	-10.38	15.90	10.41	7.81
20	4736	15.7	178.6	4731.18	-18.37	16.27	18.40	5.33
21	4768	17.6	183.7	4761.84	-27.53	16.07	27.55	7.49
22	4799	19.8	187.2	4791.20	-37.41	15.11	37.44	7.96
23	4831	20.7	191.6	4821.23	-48.33	13.29	48.35	5.53
24	4863	22.1	191.4	4851.02	-59.77	10.96	59.79	4.38
25	4893	24.5	190.0	4878.57	-71.43	8.77	71.45	8.21
26	4924	26.5	189.9	4906.55	-84.58	6.46	84.59	6.45
27	4956	28.2	190.1	4934.97	-99.05	3.91	99.06	5.32
28	4988	29.8	188.5	4962.96	-114.36	1.40	114.37	5.56
29	5020	31.7	186.5	4990.46	-130.58	-0.72	130.58	6.74
30	5051	33.9	184.8	5016.52	-147.29	-2.37	147.29	7.69
31	5083	35.7	183.4	5042.79	-165.51	-3.67	165.50	6.15
32	5115	37.9	182.3	5068.41	-184.65	-4.62	184.64	7.18
33	5146	40.9	181.5	5092.37	-204.31	-5.26	204.30	9.81
34	5178	44.6	180.9	5115.86	-226.03	-5.72	226.02	11.63



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Well Name: **Marks 1-24H**

Minimum Curvature Calculation

Magnetic Declination: **6.74**

Job #: **DR-1207114**

Vertical Section Azimuth **179.9**

No.	Survey Depth	INC	AZM	TVD	N-S	E-W	Vertical Section	DLS/100
35	5210	47.1	181.3	5138.15	-248.98	-6.16	248.97	7.86
36	5241	49.0	181.7	5158.87	-272.03	-6.76	272.02	6.20
37	5273	49.2	181.7	5179.82	-296.21	-7.48	296.19	0.63
38	5304	49.5	181.6	5200.02	-319.72	-8.16	319.70	1.00
39	5336	50.0	182.2	5220.69	-344.12	-8.97	344.11	2.12
40	5368	49.7	181.9	5241.33	-368.57	-9.84	368.55	1.18
41	5400	51.3	181.3	5261.68	-393.25	-10.53	393.23	5.21
42	5432	55.7	180.5	5280.71	-418.96	-10.93	418.94	13.90
43	5463	59.9	179.8	5297.22	-445.19	-10.99	445.17	13.68
44	5495	64.3	180.3	5312.19	-473.46	-11.02	473.44	13.82
45	5526	68.7	181.2	5324.55	-501.88	-11.40	501.86	14.44
46	5558	73.3	181.9	5334.97	-532.12	-12.22	532.10	14.52
47	5590	77.5	181.7	5343.03	-563.06	-13.19	563.04	13.14
48	5621	81.2	180.5	5348.76	-593.52	-13.77	593.49	12.53
49	5644	83.9	179.9	5351.74	-616.32	-13.85	616.30	12.02
50	5691	86.4	180.2	5355.72	-663.15	-13.89	663.12	5.36
51	5787	88.9	179.5	5359.65	-759.06	-13.64	759.04	2.70
52	5882	91.4	179.6	5359.40	-854.05	-12.90	854.03	2.63
53	5977	92.5	179.4	5356.17	-948.99	-12.07	948.97	1.18
54	6073	92.1	178.7	5352.32	-1044.90	-10.48	1044.88	0.84
55	6168	91.9	179.2	5349.00	-1139.82	-8.74	1139.81	0.57
56	6263	90.8	179.2	5346.77	-1234.79	-7.41	1234.77	1.16
57	6358	91.0	179.2	5345.27	-1329.77	-6.08	1329.75	0.21
58	6454	89.0	179.9	5345.27	-1425.76	-5.33	1425.75	2.21
59	6548	90.0	179.6	5346.09	-1519.75	-4.92	1519.74	1.11
60	6643	87.8	179.2	5347.92	-1614.72	-3.93	1614.71	2.35
61	6738	86.5	179.5	5352.64	-1709.60	-2.85	1709.59	1.40
62	6833	84.8	178.9	5359.85	-1804.31	-1.53	1804.30	1.90
63	6927	87.1	179.9	5366.48	-1898.06	-0.55	1898.06	2.67
64	7022	90.4	179.7	5368.56	-1993.03	-0.22	1993.02	3.48
65	7118	92.0	179.3	5366.55	-2089.00	0.62	2089.00	1.72
66	7214	92.5	178.1	5362.78	-2184.90	2.80	2184.90	1.35
67	7309	87.1	179.0	5363.11	-2279.83	5.20	2279.84	5.76
68	7403	90.5	179.9	5365.08	-2373.79	6.10	2373.80	3.74
69	7499	91.4	179.5	5363.49	-2469.77	6.61	2469.78	1.03



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No.	Survey Depth	INC	AZM	TVD	N-S	E-W	Vertical Section	DLS/100
70	7594	89.3	181.1	5362.91	-2564.76	6.11	2564.77	2.78
71	7689	88.6	180.9	5364.65	-2659.73	4.45	2659.74	0.77
72	7784	88.7	180.6	5366.88	-2754.70	3.21	2754.70	0.33
73	7879	90.3	180.3	5367.71	-2849.69	2.46	2849.69	1.71
74	7911	88.4	179.8	5368.08	-2881.68	2.43	2881.68	6.14
75	7942	89.6	179.6	5368.62	-2912.68	2.60	2912.68	3.92
76	7974	90.1	179.5	5368.70	-2944.68	2.85	2944.68	1.59
77	8005	89.9	178.7	5368.70	-2975.67	3.33	2975.67	2.66
78	8037	89.0	178.1	5369.01	-3007.66	4.23	3007.66	3.38
79	8068	90.4	178.2	5369.17	-3038.64	5.23	3038.65	4.53
80	8100	91.7	178.3	5368.58	-3070.62	6.20	3070.63	4.07
81	8132	92.5	179.1	5367.41	-3102.59	6.93	3102.60	3.53
82	8163	91.4	178.2	5366.36	-3133.56	7.66	3133.57	4.58
83	8195	90.2	178.7	5365.91	-3165.55	8.53	3165.56	4.06
84	8227	90.9	178.4	5365.60	-3197.54	9.34	3197.55	2.38
85	8258	91.4	178.7	5364.98	-3228.52	10.12	3228.53	1.88
86	8290	90.4	178.4	5364.48	-3260.50	10.93	3260.52	3.26
87	8322	86.8	178.0	5365.26	-3292.47	11.93	3292.49	11.32
88	8354	87.3	178.6	5366.91	-3324.42	12.88	3324.43	2.44
89	8386	89.8	178.8	5367.72	-3356.40	13.61	3356.41	7.84
90	8417	91.1	178.8	5367.47	-3387.39	14.26	3387.41	4.19
91	8449	92.4	178.3	5366.50	-3419.36	15.07	3419.38	4.35
92	8480	94.1	178.2	5364.74	-3450.30	16.01	3450.32	5.49
93	8513	94.6	178.1	5362.24	-3483.18	17.07	3483.21	1.54
94	8545	93.9	178.3	5359.86	-3515.08	18.08	3515.11	2.27
95	8576	93.7	178.9	5357.81	-3546.00	18.83	3546.03	2.04
96	8608	93.9	178.4	5355.69	-3577.92	19.58	3577.95	1.68
97	8640	92.9	178.9	5353.79	-3609.86	20.34	3609.89	3.49
98	8672	91.5	179.3	5352.56	-3641.83	20.84	3641.86	4.55
99	8703	90.4	179.9	5352.05	-3672.82	21.05	3672.85	4.04
100	8734	90.4	179.8	5351.83	-3703.82	21.14	3703.85	0.32
101	8797	91.2	181.1	5350.95	-3766.81	20.64	3766.84	2.42
102	8829	90.4	181.4	5350.51	-3798.80	19.94	3798.83	2.67
103	8860	91.0	182.8	5350.13	-3829.78	18.81	3829.80	4.91
104	8892	91.0	183.0	5349.57	-3861.73	17.19	3861.76	0.62



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Client : Sandridge Energy

Well Name: Marks 1-24H

Minimum Curvature Calculation

Magnetic Declination: 6.74

Job #: DR-1207114

Vertical Section Azimuth 179.9

No.	Survey Depth	INC	AZM	TVD	N-S	E-W	Vertical Section	DLS/100
105	8924	91.0	182.6	5349.01	-3893.69	15.63	3893.71	1.25
106	9019	89.7	182.5	5348.43	-3988.59	11.40	3988.60	1.37
107	9114	92.5	180.9	5346.61	-4083.52	8.58	4083.53	3.39
108	9209	91.6	180.1	5343.21	-4178.45	7.75	4178.46	1.27
109	9304	92.1	181.2	5340.14	-4273.40	6.68	4273.40	1.27
110	9333	90.2	181.1	5339.56	-4302.38	6.09	4302.39	6.56
111	9429	89.3	180.1	5339.98	-4398.37	5.09	4398.38	1.40
112	9524	89.0	179.6	5341.39	-4493.36	5.34	4493.37	0.61
PTB	9803	89.0	179.6	5346.26	-4772.31	7.28	4772.32	0.00