



KANSAS CORPORATION COMMISSION 1046325  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5447

Name: OXY USA Inc.

Address 1: 5 E GREENWAY PLZ

Address 2: PO BOX 27570

City: HOUSTON State: TX Zip: 77227 + 7570

Contact Person: LAURA BETH HICKERT

Phone: (620) 629-4253

CONTRACTOR: License # 33784

Name: Trinidad Drilling Limited Partnership

Wellsite Geologist: N/A

Purchaser: TEXON

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

07/13/2010      07/19/2010      08/19/2010

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 15-081-21909-00-00

Spot Description: \_\_\_\_\_

   NW SE SE Sec. 17 Twp. 30 S. R. 33  East  West

990 Feet from  North /  South Line of Section

990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Haskell

Lease Name: BLACK B Well #: 2

Field Name: LEMON VICTORY

Producing Formation: LANSING

Elevation: Ground: 2960 Kelly Bushing: 2971

Total Depth: 4943 Plug Back Total Depth: 4899

Amount of Surface Pipe Set and Cemented at: 1827 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 2200 ppm Fluid volume: 1400 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 11/03/2010
- Confidential Release Date: 11/02/2012
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 11/03/2010



1046325

Operator Name: OXY USA Inc. Lease Name: BLACK B Well #: 2

Sec. 17 Twp. 30 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Attached</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER</td> <td>4044</td> <td>-1073</td> </tr> <tr> <td>LANSING</td> <td>4132</td> <td>-1161</td> </tr> <tr> <td>MARMATON</td> <td>4751</td> <td>-1780</td> </tr> <tr> <td>CHEROKEE</td> <td>4918</td> <td>-1947</td> </tr> </tbody> </table> | Name  | Top | Datum | HEEBNER | 4044 | -1073 | LANSING | 4132 | -1161 | MARMATON | 4751 | -1780 | CHEROKEE | 4918 | -1947 |
|---|---|-------|-----|-------|---------|------|-------|---------|------|-------|----------|------|-------|----------|------|-------|
| Name  | Top   | Datum |     |       |         |      |       |         |      |       |          |      |       |          |      |       |
| HEEBNER   | 4044  | -1073 |     |       |         |      |       |         |      |       |          |      |       |          |      |       |
| LANSING   | 4132  | -1161 |     |       |         |      |       |         |      |       |          |      |       |          |      |       |
| MARMATON  | 4751  | -1780 |     |       |         |      |       |         |      |       |          |      |       |          |      |       |
| CHEROKEE  | 4918  | -1947 |     |       |         |      |       |         |      |       |          |      |       |          |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                 |              |                                    |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                 |              |                                    |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement  | # Sacks Used | Type and Percent Additives         |
| SURFACE   | 12.25             | 8.625                     | 24                | 1827          | A-CON/PREM PLUS | 630          | 3% CC, 1/4# CELLFLAKE / 2% CC, 1/4 |
| PRODUCTION  | 7.875             | 5.5                       | 17                | 4943          | A-CON/50 50 POZ | 270          | 2% CC, 1/4# CELLFLAKE, 0.2% WGA-1  |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | -                |                |              |                            |
|  | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth     |
|----------------|---|--|-----------|
| 6              | 4413-4417   | 25 BBL 4% KCL  |           |
| 6              | 4420-4424   | 25 BBL 4% KCL  |           |
| 6              | 4134-4138, 4161-4167, 4186-4198, 4239-4243  | 25 BBL 4% KCL  |           |
|                |   | ACID: 2000 GAL. 15% DS HCL FE ACID, 1000 GAL. 4% KCL WATER SPACER, 1000 GAL. 15% DS HCL  | 4134-4243 |

|  |                        |  |                           |  |
|--|------------------------|--|---------------------------|--|
| TUBING RECORD:   | Size: <u>2.875</u>     | Set At: <u>4466</u>  | Packer At:                | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br><u>08/23/2010</u> |                        | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                           |  |
| Estimated Production Per 24 Hours                                    | Oil Bbls.<br><u>25</u> | Gas Mcf<br><u>0</u>  | Water Bbls.<br><u>200</u> | Gas-Oil Ratio<br>Gravity   |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>4134-4424 LANSING</u> |
|---|--|--|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | OXY USA Inc.           |
| Well Name | BLACK B 2              |
| Doc ID    | 1046325                |

All Electric Logs Run

|  |
|--|
|  |
| CEMENT BOND LOG                          |
| SPECTRAL DENSITY DUAL SPACED NEUTRON LOG |
| ARRAY COMPENSATED RESISTIVITY LOG        |
| MICROLOG                                 |
| BOREHOLE SONIC ARRAY LOG                 |



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00927 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|                                   |                                 |  |                                   |                               |                              |                              |                     |          |
|-----------------------------------|---------------------------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|----------|
| DATE OF JOB<br>7-14-10            | DISTRICT<br>Liberal             | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: |          |
| CUSTOMER<br>OXY USA               | LEASE<br>Black "B"              |  |                                   |                               |                              |                              | WELL NO. 2          |          |
| ADDRESS                           | COUNTY<br>Haskell               | STATE<br>KS                                  |                                   |                               |                              |                              |                     |          |
| CITY                              | STATE                           | SERVICE CREW<br>Arrington/Lopez              |                                   |                               |                              |                              |                     |          |
| AUTHORIZED BY<br>Jerry Bennett JR | JOB TYPE:<br>Z 42 8 3/8 Surface |  |                                   |                               |                              |                              |                     |          |
| EQUIPMENT#                        | HRS                             | EQUIPMENT#                                   | HRS                               | EQUIPMENT#                    | HRS                          | TRUCK CALLED                 | DATE                | TIME     |
| 30464                             | 5                               |  |                                   |                               |                              | 7-14-10                      | 7-14-10             | 9:00 AM  |
| 19919                             | 5                               |  |                                   |                               |                              | ARRIVED AT JOB               | 7-14-10             | 10:30 AM |
| 19805                             | 5                               |  |                                   |                               |                              | START OPERATION              | 7-14-10             | 14:24 AM |
| 19883                             | 5                               |  |                                   |                               |                              | FINISH OPERATION             | 7-14-10             | 15:45 AM |
| 14354                             | 5                               |  |                                   |                               |                              | RELEASED                     | 7-14-10             | 16:15 AM |
| 19578                             | 5                               |  |                                   |                               |                              | MILES FROM STATION TO WELL   |                     | 50       |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wes Williams  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL 101              | A-Can Blend                           | SK   | 430      |            | 7998 00   |
| CL 110              | Premium Plus Cement                   | SK   | 200      |            | 3260 00   |
| CC 109              | Calcium Chloride                      | lb   | 1591     |            | 1670 55   |
| CC 102              | Celloflake                            | lb   | 265      |            | 980 50    |
| CC 130              | C-51                                  | lb   | 81       |            | 2025 00   |
| CF 1453             | Flapper Type Insert 8 3/8             | EA   | 1        |            | 280 00    |
| CF 253              | Guide Shoe 8 3/8                      | EA   | 1        |            | 380 00    |
| CF 1773             | Centralizer 8 3/8 x 12 1/4            | EA   | 5        |            | 725 00    |
| CF 1903             | 8 3/8 Basket                          | EA   | 1        |            | 315 00    |
| CF 105              | Top Rubber Plug 8 3/8                 | EA   | 1        |            | 225 00    |
| E 101               | Heavy Equipment Mileage               | Mi   | 150      |            | 1050 00   |
| CE 240              | Blending & Mixing                     | SK   | 630      |            | 882 00    |
| E 113               | Proppant & Bulk Delivery              | tn   | 1483     |            | 2372 80   |
| CE 202              | Depth Charge 1001-2000'               | lbs  | 1        |            | 1500 00   |
| CE 504              | Plug Container                        | job  | 1        |            | 250 00    |
| E 100               | Pick up Mileage                       | Mi   | 50       |            | 212 50    |
| 5003                | Service Supervisor                    | EA   | 1        |            | 175 00    |

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |           |          |
|---------------------|------------|-----------|----------|
|                     |            | SUB TOTAL | 14869 56 |
| SERVICE & EQUIPMENT | %TAX ON \$ |           |          |
| MATERIALS           | %TAX ON \$ |           |          |
|                     |            | TOTAL     |          |

1102100

|  |  |
|--|--|
| SERVICE REPRESENTATIVE<br><u>Jason Arrington</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:<br><u>Wes Williams</u> |
|--|--|

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

|                                     |                         |  |
|-------------------------------------|-------------------------|--|
| Customer: <i>OXY USA</i>            | Lease No.:              | Date: <i>7-14-10</i>                           |
| Lease: <i>Black "B"</i>             | Well #: <i>2</i>        |  |
| Field Order # <i>171700927</i>      | Station: <i>Liberal</i> | Casing: <i>8 5/8 2 1/2"</i> Depth: <i>1827</i> |
| Type Job: <i>Z 42 8 5/8 Surface</i> | Formation:              | County: <i>Haskell</i> State: <i>KS</i>        |
|                                     |                         | Legal Description: <i>17-30-33</i>             |

| PIPE DATA           |              | PERFORATING DATA |    | FLUID USED |            | TREATMENT RESUME |                  |  |
|---------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size         | Tubing Size  | Shots/Ft         |    | Acid       | RATE       | PRESS            | ISIP             |  |
| <i>8 5/8 2 1/2"</i> |              |                  |    |            |            |                  |                  |  |
| Depth: <i>1827</i>  | Depth        | From             | To | Pre Pad    | Max        |                  | 5 Min.           |  |
| Volume              | Volume       | From             | To | Pad        | Min        |                  | 10 Min.          |  |
| Max Press           | Max Press    | From             | To | Frac       | Avg        |                  | 15 Min.          |  |
| Well Connection     | Annulus Vol. | From             | To |            | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth          | Packer Depth | From             | To | Flush      | Gas Volume |                  | Total Load       |  |

|  |                                       |                                 |
|--|---------------------------------------|---------------------------------|
| Customer Representative: <i>Wes Willimon</i>                         | Station Manager: <i>Jerry Bennett</i> | Treater: <i>Jason Arrington</i> |
| Service Units: <i>30464 19919 19805 19883 14354 19578 19820</i>      |                                       |                                 |
| Driver Names: <i>C. Lopez, J. Martinez, V. Vasquez, J. Arrington</i> |                                       |                                 |

| Time         | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log                             |
|--------------|-----------------|-----------------|--------------|------------|---|
| <i>10:30</i> |                 |                 |              |            | <i>On Loc.</i>                          |
| <i>10:35</i> |                 |                 |              |            | <i>Safety Meeting</i>                   |
| <i>10:40</i> |                 |                 |              |            | <i>Rig up</i>                           |
| <i>14:24</i> |                 |                 |              |            | <i>Test Lines</i>                       |
| <i>14:26</i> | <i>200</i>      | <i>—</i>        | <i>226</i>   | <i>4.5</i> | <i>Pump 430sk A-Cen @ 11.4 #</i>        |
| <i>15:11</i> | <i>300</i>      | <i>—</i>        | <i>47</i>    | <i>5.5</i> | <i>Pump 200sk Premium Plus @ 14.8 #</i> |
| <i>15:24</i> |                 |                 |              |            | <i>Drop Plug</i>                        |
| <i>15:25</i> | <i>300</i>      | <i>—</i>        |              | <i>5</i>   | <i>Start Disp</i>                       |
| <i>15:43</i> | <i>600</i>      | <i>—</i>        | <i>100</i>   | <i>1.5</i> | <i>Reduce Rate</i>                      |
| <i>15:44</i> | <i>1200</i>     | <i>—</i>        | <i>113</i>   |            | <i>Land Plug</i>                        |
| <i>15:45</i> |                 |                 |              |            | <i>Release Press, Float Held</i>        |
| <i>15:46</i> |                 |                 |              |            | <i>Rig down</i>                         |
| <i>16:15</i> |                 |                 |              |            | <i>Leave Loc.</i>                       |
|              |                 |                 |              |            |   |
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|              |                 |                 |              |            |   |

*Circ 80 BBL to Pit*

# BASIC

energy services, L.P.

## TREATMENT REPORT

|                                   |                           |                                      |
|-----------------------------------|---------------------------|--------------------------------------|
| Customer<br><i>Oxy USA</i>        | Lease No.                 | Date<br><i>7-19-10</i>               |
| Lease<br><i>Black "B"</i>         | Well #<br><i>2</i>        |                                      |
| Field Order #<br><i>1110095</i>   | Station<br><i>Liberal</i> | Casing<br><i>5 1/2</i>               |
| Type Job<br><i>Z42 5 1/2 L.S.</i> | Depth<br><i>4942</i>      | County<br><i>Haskell</i>             |
|                                   | Formation                 | State<br><i>KS</i>                   |
|                                   |                           | Legal Description<br><i>17 30 S3</i> |

| PIPE DATA       |              | PERFORATING DATA |      | FLUID USED |       | TREATMENT RESUME |  |
|-----------------|--------------|------------------|------|------------|-------|------------------|--|
| Casing Size     | Tubing Size  | Shots/Ft.        | Acid | Rate       | Press | ISIP             |  |
|                 |              | From             | To   | Min        | Max   | Min              |  |
| Depth           | Depth        | From             | To   | Min        | Max   | Min              |  |
| Volume          | Volume       | From             | To   | Min        | Max   | Min              |  |
| Max Press       | Max Press    | From             | To   | Min        | Max   | Min              |  |
| Well Connection | Annulus Vol. | From             | To   | Min        | Max   | Min              |  |
| Plug Depth      | Packer Depth | From             | To   | Min        | Max   | Min              |  |
|                 |              | From             | To   | Min        | Max   | Min              |  |
|                 |              | From             | To   | Min        | Max   | Min              |  |

|   |                                      |                              |
|---|--------------------------------------|------------------------------|
| Customer Representative<br><i>Wes</i>               | Station Manager<br><i>T. Bennett</i> | Treater<br><i>M. Cochran</i> |
| Service Units<br><i>2175 2700 1903 1905 1905</i>    |                                      |                              |
| Driver Names<br><i>Cochran T. Gibson M. Stegman</i> |                                      |                              |

| Time         | Casing Pressure | Tubing Pressure | Bbts. Pumped | Rate     | Service Log                                |
|--------------|-----------------|-----------------|--------------|----------|--|
| <i>02:00</i> |                 |                 |              |          | <i>on Loc. / Held Safety Meeting</i>       |
| <i>02:00</i> |                 |                 |              |          | <i>Start Csg.</i>                          |
| <i>01:30</i> |                 |                 |              |          | <i>Csg on Bottom / cir. w/ Rig</i>         |
| <i>03:14</i> | <i>2500</i>     |                 |              |          | <i>Test Pump + Lines</i>                   |
| <i>03:16</i> | <i>250</i>      |                 | <i>5</i>     | <i>4</i> | <i>Start Fresh H<sub>2</sub>O</i>          |
| <i>03:18</i> | <i>250</i>      |                 | <i>12</i>    | <i>4</i> | <i>Start Super Flush II</i>                |
| <i>03:20</i> | <i>250</i>      |                 | <i>5</i>     | <i>4</i> | <i>Start Fresh H<sub>2</sub>O</i>          |
| <i>03:35</i> | <i>300</i>      |                 | <i>34</i>    | <i>5</i> | <i>Start Lead Cmt 65 sk @ 11.4"</i>        |
| <i>03:44</i> | <i>300</i>      |                 | <i>42</i>    | <i>5</i> | <i>Start Tail Cmt 135 sk @ 13.8"</i>       |
| <i>03:56</i> |                 |                 |              |          | <i>Shutdown + Wash up</i>                  |
| <i>03:59</i> |                 |                 |              |          | <i>Drop Plug</i>                           |
| <i>04:01</i> | <i>200</i>      |                 | <i>0</i>     | <i>6</i> | <i>Start Disp. w/ Fresh H<sub>2</sub>O</i> |
| <i>04:16</i> | <i>800</i>      |                 | <i>104</i>   | <i>3</i> | <i>Spur Rate</i>                           |
| <i>04:19</i> | <i>1500</i>     |                 | <i>114</i>   | <i>3</i> | <i>Bump Plug</i>                           |
| <i>04:20</i> | <i>0</i>        |                 | <i>114</i>   | <i>0</i> | <i>Release / Flat Head</i>                 |
| <i>04:20</i> |                 |                 | <i>...</i>   |          | <i>End Job</i>                             |
| <i>03:24</i> | <i>100</i>      |                 | <i>6</i>     | <i>3</i> | <i>Plug Rat Hole w/ 30 sk @ 13.8"</i>      |
| <i>03:27</i> | <i>100</i>      |                 | <i>4</i>     | <i>3</i> | <i>Plug Mouse Hole w/ 20 sk @ 13.8"</i>    |
|              | <i>950</i>      |                 |              |          | <i>Pressure Before Plug landed</i>         |



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00893 A

DATE 7-20 TICKET NO. \_\_\_\_\_

|                            |                                 |  |                                   |                               |                              |                              |                      |
|----------------------------|---------------------------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|----------------------|
| DATE OF JOB <u>7-19-10</u> | DISTRICT <u>1717</u>            | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.:  |
| CUSTOMER <u>Dty USA</u>    | LEASE <u>Black 'B'</u>          |  | WELL NO. <u>2</u>                 |                               |                              |                              |                      |
| ADDRESS                    | COUNTY <u>Haskell</u>           | STATE <u>Ks</u>                              |                                   |                               |                              |                              |                      |
| CITY                       | STATE                           | SERVICE CREW <u>Cochran/Gibson/Stephan</u>   |                                   |                               |                              |                              |                      |
| AUTHORIZED BY              | JOB TYPE: <u>Z42 5 1/2 L.S.</u> |  |                                   |                               |                              |                              |                      |
| EQUIPMENT#                 | HRS                             | EQUIPMENT#                                   | HRS                               | EQUIPMENT#                    | HRS                          | TRUCK CALLED                 | <u>7-19 AM 8:30</u>  |
| <u>21755</u>               | <u>8.5</u>                      |  |                                   |                               |                              | ARRIVED AT JOB               | <u>7-19 AM 2:00</u>  |
| <u>27809</u>               | <u>8.5</u>                      |  |                                   |                               |                              | START OPERATION              | <u>7-20 AM 07:10</u> |
| <u>19553</u>               | <u>8.5</u>                      |  |                                   |                               |                              | FINISH OPERATION             | <u>7-20 AM 04:35</u> |
| <u>19805</u>               | <u>8.5</u>                      |  |                                   |                               |                              | RELEASED                     | <u>7-20 AM 05:20</u> |
| <u>19883</u>               | <u>8.5</u>                      |  |                                   |                               |                              | MILES FROM STATION TO WELL   | <u>37</u>            |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Weo Will  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL101               | 'A-con' Blend                         | sk   | 115      |            | 2139 00   |
| CL104               | 50/50 Poz                             | sk   | 155      |            | 1705 00   |
| CC113               | byasom                                | lb   | 655      |            | 491 25    |
| CC111               | Salt                                  | lb   | 864      |            | 432 00    |
| CC124               | FIA-115                               | lb   | 79       |            | 1185 00   |
| CC201               | Gilsonite                             | lb   | 775      |            | 519 25    |
| CC107               | C-42P                                 | lb   | 73       |            | 264 00    |
| CC109               | Calcium Chloride                      | lb   | 218      |            | 228 90    |
| CC102               | Cellflake                             | lb   | 29       |            | 107 30    |
| CC130               | C-51                                  | lb   | 26       |            | 550 00    |
| CF1451              | Insert                                | ea   | 1        |            | 215 00    |
| CF251               | Guide shoe                            | ea   | 1        |            | 250 00    |
| CF1651              | Turbolizer                            | ea   | 25       |            | 2750 00   |
| CF103               | Top Plug                              | ea   | 1        |            | 105 00    |
| CC155               | Super Flush III                       | gal  | 500      |            | 765 00    |
| E101                | Heavy Equip. Mileage                  | mi   | 100      |            | 700 00    |
| CE240               | Blending + Mixing Serv. Chrg.         | sk   | 290      |            | 378 00    |
| E113                | Bulk Delivery                         | TM   | 600      |            | 960 00    |
| CE206               | Depth Chrg. 4000'-5001'               | 4hrs | 1        |            | 2520 00   |

SUB TOTAL 10659 22

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |  |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ |  |
| MATERIALS           | %TAX ON \$ |  |
| TOTAL               |            |  |

SERVICE REPRESENTATIVE Mike Coch THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Weo Will  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





DRILLER'S LOG

OXY USA, INC.  
BLACK B-2  
SECTION 17-T30S-R33W  
HASKELL COUNTY, KANSAS

COMMENCED: 07-12-10  
COMPLETED: 07-20-10

SURFACE CASING: 1827' OF 8 5/8" CMTD  
W/430 SKS A CONN + 3% CC + 1/4 #/SK  
CELL FLAKE. TAILED W/200 SKS  
PREMIUM PLUS + 2% CC + 1/4#/SK CELL  
FLAKE.

| FORMATION         | DEPTH           |
|-------------------|-----------------|
| SAND              | 0 - 488         |
| OGALLALA          | 488 - 647       |
| SURFACE           | 647 - 1420      |
| RED BED           | 1420 - 1786     |
| SHALE & ANHYDRITE | 1786 - 1828     |
| STONE CORRAL      | 1828 - 1980     |
| PERMIAN           | 1980 - 2300     |
| COUNCIL GROVE     | 2300 - 2706     |
| CHASE             | 2706 - 3106     |
| COUNCIL GROVE     | 3106 - 4148     |
| LANSING           | 4148 - 4315     |
| LIMESTONE         | 4315 - 4616     |
| SHALE & LIMESTONE | 4616 - 4800     |
| MARMATON          | 4800 - 4943 RTD |

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

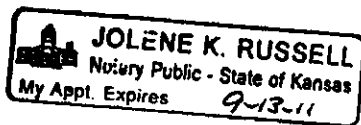
TRINIDAD DRILLING LP

*Jack Pepper*  
JACK PEPPER

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24<sup>TH</sup> DAY OF JULY, 2010.

JOLENE K. RUSSELL  
*Jolene K. Russell*  
NOTARY PUBLIC





*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner*

November 01, 2010

LAURA BETH HICKERT  
OXY USA Inc.  
5 E GREENWAY PLZ  
PO BOX 27570  
HOUSTON, TX 77227-7570

Re: ACO1  
API 15-081-21909-00-00  
BLACK B 2  
SE/4 Sec.17-30S-33W  
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
LAURA BETH HICKERT