



KANSAS CORPORATION COMMISSION 1097310
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5556
Name: Viva International, Inc.
Address 1: 8357 MELROSE DR
Address 2: _____
City: LENEXA State: KS Zip: 66214 + 1629
Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: KEN OGLE
Purchaser: CVR ENERGY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>03/27/2012</u>	<u>03/29/2012</u>	<u>06/25/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-28000-00-00

Spot Description: _____
NE SW NW NW Sec. 1 Twp. 28 S. R. 16 East West

4455 Feet from North / South Line of Section

4785 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Wilson

Lease Name: CAMPBELL SOUTH Well #: 4

Field Name: _____

Producing Formation: SQUIRREL

Elevation: Ground: 1051 Kelly Bushing: 1056

Total Depth: 1249 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 44 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 11/02/2012



1097310

Operator Name: Viva International, Inc. Lease Name: CAMPBELL SOUTH Well #: 4
 Sec. 1 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>MISSISSIPPI</td> <td>1235</td> <td>1249</td> </tr> </table>	Name	Top	Datum	MISSISSIPPI	1235	1249
Name	Top	Datum					
MISSISSIPPI	1235	1249					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	7	24	44.2	PORTLAND	12	
CASING	5.875	2.875	6.5	1849	OWC	135	2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	1242-1246	PUMPED 280 BBL 15%HCL	
		break @ 2500 Treat 1100	
		isip 600	

TUBING RECORD: Size: <u>1</u> Set At: <u>1000</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06/26/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf _____	Water Bbls. <u>10</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

0322

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # **248704**

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Invoice Date: 03/31/2012 Terms: 0/0/30,n/30 Page 1
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VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913) 859-0438

S. CAMPBELL 4
36579
NW 1 28 16 WL
3/29/12
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	135.00	18.8000	2538.00
1110A	KOL SEAL (50# BAG)	675.00	.4600	310.50
1107	FLO-SEAL (25#)	34.00	2.3500	79.90
1118B	PREMIUM GEL / BENTONITE	100.00	.2100	21.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	80.00	4.00	320.00
368 CASING FOOTAGE	1249.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
510 TON MILEAGE DELIVERY	676.80	1.34	906.91

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Parts: 2977.40 Freight: .00 Tax: 187.56 AR 5781.87
Labor: .00 Misc: .00 Total: 5781.87
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

- BARTLESVILLE, OK
918/338-0808
- EL DORADO, KS
316/322-7022
- EUREKA, KS
620/583-7664
- PONCA CITY, OK
580/762-2303
- OAKLEY, KS
785/672-2227
- OTTAWA, KS
785/242-4044
- THAYER, KS
620/839-5269
- GILLETTE, WY
307/686-4914

GEOLOGICAL REPORT

Campbell South #4
4455' FSL, 4785' FEL
Sec. 1 T28S R16E
NE SW NW NW
Wilson County, Kansas

Date: 4/3/12

Operator: Viva International, Inc., 8357 Melrose Dr., Lenexa, Kansas 66214

Dates Drilled: March 2012

Total Depth: N/A **Elevation:** 1051' (Est.)

Status: OIL WELL

Notes: Select samples of zones of interest were saved by driller brought in to be examined in the laboratory with a binocular microscope and black light. Sample depths noted were indicated on the sample bags.

Comments: The Mississippi had a good oil show from 1241-1249'.

FIELD and LABORATORY SAMPLE EXAMINATION

0-1232' Samples not examined

Top of the Mississippi at 1232' (-181') / Logged Top of Mississippi at 1235' (-184')

1232-1234' Shale (95%), grayish-black; Chert (5%), white, tripolitic (weathered), scattered pyrite, few pieces exhibiting pinpoint vugular porosity as high as 15-20%, no fluorescence

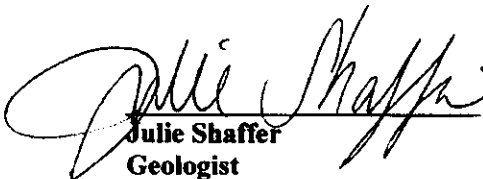
1234-1237' Shale (35%), grayish-black, dark gray; Chert (65%), white, tripolitic, scattered pyrite, minor amount of cuttings exhibit mottled dark brown oil staining and good vugular porosity (~20%), <5% of chips have a mottled bright yellow hydrocarbon fluorescence. Samples exhibited an uneven, fast, fair, bluish-white ring cut in tray when examined under black light, no residual oil show in white light.

1237-1239' Chert, white, mostly siliceous and chalky, some flinty chips, tripolitic, fossils, scattered pyrite, scattered dark brown oil staining with few pieces fully saturated, 30-40% of chips display good pinpoint vugular porosity with fewer chips exhibiting intergranular porosity, 15-20% of chips have a heavily mottled to uniformly saturated bright yellow hydrocarbon fluorescence. Samples exhibited an even, very fast, excellent, bright blue cut

when examined under black light, faint residual oil show to tray in white light. Few scattered medium to medium-light gray shale laminae present.

- 1239-1241' Shale (60%), medium gray to grayish-black; Chert (40%), white, mostly chalky with fewer flinty chips, some tripolitic chert, light brown oil staining, overall minimal vugular porosity, few individual chips display intergranular porosity and good chalky porosity, 20% heavily mottled to uniform bright yellow hydrocarbon fluorescence. Samples exhibited a slightly uneven, fairly fast, good, milky blue cut when examined under a black light, no residual oil show in white light.
- 1241-1245' Chert (60%), off-white/light tan, siliceous and chalky, tripolitic, ~50% of chips show a uniform dark brown heavy oil staining, good, even saturation, friable, many samples have good intergranular porosity as well as visible pinpoint vugular porosity (20+%), free oil on water when washed, strong petroliferous odor, 40-50% heavily mottled to uniform bright yellow hydrocarbon fluorescence. Samples exhibited an even, fast, excellent, bright yellowish-blue cut when examined under a black light, fair residual oil show in white light. Shale (40%), medium gray
- 1245-1249' Chert (30%), white, siliceous and chalky, tripolitic, good chalky and vugular porosity; Shale (20%), medium gray; Limestone (50%), light gray, fine grained, good intergranular and vugular porosity, free oil on water when washed, strong petroliferous odor, 40-50% of lime and chert samples exhibit mottled to uniform medium to dark brown heavy oil staining, saturation was mostly mottled throughout porous samples, 40-50% heavily mottled bright yellow hydrocarbon fluorescence. Samples exhibited an even, fairly fast, good bright bluish-white cut when examined under a black light, fair residual oil show in white light. Highly saturated samples had an even, very fast, excellent bright yellow cut (up to 4 rings) with fair to good residual oil show in white light.

T.D. Casing to 1249'


Julie Shaffer
Geologist