



KANSAS CORPORATION COMMISSION 1094785
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES,LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>04/12/2012</u>	<u>04/16/2012</u>	<u>04/18/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24598-00-00

Spot Description: _____
SE NE SE SE Sec. 33 Twp. 21 S. R. 22 East West
725 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Linn

Lease Name: Ungeheuer, H. 332122 (660) Well #: E8

Field Name: CRITZER

Producing Formation: BARTLESVILLE

Elevation: Ground: 1001 Kelly Bushing: 0

Total Depth: 860 Plug Back Total Depth: 820

Amount of Surface Pipe Set and Cemented at: 821 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 860

feet depth to: 0 w/ 100 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 11/02/2012



1094785

Operator Name: Colt Energy Inc Lease Name: Ungeheuer, H. 332122 (660) Well #: E8
 Sec. 33 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LOG
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	20	PIORTLAND	100	
LONG STRING	7.75	5.5	15	820	OIL WELL CEMENT	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NOT COMPLETED	NOT COMPLETED	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

SCANNED
SCANNED

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Ungeheuer #E8

API #15-107-24,598

April 12 - April 16, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
2	lime	7
4	shale	11
48	lime	59
12	shale	71
12	lime	83
7	shale	90
9	lime	99
10	shale	109
6	lime	115
20	shale	135
15	grey sand	150
145	shale	295
8	lime	303
30	shale	333
1	coal	334
16	shale	350
1	coal	351
4	shale	355
2	lime	357
2	shale	359
1	broken sand	360
1	grey sand	361
3	broken sand	364
7	lime	371
45	shale	416
1	coal	417
20	shale	437
13	lime	450
144	shale	594
1	coal	595
110	shale	705
2	grey sand	707
1	oil sand	708
4	grey sand	712
17	oil sand	729
3	broken sand	732
17	dark grey sand	749

5	silty shale	754
8	shale	762
15	grey sand	777
16	broken sand	793
26	shale	819
41	lime	860 TD

Drilled a 12 " hole to 20.5'.

Drilled a 7 7/8" hole to 860'.

Set 20.5' of 8 5/8" surface threaded and coupled with 8 sacks cement.

Cored from 713' to 732'



CONSOLIDATED
Oil Well Services, LLC

ENTERED
 SCANNED

TICKET NUMBER 34562
 LOCATION Evex's
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-107-24598

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-12	1828	Ungeheuer #E-8	33	21	22E	LIAN
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE L/S 0 HOLE SIZE 7 7/8 HOLE DEPTH 860 CASING SIZE & WEIGHT 5 1/2, 15.50
 CASING DEPTH 820.5 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6" SLURRY VOL 37 Bbl WATER gal/sk 9.0 CEMENT LEFT IN CASING 5' SJ
 DISPLACEMENT 19.4 Bbl DISPLACEMENT PSI 1000 MAX PSI 1000* Supplies RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ wash head. Washdown 15' to P&T.
Mixed 100 sks gel-flush, 15 Bbl water spacer. Mixed 100 sks OWC cement w/ 40% silica flour @ 13.6"/gal. Washout pump & lines, release plug. Displace w/ 19.4 Bbl fresh water. Final pump pressure 1000 PSF. Bump plug to 1000 PSF. wait 2 minutes, release pressure, float & plug held. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

..Thank You..

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE from 1st well to 2nd well	4.00	200.00
1126	100 sks	OWC cement	18.80	1880.00
1139	3760*	40% silica flour	.53	1992.80
1118B	300*	gel-flush	.21	63.00
5407A	7	ten mileage bulk truck	1.34	469.00
4406	1	5 1/2" top rubber plug	70.00	70.00
			Subtotal	5709.80
			SALES TAX	262.37
			ESTIMATED TOTAL	5957.17

Revin 3737

AUTHORIZATION R.R. Ledford TITLE 049201 DATE 4/18/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.