



KANSAS CORPORATION COMMISSION 1096230
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34365
Name: Ventex Operating Corp.
Address 1: 3141 HOOD ST., STE 700
Address 2:
City: DALLAS State: TX Zip: 75219 +
Contact Person: Chuck Sledge
Phone: (214) 520-2929
CONTRACTOR: License # 33532
Name: Advanced Drilling Technologies LLC
Wellsite Geologist: Gary Brumley

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
6/18/2012 6/30/2012 6/30/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-127-20592-00-00
Spot Description:
W2 NW NE SE Sec. 28 Twp. 16 S. R. 5 East | West
2310 Feet from North / South Line of Section
1050 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Morris
Lease Name: Herpich Trust Well #: 1
Field Name:
Producing Formation: Mississippian Chat
Elevation: Ground: 1463 Kelly Bushing: 1463
Total Depth: 2478 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1900 ppm Fluid volume: 800 bbls
Dewatering method used: Haul Off Pit
Location of fluid disposal if hauled offsite:
Operator Name: Ventex Operating Corp
Lease Name: Ecklund Trust License #: 34365
Quarter NW Sec. 33 Twp. 16 S. R. 5 East | West
County: Morris Permit #: 1090933

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/02/2012



1096230

Operator Name: Ventex Operating Corp. Lease Name: Herpich Trust Well #: 1
Sec. 28 Twp. 16 S. R. 5 East West County: Morris

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
Miss Chat 2240 777

Cores Taken Yes No
Electric Log Run Yes No
Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:
Triple Combo/GR/SP

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	262	Class A	165	GEL / CACL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled *(Submit ACO-5)* Other (Specify) _____

PRODUCTION INTERVAL: _____



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 36178
LOCATION # 180 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

Apr 15-127-20542-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-12	8544	Harpich Trust #1	28	16	SE	Morris
CUSTOMER ven tex			TRUCK #			
MAILING ADDRESS 3141 Hood St Ste 700			603	DRIVER Jeff	TRUCK # 511	DRIVER Jacob
CITY Dallas			442	DRIVER Mark		
STATE TX			502	DRIVER Steve		
ZIP CODE 75219			451 T108	DRIVER Clay		

JOB TYPE Longstring B HOLE SIZE 7 7/8 HOLE DEPTH 2479 CASING SIZE & WEIGHT 5 1/2 15.5 lb
CASING DEPTH 2470 DRILL PIPE _____ TUBING _____ OTHER Shoe Joint 4244
SLURRY WEIGHT 15.5 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 57.78 DISPLACEMENT PSI 900 MIX PSI 100 RATE 8 bpm

REMARKS: Safety meeting, Break circulation mixed 500 gal Dv 1100 (mud flush) tailed with 5 bbl fresh water, mixed 200 sks 60/40 per 8 1/2 gal 5% Kolseal 2 1/2 cc 1/2 lb poly, tailed with 75 sks thick set 5% Kolseal, displaced with 57.78 bbl KCl water landing plug at 1350 psi. Checked float, float held

87.6 Slurry

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
5407	2	min bulk delivery	350.00	700.00
5501C	8	Transport	112.00	896.00
1126A	75	Thick set	19.20	1440.00
1131	200	60/40	12.55	2510.00
1110A	1400	Kol-Seal	.46	644.00
1118B	1600	gel	.21	336.00
1107	100	poly-Flake	2.35	235.00
1123	6	city water	16.50	99.00
1102	320	Calcium chloride	.74	236.80
4130	7	5/8 centrilizer	48.00	336.00
4454	1	5/8 Latch down plug	254.00	254.00
3172	10	KCl	33.50	335.00
11445	500	Dv 1100	1.05	525.00
5404	6	hrx smm waiting time	84.00	252.00
4106	3	8 3/4 centrilizer baskets credit	320.00	960.00
	4	8 3/4 centrilizer credit	69.00	276.00
		(See separate credit memo)		
		SALES TAX		482.91
		ESTIMATED TOTAL		18779.71

Revin 3737

AUTHORIZATION [Signature] TITLE Foreman DATE 6-30-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.