

Kansas Corporation Commission Oil & Gas Conservation Division 1096230

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34365	·	API No. 15 - 15-127-20592-00-00
Name: Ventex Operating C		Spot Description:
	TE 700	W2_NW_NE_SE Sec. 28 Twp. 16 S. R. 5 ✓ East West
Address 2: City: DALLAS S	tate: TXZip:75219	2310 Feet from North / South Line of Section 1050 Feet from ✓ East / West Line of Section
Contact Person: Chuck Sledge Phone: (214) 520-2929	<u></u>	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Morris
CONTRACTOR: License # 335 Name: Advanced Drilling Tec	hnologies LLC	County: Herpich Trust
Wellsite Geologist: Gary Brumle	у	Field Name:
Purchaser: Designate Type of Completion:		Producing Formation: Mississiippian Chat Elevation: Ground: 1463 Kelly Bushing: 1463
✓ New Well Re	-Entry Workover	Total Depth: 2478 Plug Back Total Depth:
V oil [wsw	SWD	Amount of Surface Pipe Set and Cemented at: 262 Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
OG	GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Cor	e. Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well In		feet depth to:
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	Chloride content: 1900 ppm Fluid volume: 800 bbls
Deepening Re-per	f. Conv. to ENHR Conv. to SWD	Dewatering method used: Haul Off Pit
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	Operator Name: Ventex Operating Corp
Dual Completion	Permit #:	Lease Name: Ecklund Trust License #: 34365
SWD	Permit #:	Quarter NW Sec. 33 Twp. 16 S. R. 5 ✓ East West
ENHR	Permit #:	County: Morris Permit #: 1090933
GSW	Permit #:	County.
6/18/2012 6/30/2		
Spud Date or Date Re Recompletion Date	eached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT VI II Approved by: Dearwa Gamisor Date: 11/02/2012

Side Two



Operator Name: Ven	tex Operating Co	rp.	Lease N	_{lame:} Herpich Tru	u <u>st </u>	_Well#: 1	
Sec. 28 Twp.16	s. R. <u>5</u>	✓ East West	County:	Morris			
INSTRUCTIONS: Shot time tool open and clos recovery, and flow rate line Logs surveyed. At	sed, flowing and shut s if gas to surface tes	st, along with final char	shut-in press	ure reached static lev	el, hydrostatic pres	sures, bottom I	hole temperature, fluid
Drill Stem Tests Taken (Attach Additional St	heets)	∐ Yes 🗸 No		√ Log Forma	ition (Top), Depth ar	d Datum	Sample
Samples Sent to Geolo	ogical Survey	∣ Yes 🔽 No		Name Miss Chat		Top 2240	Datum 777
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	✓ Yes No ✓ Yes No ✓ Yes No				 10	.,,
List All E. Logs Run:							
Triple Combo/GR/SF	•						
· · · · · · · · · · · · · · · · · · ·			G RECORD t-conductor, sur	New Used	uction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs./		Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	262	Class A	165	GEL / CACL
					!		
							;
		ADDITIONA	L CEMENTIN	G / SQUEEZE RECOF	RD		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks U	Ised	Type and F	ercent Additives	
Protect Casing Plug Back TD Plug Off Zone	-		İ				
		· ·					
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plu potage of Each Interval Pe	igs Set/Type erforated		racture, Shot, Cement (Amount and Kind of Ma		d Depth
	·						
							
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
: Date of First, Resumed Pi	oduction, SWD or ENH	R. Producing Met	thod:	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water	Bbls. G	as-Oil Ratio	Gravity
DISPOSITION	OF GAS:		METHOD OF C	OMPLETION:	<u> </u>	PRODUCTIO	DN INTERVAL:
Vented Sold	Used on Lease		Perf.	Dually Comp C	ommingled ibmit ACO-4)		The state of the s
(If vented, Subm	it ACO-18.)	Other (Specify)	(—— (SI		-	





TICKET NUMBER 36206
LOCATION /80
FOREMAN LARGE STORM

PQ	Box	884,	Cha	nute,	KS	66720
620	LA91.	0216	1 00	200-	467_	987B

FIELD TICKET & TREATMENT REPORT

620-431-9210 c	or 800-467-8676	3		CEMEN	r API	15-127-	20592 -00	7-00
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-12	8244	Herp	ch Trust	*	28	16	5	Morr's
CUSTOMER	512				TOUGHT !	APPEAR NO PER	在新疆的	Company of the Compan
MAILING ADDRE	N OX			ł i	TRUCK#	DRIVER	TRUCK#	DRIVER
		· · ·			1005	730	سلعماتم	· .
3141 1	tood St., 3	STE 700]	4412	MAKK		
ICITY ,	_	STATE	ZIP CODE] [129	Lynn		
Dalla.	5	TX	75219] [1		
JOB TYPE	ALACE	HOLE SIZE	244	HOLE DEPTH	270	CASING SIZE &	WEIGHT 82	3
CASING DEPTH	262	DRILL PIPE		TUBING		·	OTHER	
SLURRY WEIGH	T 14.5	SLURRY VOL_		WATER gal/sl		CEMENT LEFT I	CASING	
DISPLACEMENT	1687	DISPLACEMENT	T PSI <u>250</u>	MIX PSIC	2	RATE	==	
REMARKS:	Gagero L	0 44 8	55 Cm	Suc-	SLOKE C	PRCUDON	400 - W	(Anorto
Ibsaka	A14 30%			32) H-L	216 461	1 - 0951	JACED C	-Krame
	<u> -906</u> -	Locular	ED Ce	ment o	to Junk	ice		
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013		PUMP CHARGE	825.00	895.00
DY Dla	50	MILEAGE	4.00	200.00
1240N	165	oks A	14,95	2466.75
1102	400	165 CAENZ	174	296,0
1107	75	los Poly	d.35	176.25
111813	350	las Gel	124	73.50
হ্যকা	<i>వ</i> ర	Bulk DelPoerryx 7,75 towx	1.34	519,25
4132	3	858 Centraliero	69.00	207.00
4106	3	858 Cement Bookets	320.00	640,00
	-	J. Drottaf		240315
ivin 3737	\X\\.'\	00500	SALES TAX ESTIMATED	0/1/19
(MI) (3/3)	ARTOIN	\sim	TOTAL	5685
HTHORITION	NEXINO	/ TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



ENTERED

LOCATION # 180 15 1 Doreds FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT 620-431-9210 or 800-467-8676

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	WELL NA	ME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8544	Herpich	Trust	#1	28	16	SE	Morris
ε Χ	•		Safty	TRUCK #	DRIVER	TRUCK#	DRIVER
ss'			meating			 	
Hood &	st Stc7	∞				711	Jacob
	STATE ZIF			502			
S	IX	75219		451 TICE	Clar	 	
19 string B	HOLE SIZE 77/8					VEIGHT 51/2	15.516
2478	DRILL PIPE		_TUBING				
<u> 15.516</u>	SLURRY VOL_		WATER gal/s	k	CEMENT LEFT IN		
57.78	DISPLACEMENT PE	1900	MIX PSI JO				
					iv-0 soo	(0	v 1100
ush) to	Jan With	5h	hl Cres	h wale			
Kolsca.	2%cc 1	2160	alv to	led with	75 < 1	S -41.	-45-1
	50 lacar	W1+12	577	8 661 6		- 	11 01
O<. C	hecked -	Dla. 1	Line		CLI WG7	es raw	arna him
		- 10-1. 1	T TELES	T DEUG			
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	SHOOLS SHOOLS SIGNATION STATE LESSID STATE LESSID STATE LESSID LE	Hood St Stc. 7 STATE ZIF STATE	CUSTOMER # WELL NAME & NUM 8549 Herpich Trust X SS Hood St Stc 20 STATE ZIP CODE TX 75219 19 string B HOLE SIZE 27/8 2470 DRILL PIPE 15.516 SLURRY VOL 57.78 DISPLACEMENT PSI 900 24 ty manifold with 56 KOISCAL ZICC 1/216 P 24 d is Placed with	CUSTOMER# WELL NAME & NUMBER 8549 Herpich Trust #1 Safty Massing B Hole Size 77/8 Hole DEPTH 2470 DRILL PIPE TUBING 15.516 SLURRY VOL WATER GAILS 87.78 DISPLACEMENT PSI 900 MIX PSI 10 24 ty Massing Break Curcula 456) tailed with 5661 Cres (Kolscal 3/cc//2/6 poly to	CUSTOMER # WELL NAME & NUMBER SECTION 8549 Herpich Trust #1 28 Scafty TRUCK # GO3 442 STATE ZIP CODE STATE ZIP CODE STATE ZIP CODE A STATE ZIP CODE STATE ZIP CODE A STATE ZIP CODE A STATE ZIP CODE TX 75219 MG SL 451 TIB 19 String B HOLE SIZE 77/8 HOLE DEPTH 2479 TUBING TIS.516 SLURRY VOL WATER GAIVSK S7. 78 DISPLACEMENT PSI 900 MIX PSI 100 CUT TY Meafing, Break Carculation MIX PSI 100 CUT TY MEAFING BREAK CARCULATION MIX PSI 100 CUT TY MEAFIN MIX PSI 10	CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP 8549 Herpich Trust #1 28 16 Scfty TRUCK # DRIVER SSS HOOD St Stc 200 STATE ZIP CODE STATE ZIP CODE STATE ZIP CODE STATE ZIP CODE MG St 451 TIB Clay 19 String B HOLE SIZE 77/8 HOLE DEPTH 2479 CASING SIZE & V 2470 DRILL PIPE TUBING 115.516 SLURRY VOL WATER gal/sk CEMIENT LEFT IN 87.78 DISPLACEMENT PSI 900 MIX PSI 100 RATE 8 600 454) tailed with 5661 Cresh water, mixed Soo 451 Scal 3/CC 1/216 poly tailed with 75 SIC 15 SI SCAL SIZE WATER SIZE	CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE 8544 Herpich Trust #1 28 16 5E Softy TRUCK # DRIVER TRUCK # FOOD St Stc 20 STATE ZIP CODE CG SOL Steve STATE ZIP CODE CG SOL Steve 19 String B HOLE SIZE 77/8 HOLE DEPTH 2479 CASING SIZE & WEIGHT 51/2 2478 DRILL PIPE TUBING OTHER Shoe 15.516 SLURRY VOL WATER GRIVSK CEMENT LEFT IN CASING 87.78 DISPLACEMENT PSI 900 MIX PSI 100 RATE 8 born 24 ty Meafing Break Curculation mixed Soo gal D 25 SOL Steve 26 SOL STATE 16.516 SLURRY VOL WATER GRIVSK CEMENT LEFT IN CASING 27 TRUCK # 28 DRIVER 17 TRUCK # 28 DRIVER 18 DRIVER 18 DRIVER 18 DRIVER 18 DRIVER 19 SOL STATE 18 DOC STA

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE TOTAL
5401		PUMP CHARGE	1030.00 1030.00
5406	So	MILEAGE	4.00 200,00
5407	2	min bulk deliver	350.00 700.00
5501C/	8	Transport	112.00 896.00
1126 A	<u>75</u>	Thick set	19.20 1440.00
1131	200	60/40	12.55 2510.00
IIO A	1400	Kol-Scal	146 644.00
118B	1600	gel	.21 336.0
107	100	poly-Flake	2.35 235.00
112.3	6	city water	16,50 99,00
102	320	Carcium chloride	74 236.80
4130		5½ centilect	48.00 336.00
4454		51/2 Latchdown plug	254.00 254,00
3172	10	Kcl 2	33,50 335.00
11446	500	DV1100	1.05 525.00
5404	6 hex		84.00 2520.0
410 <i>6</i> -		81/2 andies Barkels creaded	320,00 4960,00
		85/8 contrices credit	69,00 +276.00
vin 3787		(en separate Credit memo)	SALES TAX 482.97
781 0101	WP(5 .		TOTAL 279.77
UTHORIZTION	HATILDAN	TITLE TOREMAN	DATE 6 75 -1 1

I acknowledge that the payment terms unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.