



KANSAS CORPORATION COMMISSION

1090696

Form ACO-1

June 2009

**CONFIDENTIAL**

OIL &amp; GAS CONSERVATION DIVISION

**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 5214

Name: Lario Oil &amp; Gas Company

Address 1: 301 S MARKET ST

Address 2:

City: WICHITA State: KS Zip: 67202 + 3805

Contact Person: Jay Schweikert

Phone: ( 316 ) 265-5611

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc.

Wellsite Geologist: Brad Rine

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ ENHR Permit #:☐ GSW Permit #:

08/13/2012

08/24/2012

10/03/2012

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - 15-203-20182-00-00

Spot Description:

SE NW NE SW Sec. 28 Twp. 18 S. R. 35 ☐ East ☒ West2014 Feet from ☐ North / ☒ South Line of Section1936 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: Wichita

Lease Name: Ridder Well #: 1-28

Field Name:

Producing Formation: Pawnee &amp; Marmaton

Elevation: Ground: 3201 Kelly Bushing: 3212

Total Depth: 5260 Plug Back Total Depth: 5000

Amount of Surface Pipe Set and Cemented at: 352 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set: 2400 Feet

If Alternate II completion, cement circulated from: 2400

feet depth to: 0 w/ 455 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**☒ Letter of Confidentiality Received

Date: 10/25/2012

☐ Confidential Release Date:☒ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 11/02/2012