



KANSAS CORPORATION COMMISSION 1099321  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34654

Name: Nemaha Oil and Gas LLC

Address 1: 110 W. 7TH ST., STE 1800

Address 2:

City: TULSA State: OK Zip: 74119 +

Contact Person: Dusty Weatherly

Phone: ( 918 ) 236-2600

CONTRACTOR: License # 99975

Name: COMPANY SERVICING TOOLS

Wellsite Geologist: Chris Carson

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Nadal and Gussman, LLC

Well Name: Fulsom Ranch 1A-7-33-9H

Original Comp. Date: 02/08/2012 Original Total Depth: 5502

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

10/02/2012 10/15/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-019-27111-01-01

Spot Description:

NW NW NE NW Sec. 7 Twp. 33 S. R. 9  East  West

5011 Feet from  North /  South Line of Section

3750 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Chautauqua

Lease Name: FULSOM RANCH Well #: 1A-7-33-9H

Field Name: Unnamed

Producing Formation: Mississippi Lime

Elevation: Ground: 1090 Kelly Bushing: 1098

Total Depth: 5502 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 604 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 604 Feet

If Alternate II completion, cement circulated from: 604

feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 1500 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 11/01/2012

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 11/05/2012