



KANSAS CORPORATION COMMISSION 1098299
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530
Name: Reif Oil & Gas Company LLC
Address 1: PO BOX 298
Address 2: _____
City: HOISINGTON State: KS Zip: 67544 + 0298
Contact Person: Gerald Achatz
Phone: (620) 282-9086
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: James Musgrove
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>07/08/2012</u> | <u>07/16/2012</u> | <u>07/16/2012</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-145-21680-00-00
Spot Description: _____
SW SE NW NW Sec. 1 Twp. 21 S. R. 16 East West
1015 Feet from North / South Line of Section
979 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pawnee
Lease Name: Carr Well #: 3
Field Name: Ash Creek
Producing Formation: Arbuckle
Elevation: Ground: 1983 Kelly Bushing: 1990
Total Depth: 3900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 985 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 56000 ppm Fluid volume: 1000 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Dipman License #: 31085
Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
County: Pawnee Permit #: 03589

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 11/05/2012



1098299

Operator Name: Reif Oil & Gas Company LLC Lease Name: Carr Well #: 3
Sec. 1 Twp. 21 S. R. 16 [] East [x] West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run: Attached

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

| | |
|-----------|----------------------------|
| Form | ACO1 - Well Completion |
| Operator | Reif Oil & Gas Company LLC |
| Well Name | Carr 3 |
| Doc ID | 1098299 |

All Electric Logs Run

| |
|-------------------------|
| |
| Sonic Bond Log |
| Dual Induction Log |
| Dual Coup. Porosity Log |
| Microresistivity Log |

GENERAL INFORMATION

Client Information:

Company: REIF OIL+GAS LLC

Contact: DON REIF

Phone: Fax: e-mail:

Site Information:

Contact: KURT TALBOTT

Phone: Fax: e-mail:

Well Information:

Name: CARR #3

Operator: REIF OIL+GAS LLC

Location-Downhole:

Location-Surface: S1/21S/16W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KURT TALBOTT

Test Type: DST #1 CONVENTIONAL Job Number: D1175

Test Unit:

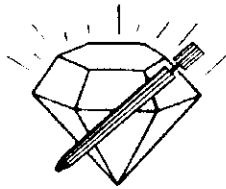
Start Date: 2012/07/14 Start Time: 10:20:00

End Date: 2012/07/14 End Time: 17:00:00

Report Date: 2012/07/14 Prepared By: JOHN RIEDL

Remarks: Qualified By: KURT TALBOTT

GAS TO SURFACE 5 MIN 1ST FLOW; RECOVERY: 80' GASSY OIL IN DRILL COLLARS



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: STC/Carr3dst1

TIME ON: 10:20 7/14/12
 TIME OFF: 17:00 7/14/12

Company REIF OIL+GAS LLC Lease & Well No. CARR #3
 Contractor SOUTHWIND DRLG RIG 4 Charge to REIF OIL+GAS LLC
 Elevation 1889 k.b Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. D1175
 Date 7/14/12 Sec. 1 Twp. 21 S Range 16 W County PAWNEE State KANSAS
 Test Approved By KURT TALBOTT Diamond Representative JOHN RIEDL

Formation Test No. 1 Interval Tested from 3759 ft. to 3770 ft. Total Depth 3770 ft.
 Packer Depth 3754 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3759 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3762 ft. Recorder Number 30046 Cap. 6000 P.S.I.
 Bottom Recorder Depth (Outside) 3767 ft. Recorder Number 11073 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 10 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 7,500 P.P.M. Drill Pipe Length 3619 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NOT REQUESTED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 11 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 1 MIN; GTS 5 MIN STABILIZED @ 500 MCF/D) FAIR BB
2nd Open: STRONG (GTS THROUGHOUT STABILIZED @ 500 MCF/D) GOOD BB

Recovered 80 ft. of GO (25%GAS 75%OIL)
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Remarks: TOTAL FLUID RECOVERY: 80' IN DRILL COLLARS

| | |
|--|---------------|
| | Price Job |
| | Other Charges |
| | Insurance |
| | Total |

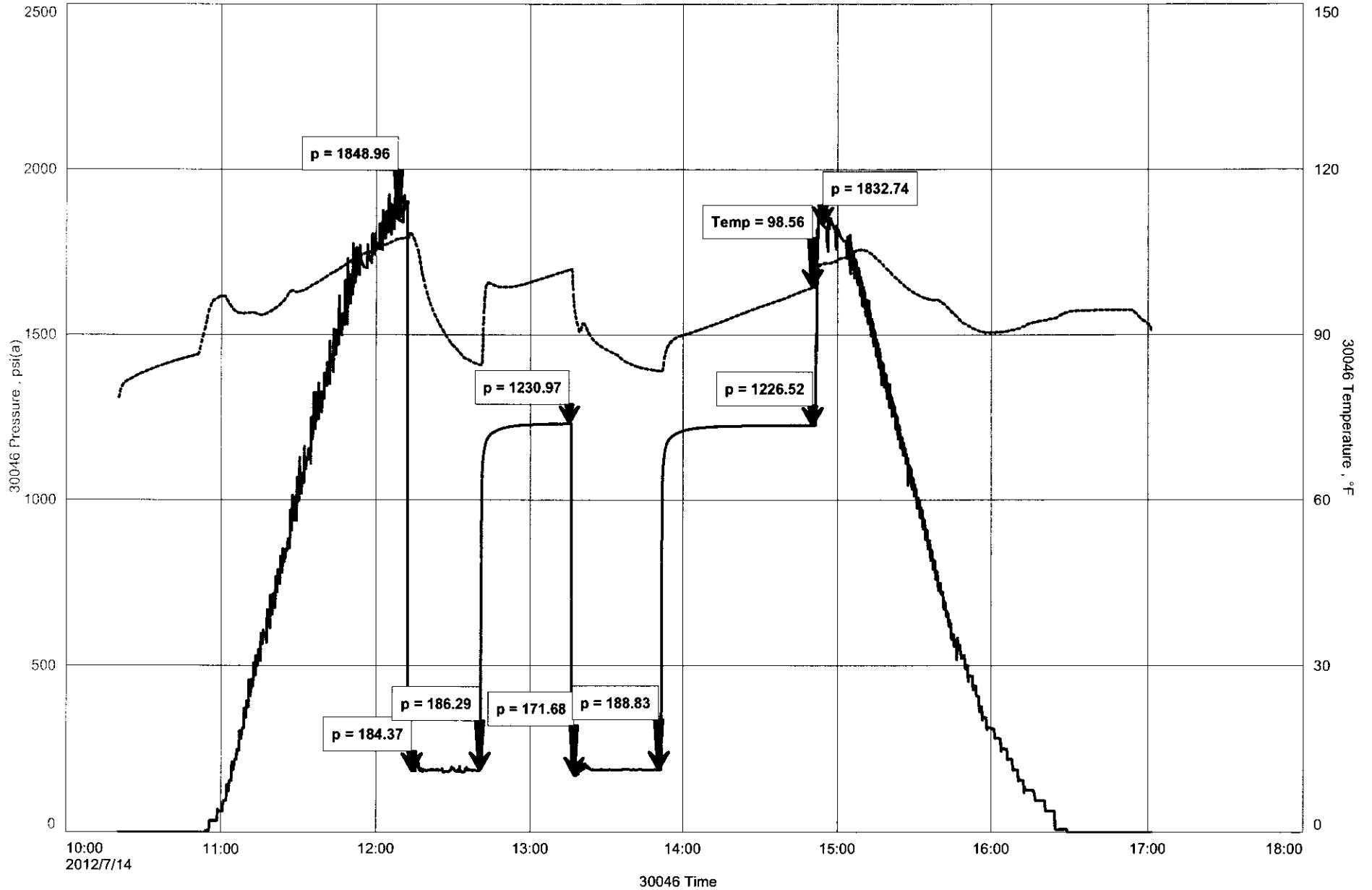
Time Set Packer(s) 12:15 P.M ^{A.M.}/_{P.M.} Time Started Off Bottom 2:45 P.M ^{A.M.}/_{P.M.} Maximum Temperature 99
 Initial Hydrostatic Pressure _____ (A) 1849 P.S.I.
 Initial Flow Period _____ Minutes 30 (B) 184 P.S.I. to (C) 186 P.S.I.
 Initial Closed In Period _____ Minutes 30 (D) 1230 P.S.I.
 Final Flow Period _____ Minutes 45 (E) 172 P.S.I. to (F) 189 P.S.I.
 Final Closed In Period _____ Minutes 45 (G) 1227 P.S.I.
 Final Hydrostatic Pressure _____ (H) 1832 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

REIF OIL+GAS LLC
Start Test Date: 2012/07/14
Final Test Date: 2012/07/14

CARR #3
Formation: ARBICKLE
Job Number: D1175

CARR #3



GENERAL INFORMATION

Client Information:

Company: REIF OIL+GAS

Contact: DON REIF

Phone: Fax: e-mail:

Site Information:

Contact: KURT TALBOTT

Phone: Fax: e-mail:

Well Information:

Name: CARR #3

Operator: REIF OIL+GAS LLC

Location-Downhole:

Location-Surface: S1/21S/16W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KURT TALBOTT

Test Type: DST #2 CONVENTIONAL Job Number: D1176

Test Unit:

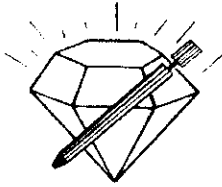
Start Date: 2012/07/15 Start Time: 00:10:00

End Date: 2012/07/15 End Time: 09:00:00

Report Date: Prepared By:

Remarks: Qualified By:

GAS TO SURFACE 1ST FLOW PERIOD; RECOVERY: 670' GASSY OIL, 1800' GASSY WATER



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: STC/Carr3dst2

TIME ON: 00:10 7/15/12
TIME OFF: 09:00 7/15/12

Company REIF OIL+GAS LLC Lease & Well No. CARR #3
Contractor SOUTHWIND DRLG RIG 4 Charge to REIF OIL+GAS LLC
Elevation 1989 K.B Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. D1176
Date 7/14/12 Sec. 1 Twp. 21 S Range 16 W County PAWNEE State KANSAS
Test Approved By KURT TALBOTT Diamond Representative JOHN RIEDL

Formation Test No. 2 Interval Tested from 3776 ft. to 3785 ft. Total Depth 3785 ft.
Packer Depth 3771 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3776 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3779 ft. Recorder Number 30046 Cap. 6000 P.S.I.
Bottom Recorder Depth (Outside) 3782 ft. Recorder Number 11073 Cap. 4000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 10 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 7,500 p.p.m. Drill Pipe Length 3636 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NOT REQUESTED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 9 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 1 MIN; GTS10 MIN STABILIZED @ 81 MCF/D) STRONG BB
2nd Open: STRONG (GTS THROUGHOUT STABILIZED @ 5 MCF/D) STRONG BB

Recovered 670 ft. of GO (35%GAS 65%OIL)
Recovered 1800 ft. of GW (20%GAS 80%WATER) CHLORIDES JUJH
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

| | |
|---|---------------|
| Remarks: <u>TOTAL FLUID RECOVERY: 2470 (120' IN DRILL COLLARS, 2350' IN DRILL PIPE)</u> | Price Job |
| | Other Charges |
| | Insurance |
| | Total |

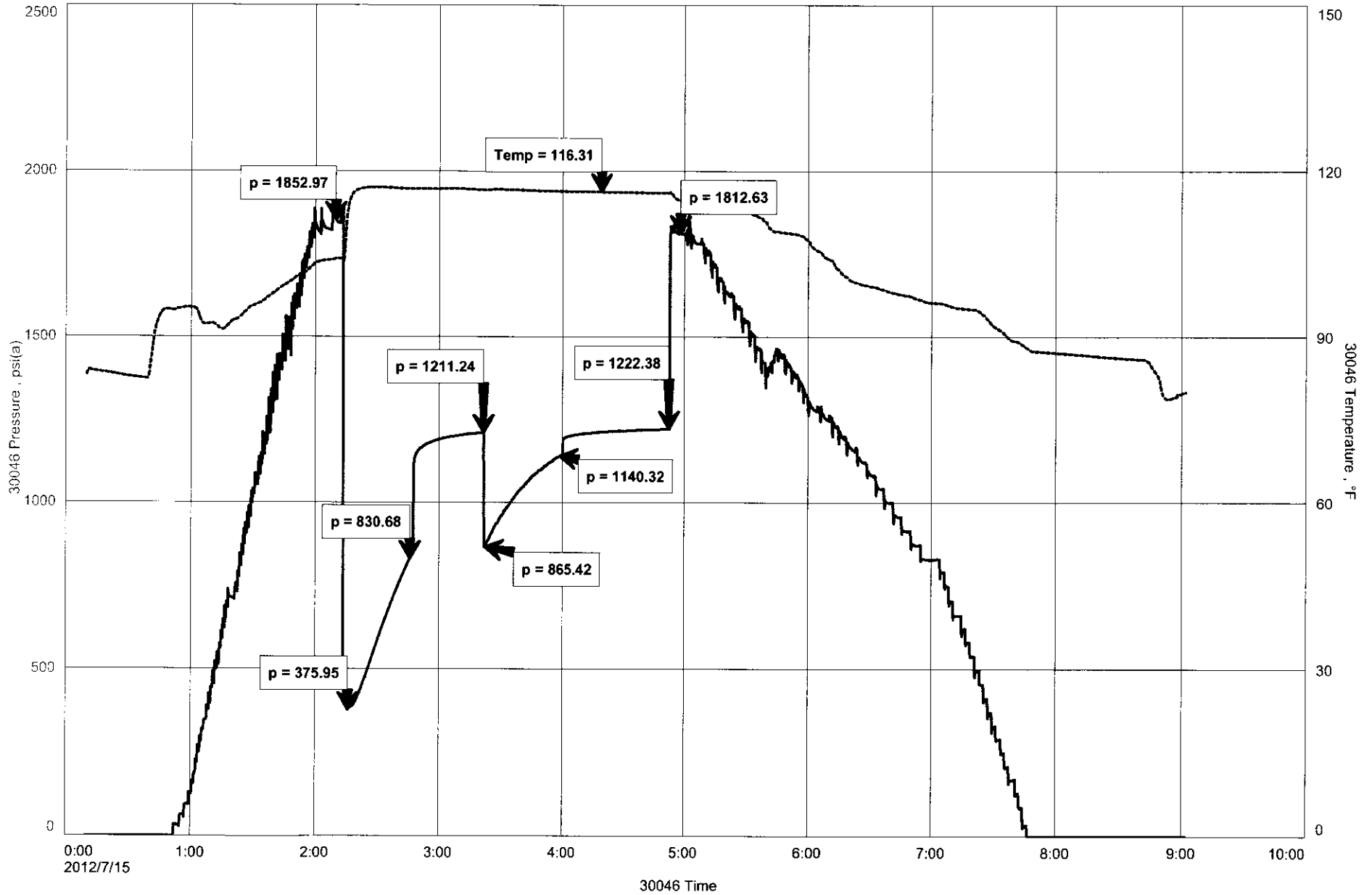
Time Set Packer(s) 2:15 A.M A.M. Time Started Off Bottom 4:45 A.M A.M. Maximum Temperature 116
Initial Hydrostatic Pressure _____ (A) 1853 P.S.I.
Initial Flow Period _____ Minutes 30 (B) 376 P.S.I. to (C) 831 P.S.I.
Initial Closed In Period _____ Minutes 30 (D) 1211 P.S.I.
Final Flow Period _____ Minutes 45 (E) 865 P.S.I. to (F) 1140 P.S.I.
Final Closed In Period _____ Minutes 45 (G) 1222 P.S.I.
Final Hydrostatic Pressure _____ (H) 1813 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

REIF OIL+GAS
Start Test Date: 2012/07/15
Final Test Date: 2012/07/15

CARR #3
Formation: ARBUCKLE
Job Number: D1176

CARR #3



GENERAL INFORMATION

Client Information:

Company: REIF OIL+GAS LLC

Contact: DON REIF

Phone: Fax: e-mail:

Site Information:

Contact: KURT TALBOTT

Phone: Fax: e-mail:

Well Information:

Name: CARR #3

Operator: REIF OIL+GAS LLC

Location-Downhole:

Location-Surface: S1/21S/16W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KURT TALBOTT

Test Type: DST #3 CONVENTIONAL Job Number: D1177

Test Unit:

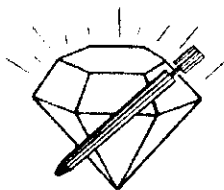
Start Date: 2012/07/15 Start Time: 17:00:00

End Date: 2012/07/16 End Time: 00:40:00

Report Date: Prepared By:

Remarks: Qualified By:

GAS+ OIL TO SURFACE DURING 1ST FLOW PERIOD; RECOVERY: 400' GASSY OIL, 2400' GASSY WATER



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: STC/Carr3dst3

TIME ON: 17:00 7/15/12
 TIME OFF: 00:40 7/16/12

Company REIF OIL+GAS LLCs Lease & Well No. CARR #3
 Contractor SOUTHWIND RIG 4 Charge to REIF OIL+GAS LLC
 Elevation 1889 K.B Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. D1177
 Date 7/15/12 Sec. 1 Twp. _____ 21 S Range _____ 16 W County PAWNEE State KANSAS
 Test Approved By KURT TALBOTT Diamond Representative JOHN RIEDL

Formation Test No. 3 Interval Tested from 3786 ft. to 3800 ft. Total Depth 3800 ft.
 Packer Depth 3781 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3786 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3789 ft. Recorder Number 30046 Cap. 6000 P.S.I.
 Bottom Recorder Depth (Outside) 3797 ft. Recorder Number 11073 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 10 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 7,500 P.P.M. Drill Pipe Length 3646 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number NOT REQUESTED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 14 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 1 MIN; GTS 8 MIN, OTS 25 MIN.) GAS STABILIZED @ 38 MCF/D STRONG BB
 2nd Open: STRONG (GTS THROUGHOUT) GAS STAB, @ 7 MCF/D STRONG BB

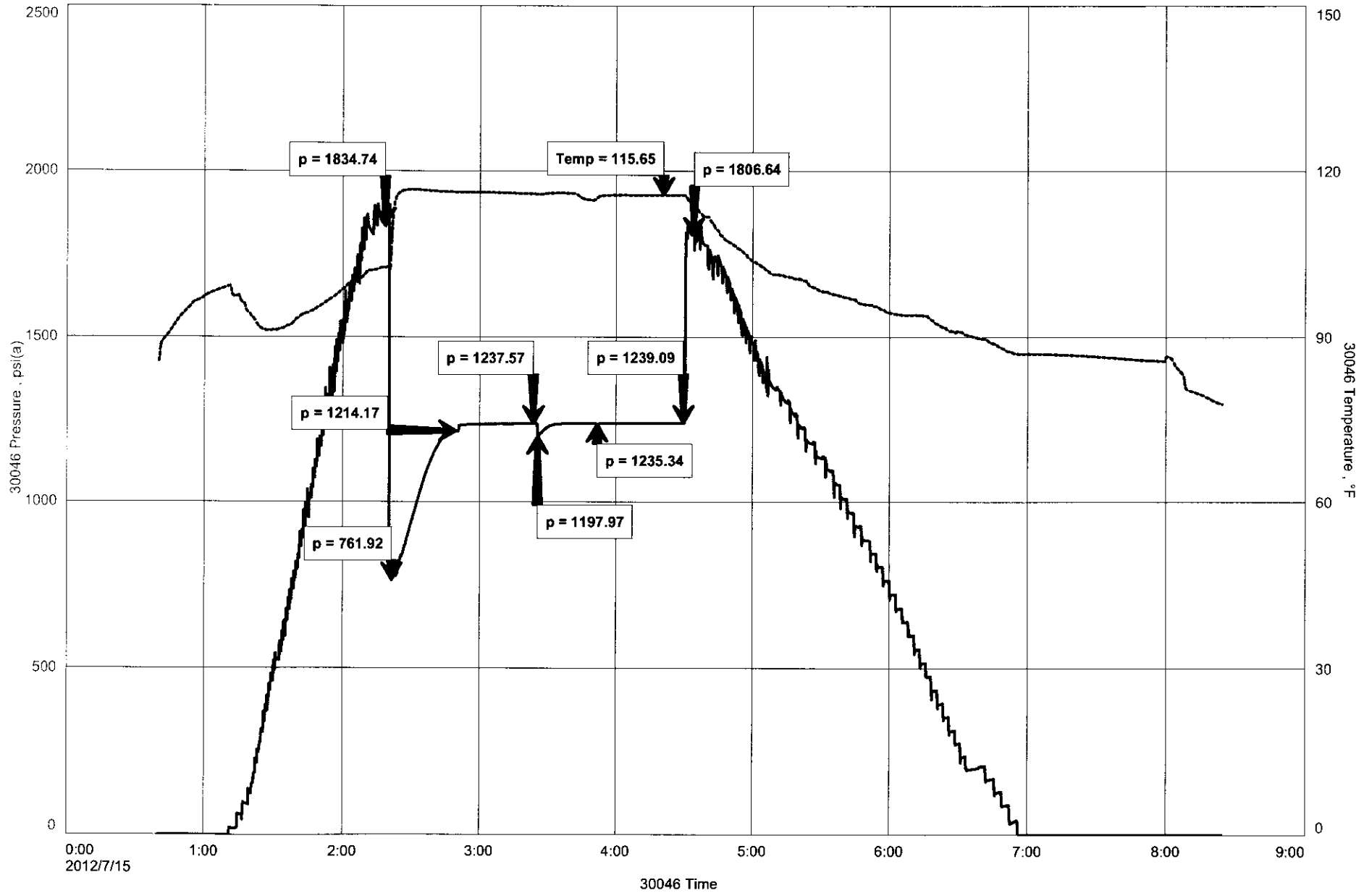
Recovered 400 ft. of GO (20%GAS 80%OIL)
 Recovered 2400 ft. of GW (20%GAS 80%WATER) CHLORIDES 30,000pPM
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

| | |
|--|---------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered <u>0</u> ft. of _____ | Other Charges |
| Remarks: <u>TOTAL FLUID RECOVERY:(120' IN DRILL COLLARS 2680' IN DRILL PIPE)</u> | Insurance |
| _____ | Total |

Time Set Packer(s) 6:40 P.M A.M. P.M. Time Started Off Bottom 8:40 P.M A.M. P.M. Maximum Temperature 116
 Initial Hydrostatic Pressure _____ (A) 1835 P.S.I.
 Initial Flow Period _____ Minutes 30 (B) 762 P.S.I to (C) 1214 P.S.I.
 Initial Closed In Period _____ Minutes 30 (D) 1238 P.S.I.
 Final Flow Period _____ Minutes 30 (E) 1197 P.S.I. to (F) 1235 P.S.I.
 Final Closed In Period _____ Minutes 30 (G) 1239 P.S.I.
 Final Hydrostatic Pressure _____ (H) 1807 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made

CARR #3



GENERAL INFORMATION

Client Information:

Company: REIF OIL+GAS LLC

Contact: DON REIF

Phone: Fax: e-mail:

Site Information:

Contact: KURT TALBOTT

Phone: Fax: e-mail:

Well Information:

Name: CARR #3

Operator: REIF OIL+GAS LLC

Location-Downhole:

Location-Surface: S1/21S/16W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KURT TALBOT

Test Type: DST #4 CONVENTIONAL Job Number: D1178

Test Unit:

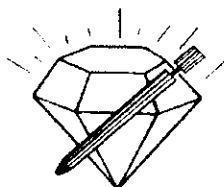
Start Date: 2012/07/16 Start Time: 08:00:00

End Date: 2012/07/16 End Time: 17:00:00

Report Date: 2012/07/16 Prepared By: JOHN RIEDL

Qualified By: KURT TALBOTT

Remarks:
RECOVERY: 2800' GASSY WATER



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: STC/Carr3dst4

TIME ON: 8:00 7/16/12
 TIME OFF: 17:00 7/16/12

Company REIF OIL+GAS LLC Lease & Well No. CARR #3
 Contractor SOUTHWIND RIG 4 Charge to REIF OIL+GAS LLC
 Elevation 1889 K.B Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. D1178
 Date 7/16/12 Sec. 1 Twp. 21 S Range 16 W County PAWNEE State KANSAS
 Test Approved By KURT TALBOTT Diamond Representative JOHN RIEDL

Formation Test No. 4 Interval Tested from 3806 ft. to 3818 ft. Total Depth 3818 ft.
 Packer Depth 3801 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3806 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3809 ft. Recorder Number 30046 Cap. 6000 P.S.I.
 Bottom Recorder Depth (Outside) 3815 ft. Recorder Number 11073 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Mud Type CHEMICAL Viscosity 50 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 10 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 7,500 P.P.M. Drill Pipe Length 3666 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NOT REQUESTED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 12 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: **STRONG (B.O.B 1 MIN)** **GOOD BB**
 2nd Open: **GOOD (GTS 20 MIN "TSTM") BLOW WEAKENED + DIED IN 40 MIN.** **NO BB**

Recovered 2800 ft. of GW (15%GAS 85%WATER) CHLORIDES 26,000 Ppm
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

| | |
|---|---------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered <u>0</u> ft. of _____ | Other Charges |
| Remarks: <u>TOTAL FLUID RECOVERY: 2800' (120' IN DRILL COLLARS 2680' IN DRILL PIPE)</u> | Insurance |
| | Total |

Time Set Packer(s) 10:15 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 12:45 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 115
 Initial Hydrostatic Pressure (A) 1845 P.S.I.
 Initial Flow Period Minutes 30 (B) 649 P.S.I. to (C) 1238 P.S.I.
 Initial Closed In Period Minutes 30 (D) 1242 P.S.I.
 Final Flow Period Minutes 45 (E) 1235 P.S.I. to (F) 1245 P.S.I.
 Final Closed In Period Minutes 45 (G) 1246 P.S.I.
 Final Hydrostatic Pressure (H) 1812 P.S.I.

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CARR #3

