



KANSAS CORPORATION COMMISSION 1094811
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

04/20/2012	04/24/2012	04/27/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24604-00-00
Spot Description:
NW, NW, SW, SW Sec. 34 Twp. 21 S. R. 22 East West
1010 Feet from North / South Line of Section
180 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Ungeheuer, D & B 342122 (661 Well #: G2-C
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 1004 Kelly Bushing: 0
Total Depth: 830 Plug Back Total Depth: 824
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 830
feet depth to: 0 w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamsor Date: 11/05/2012



1094811

Operator Name: Colt Energy Inc Lease Name: Ungeheuer, D & B 342122 (661) Well #: G2-C
Sec. 34 Twp. 21 S. R. 22 [x] East [] West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [x] Yes [] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
SEE ATTACHMENT

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG
DUAL INDUCTION LL3/GR LOG

CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and LONG STRING.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Footage, and Material Used.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 9 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled
PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

SCANNED ENTERED

TICKET NUMBER 36449
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

Lease# (661)

CEMENT API# 15-107-24604

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-12	1838	Ungeheuer # G2-C	34	21	22E	Linn
CUSTOMER			TRUCK #			
Galt Energy, Inc.			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 388			DRIVER			
CITY			STATE			
Tola			KS			
STATE			ZIP CODE			
KS			66749			

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 830' CASING SIZE & WEIGHT 5 1/2 135#
 CASING DEPTH 824 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.7 bbls DISPLACEMENT PSI 500# MIX PSI plug 1000# RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2 casing. Break circulation w/ fresh water. Mix 300# Gal Flush, 15 bbls water spacer. Mix 100 stb OWS Cement w/ 40% Silica Flour At 125# gal. Washout pump & Lines. Release plug. Displace with 19.7 bbls Fresh Water. Final pumping pressure 300#. Bump Plug 1000#. Wait 2 min Release pressure Plug held. Good Cement Returns to surface. 6 bbls Slurry to go. Job Complete Rig down

Thank you

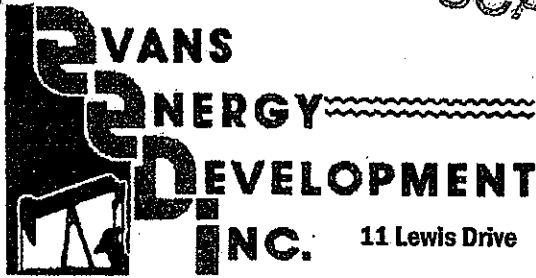
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
1126	100 stb	OWS Cement	18.80	1880.00
1139	3760*	Silica Flour	.53	1992.80
1118B	300*	Gal Flush	.21	63.00
5407A	7	Ton mileage Bulk Truck	1.34	469.00
4406	1	5 1/2 Top Rubber Plug	70.00	70.00
			Subtotal:	5784.80
			6.3% SALES TAX	252.37
			ESTIMATED TOTAL	5957.17

Rev'n 3737

AUTHORIZATION R.R. Adlch TITLE 249416 DATE 4/27/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

SCANNED



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Ungeheuer #G2 C

API #15-107-24,599

April 15 - April 24, 2012

April 20-

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
3	shale	8
4	lime	12
6	shale	18
16	lime	34
7	shale	41
24	lime	65
7	shale	72
17	lime	89
6	shale	95
5	lime	100
47	shale	147
43	sandstone	190
120	shale	310
10	lime	320
38	shale	358
1	coal	359
6	shale	365
12	lime	377
14	shale	391
4	lime	395
29	shale	424
1	coal	425
1	shale	426
22	lime	448
10	shale	458
5	lime	463
81	shale	544
1	coal	545
14	shale	559
1	lime	560
4	shale	564
1	coal	565
26	shale	591
1	coal	592
13	shale	605
1	coal	606
23	shale	629
1	coal	630

3	shale	633
2	lime	635
31	shale	666
1	coal	667
7	shale	674
3	lime	677
15	shale	692
3	grey sand	695
9	shale	704
5	lime	709
4	shale	713
2	lime	715
6	shale	721
1	grey sand	722
1	broken sand	723
24	oil sand	747
1	broken sand	748
10	grey sand	758
4	silty shale	762
58	shale	820
10	lime	830 Mississippi
		830 TD

Drilled a 12 1/4" hole to 20.5'.

Drilled a 7 7/8" hole to 830'.

Set 20.5' of 8 5/8" surface threaded and coupled with 8 sacks cement.

Cored from 721' - 761'