



KANSAS CORPORATION COMMISSION 1094811  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: Colt Energy Inc  
Address 1: PO BOX 388  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: SHIRLEY STOTLER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>04/20/2012</u>	<u>04/24/2012</u>	<u>04/27/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24604-00-00

Spot Description: \_\_\_\_\_  
NW NW SW SW Sec. 34 Twp. 21 S. R. 22  East  West  
1010 Feet from  North /  South Line of Section  
180 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Linn  
Lease Name: Ungeheuer, D & B 342122 (661 Well #: G2-C  
Field Name: CRITZER

Producing Formation: BARTLESVILLE  
Elevation: Ground: 1004 Kelly Bushing: 0  
Total Depth: 830 Plug Back Total Depth: 824  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 830  
feet depth to: 0 w/ 100 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 11/05/2012



1094811

Operator Name: Colt Energy Inc Lease Name: Ungeheuer, D & B 342122 (661 Well #: G2-C  
 Sec. 34 Twp. 21 S. R. 22  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHMENT
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	20	PORTLAND	8	
LONG STRING	7.875	5.5	15	824	OIL WELL CEMENT	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NOT COMPLETED	NOT COMPLETED	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
ON Well Services, LLC

SCANNED ENTERED

TICKET NUMBER 36449  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

Lease# (661) CEMENT API# 15-107-24604

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-12	1828	Ungeheuer # G2-C	34	21	22E	Linn
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE Long string 0 HOLE SIZE 7 7/8 HOLE DEPTH 830' CASING SIZE & WEIGHT 5 1/2 16.5  
 CASING DEPTH 824 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 135 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 19.2 bbls DISPLACEMENT PSI 500 MIX PSI plug 1000 RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 5 1/2 casing. Break circulation w/ fresh water. Mix 300# Gel Flush, 15 bbls water spacer. Mix 100 sks OWC Cement w/ 40% Silica Flour at 125 gal. Washout pump & lines. Release plug. Displace with 19.2 bbls Fresh Water. Final pumping pressure 300#. Bump Plug 1000#. Wait 2 min. Release pressure plug held. Good Cement returns to surface. 6 bbls slurry in pit. Job complete Rig down

Thank you

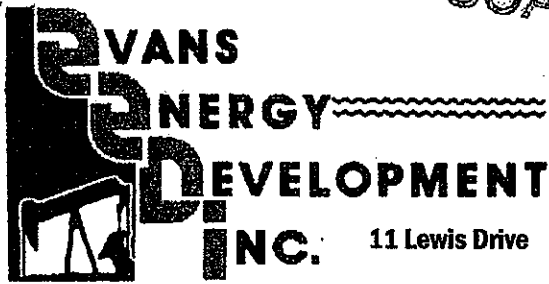
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
1126	100 sks	OWC Cement	18.80	1880.00
1139	3760*	Silica Flour	.53	1992.80
1118B	300*	Gel Flush	.21	63.00
5407A	7	Ton mileage Bulk Truck	1.34	469.00
4406	1	5 1/2 Top Rubber Plug	70.00	70.00
			Subtotal	5784.80
			6.3% SALES TAX	252.37
			ESTIMATED TOTAL	5957.17

Revin 3737

AUTHORIZATION R.P. Sells TITLE 249416 DATE 4/27/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

SCANNED



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Ungeheuer #G2 C

API #15-107-24,599

~~April 16~~ - April 24, 2012

April 20-

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
3	shale	8
4	lime	12
6	shale	18
16	lime	34
7	shale	41
24	lime	65
7	shale	72
17	lime	89
6	shale	95
5	lime	100
47	shale	147
43	sandstone	190
120	shale	310
10	lime	320
38	shale	358
1	coal	359
6	shale	365
12	lime	377
14	shale	391
4	lime	395
29	shale	424
1	coal	425
1	shale	426
22	lime	448
10	shale	458
5	lime	463
81	shale	544
1	coal	545
14	shale	559
1	lime	560
4	shale	564
1	coal	565
26	shale	591
1	coal	592
13	shale	605
1	coal	606
23	shale	629
1	coal	630

3	shale	633
2	lime	635
31	shale	666
1	coal	667
7	shale	674
3	lime	677
15	shale	692
3	grey sand	695
9	shale	704
5	lime	709
4	shale	713
2	lime	715
6	shale	721
1	grey sand	722
1	broken sand	723
24	oil sand	747
1	broken sand	748
10	grey sand	758
4	silty shale	762
58	shale	820
10	lime	830 Mississippi
		830 TD

Drilled a 12 1/4" hole to 20.5'.

Drilled a 7 7/8" hole to 830'.

Set 20.5' of 8 5/8" surface threaded and coupled with 8 sacks cement.

Cored from 721' - 761'