

KANSAS CORPORATION COMMISSION 1098677
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33718
Name: Mears, John C.
Address 1: 4100 240TH RD
Address 2:
City: CHANUTE State: KS Zip: 66720 + 5399
Contact Person: John C. Mears
Phone: (620) 431-2129
CONTRACTOR: License # 33977
Name: E K Energy LLC
Wellsite Geologist: n/a
Purchaser: n/a
Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SLOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

08/30/2012 09/04/2012 09/04/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15- 15-207-28170-00-00

Spot Description:
NW NE NW SE Sec. 34 Twp. 26 S. R. 16 ☒ East ☐ West
2575 Feet from North / ☒ South Line of Section
1709 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Woodson

Lease Name: Shockley-Sizemore Well #: 35

Field Name: Buffalo-Vilas

Producing Formation: Wiser-Squirrel

Elevation: Ground: 966 Kelly Bushing: 966

Total Depth: 720 Plug Back Total Depth: 705

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 705

feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 11/01/2012



1098677

Operator Name: Mears, John C.Lease Name: Shockley-SizemoreWell #: 35Sec. 34 Twp. 26 S. R. 16 ☒ East ☐ WestCounty: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

(Attach Additional Sheets)

☐ Yes ☒ No☐ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

shale

664

Electric Log Run

☐ Yes ☒ No

oil sand

672

Electric Log Submitted Electronically

☐ Yes ☒ No

shale

720

(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	14	40	OW	90	
production	5.625	2.875	14	705		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval PerforatedAcid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

TUBING RECORD:

Size:

Set At:

Packer At:

Liner Run:

☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

☐ Flowing☐ Pumping☐ Gas Lift☐ Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole☐ Perf.☐ Dually Comp.
(Submit ACO-5)☐ Commingled
(Submit ACO-4)☐ Other (Specify)

PRODUCTION INTERVAL:

DRILLERS LOG

Company: JOHN MEARS

Contractor: EK Energy LLC

License# 33977

Farm: SHOCKLEY-SIZEMORE

County: WOODSON

Well No: 35

Sec: 34 TWP: 26 Range: 16E

API: 15-207-28170-00-00

Location: 2575 FSL

Surface Pipe: 40.3

Location: 1709 FEL

Spot: NW-NE-NW-SE

[illegible]

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
9/8/2012	1522

Bill To
John Mears 4100 240th Road Chanute, KS 66720

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Shockley Sizemore Lease 9/6/12, Well #35, circulated 90 sacks of cement to surface, pumped plug and set float shoe. Sales Tax	700.00 6.30%	700.00T 44.10
Thank you for your business.		Total	\$744.10