



KANSAS CORPORATION COMMISSION 1098494
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S Havana St, Ste 400
Address 2:
City: CENTENNIAL State: CO Zip: 80112
Contact Person: Greg Bratton
Phone: (303) 617-7242
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: Kurt Hodges
Purchaser:
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

5/29/2012 6/1/2012 6/4/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23955-00-00
Spot Description:
SE SE SE NW Sec. 22 Twp. 23 S. R. 23 East West
2475 Feet from North / South Line of Section
2475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon
Lease Name: Laughlin Well #: 6-22D-4

Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 893 Kelly Bushing: 0
Total Depth: 558 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/01/2012



1098494

Operator Name: Running Foxes Petroleum Inc. Lease Name: Laughlin Well #: 6-22D-4
Sec. 22 Twp. 23 S. R. 23 [x] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

[] Log Formation (Top), Depth and Datum [] Sample

Samples Sent to Geological Survey [] Yes [x] No

Name Top Datum

Cores Taken [] Yes [x] No

Excello 192 701

Electric Log Run [x] Yes [] No

Bartlesville 469 424

Electric Log Submitted Electronically [x] Yes [] No (If no, Submit Copy)

Mississippian 536 357

List All E. Logs Run:

Density Neutron

CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify) (Submit ACO-5) (Submit ACO-4)

McGown Drilling, Inc.
Mound City, Kansas

Operator:
Running Foxes Petroleum, Inc.
Centennial, CO

Laughlin 6-22D-4

Bourbon Co, KS
22-23-23E
API#15-011-23955-00-00

Spud Date:	5/29/2012	Surface Bit:	11"
Surface Casing:	8.625"	Drill Bit:	6.75"
Surface Length:	21.60'	Longstring:	519.55'
Surface Cement:	4 sx	Longstring Date:	6/4/2012

Driller's Log

Top	Bottom	Formation	Comments
0	10	Soil & Clay	
10	21	Lime	
21	83	Shale	
83	86	Lime	
86	87	Blk. Shale	
87	106	Lime	
106	112	Shale	
112	114	Lime	
114	116	Shale	
116	119	Lime	
119	163	Blk. Shale	
163	180	Lime	
180	194	Shale	
194	195	Lime	
195	237	Shale	
237	239	Lime	
239	298	Shale	
298	301	Lime	
301	396	Shale	
396	412	Sandy shale	Good gas show
412	474	Shale	
474	487	Sand	Light show
487	528	Sandy shale	
528	530	Coal	
530	539	Shale	
539	558	Miss. Lime	Light show

Laughlin 6-22D-4
Bourbon Co., KS

558 TD