



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1098507

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34483
Name: L & P Enterprises, LLC
Address 1: 29975 INDIANAPOLIS RD
Address 2: _____
City: PAOLA State: KS Zip: 66071 +
Contact Person: Kevin Wiseman
Phone: (913) 238-0404
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: NA
Purchaser: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____
9/10/2012 9/11/2012 9/18/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29286-00-00
Spot Description: _____
SE NW SE NW Sec. 5 Twp. 17 S. R. 22 ☒ East ☐ West
3576 Feet from ☐ North / ☒ South Line of Section
3415 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Miami
Lease Name: Donner Well #: I-8
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1089 Kelly Bushing: 0
Total Depth: 730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter Sec. Twp. S. R. East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 11/06/2012

1098507

Operator Name: L & P Enterprises, LLC

Lease Name: Donner

Well #: I-8

Sec. 5 Twp. 17 S. R. 22 ☒ East ☐ West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

(Attach Additional Sheets)

☐ Yes ☒ No☐ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

Electric Log Submitted Electronically

☒ Yes ☐ No

(If no, Submit Copy)

List All E. Logs Run:

GammaRay/Neutron/CCL

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	22	Portland	6	50/50 POZ
Completion	5.6250	2.8750	8	720	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:

Depth
Top Bottom

Type of Cement

Sacks Used

Type and Percent Additives

Perforate
Protect Casing
Plug Back TD
Plug Off Zone

-

-

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval PerforatedAcid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

4	653.0-663.0	2" DML RTG	10
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TUBING RECORD:

Size:

Set At:

Packer At:

Liner Run:

☐ Yes☐ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

☐ Flowing☐ Pumping☐ Gas Lift

Other (Explain)

Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

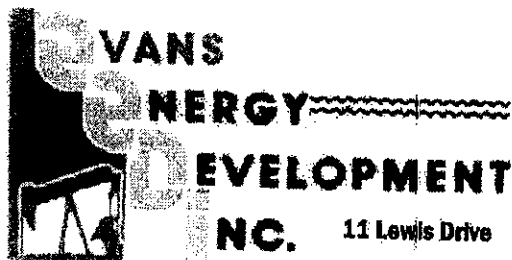
☐ Open Hole☐ Perf.☐ Dually Comp.☐ Commingled☐ Other (Specify)

(Submit ACO-5)

(Submit ACO-4)

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 813-557-8083

Fax: 813-557-8084

WELL LOG
L & P Enterprises, LLC
Donner #1-8
API#15-121-29,266
September 10 - September 11, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
11	lime	14
10	shale	24
26	lime	50
3	shale	53
7	lime	60
2	shale	62
15	lime	77
91	shale	168
18	lime	186
4	shale	190
16	lime	206
10	shale	216
8	lime	224
14	shale	238
28	lime	266
4	shale	270
2	lime	272
14	shale	286
27	lime	313
11	shale	324
19	lime	343
5	shale	348
14	lime	362 base of the Kansas City
27	shale	389
2	oil sand	391 green & brown, ok bleeding
78	shale	469
3	sand	472 grey, no oil
5	oil sand	477 green sand, light oil show
25	shale	502
9	lime	511
20	shale	531
6	lime	537
7	shale	544
3	lime	547
18	shale	565
1	coal	566
9	shale	575
7	lime	582

12	shale	594
3	lime	597
33	shale	630
5	lime	635
15	shale	650
1	silty shale	651
3.5	broken sand	654.5 90% brown, 10% green ok oil show
3.5	oil sand	658 brown, good bleeding
2	broken sand	660 brown & green, ok bleeding
0.5	oil sand	660.5 brown, good bleeding
0.5	broken sand	661 brown & green, ok bleeding
1	oil sand	662
1	broken sand	663 50% brown, 50% green, light bleeding
1	silty shale	664
1	broken sand	665 brown & green, light bleeding
65	shale	730 TD

Drilled a 9 7/8" hole to 22.3'

Drilled a 5 5/8" hole to 730'

Set 22.3' of 7" surface casing cemented with 6 sacks of cement

Set 719.8' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp



PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

TICKET NUMBER 39651

LOCATION Olathe KS

FOREMAN Fred Mad...
ORT

Evans Energy Dev. Inc. - Mitchell Fred O. Madson

[illegible]

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.