



KANSAS CORPORATION COMMISSION 1093472
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32219
Name: McClenning, Mike dba Production Maintenance Service
Address 1: 405 N East ST
Address 2: PO BOX 275
City: TYRO State: KS Zip: 67364
Contact Person: Mike McClenning
Phone: (620) 289-4001
CONTRACTOR: License # 32219
Name: McClenning, Mike dba Production Maintenance Service
Wellsite Geologist: Mike McClenning
Purchaser: Pacer

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/22/2012	05/22/2012	06/11/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32215-00-00
Spot Description:
SE SW NE NW Sec. 2 Twp. 34 S. R. 14 East West
1155 Feet from North / South Line of Section
3465 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Montgomery
Lease Name: Melander Well #: 4
Field Name: _____
Producing Formation: Wayside
Elevation: Ground: 878 Kelly Bushing: 0
Total Depth: 788 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 783
feet depth to: 0 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamsor Date: 11/06/2012



1093472

Operator Name: McClenning, Mike dba Production Maintenance Service Lease Name: Melander Well #: 4
 Sec. 2 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Wayside 627 +251

Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray, Cement Bond, VDL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.75	8.625	22	22	Class A	6	none
Production	6.75	4.5	11.6	778	50/50 Poz Mix	110	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
2	655-675	13000# sand, 285 BBL water	655-75

TUBING RECORD:

Size: 2.375 Set At: 683 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.
6/13/2012

Producing Method:
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>1</u>		<u>40</u>	<u>0</u>	<u>31</u>

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

655-75



CONSOLIDATED
ON Well Services, LLC

ENTERED

TICKET NUMBER 34675 ✓
LOCATION Everett
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT ADZ # 15-125-32215

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-12	6236	Melander #4	2	343	14E	MO
CUSTOMER Production Maintenance Services			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3922 CR 1250			520	John		
CITY Coffeeville			601	Jacy		
STATE KS			92	Alan G. (MCCoy Texas)		
ZIP CODE 67357						

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 728' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 728' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.9# SLURRY VOL. 28 Bbl WATER gal/sk 0 CEMENT LEFT in CASING 0'
DISPLACEMENT 12' DISPLACEMENT PSI 500 PSI 1000 Sample RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 116 Bbl fresh water. Pump 8 sacks gel-flush w/ bulls, 4 Bbl water spacer. Shut down for 20 minutes. Mixed 110 sacks 50/50 Permian cement w/ 4" Kat seal, 3" cat seal, 270 gal, 270 cc/cr, 1" phenoxal/sk + CSC-115 40% @ 13.9#/gal. yield 1.40 washout pump + lines, release 4 1/2" plug. Displace w/ 12' Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 100 PSI. wait 2 mins. release pressure. Plug + plug held. Good cement returned to surface = 5 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	0	MILEAGE 2 nd well of 2	n/c	n/c
1124	110 Sks	50/50 Permian cement	10.95	1204.50
110A	440#	4" Kat seal/sk	.46	202.40
1101	330#	3" cat seal/sk	.40	132.00
1118B	185#	270 gal	.21	38.85
1102	185#	270 cc/cr	.74	136.90
1107A	110#	1" phenoxal/sk	1.29	141.90
1135A	25#	44% CSC-115	10.55	263.75
1118B	400#	gel-flush	.21	84.00
1105	50#	bulls	.44	22.00
5407A	4.62	ten mileage bulktrk	1.34	371.45
5502C	4 hrs	80 Bbl UAC TRK	90.00	360.00
1123	3300 gals	city water	16.50/1000	54.45
4404	1	4 1/2" hp rubber plug	45.00	45.00
		Sub total		4087.20
		SALES TAX		146.58
		ESTIMATED TOTAL		4233.78

Revin 3737

Julie M. King

250065

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form