

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

10/11/12

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 9386
Name: Gus Jones Cable Tool Service
Address 1: 149 Rd 25
Address 2:
City: Elk City State: KS Zip: 67344
Contact Person: Gus Jones
Phone: (620) 332-7637
CONTRACTOR: License # 33606
Name: Thornton Air Rotary
Wellsite Geologist: None
Purchaser: Coffeyville Resources

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

08/12/11 08/16/11 08/30/11
Spud Date or 08/16/11 08/30/11
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 15-049-22554-00-00
Spot Description:
NW NE SE SW Sec. 34 Twp. 31 S. R. 12 East West
3,390 Feet from North / South Line of Section
3,135 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Elk
Lease Name: N. Vestal Well #: 16
Field Name: Hale-Inge

Producing Formation: Missip. Chat.
Elevation: Ground: 945 Kelly Bushing:
Total Depth: 1938 Plug Back Total Depth: 1905
Amount of Surface Pipe Set and Cemented at: 84' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:
Quarter Sec. Twp. S. R. East West
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Gus Jones*
Title: Owner Date: 10/06/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 10/11/11 - 10/11/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: *[Signature]* Date: 10/28/11

Operator Name: **Gus Jones Cable Tool Service** Lease Name: **N. Vestal** Well #: **16**
 Sec. **34** Twp. **31** S. R. **12** East West County: **EIK**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E. Logs Run:
Gamma Ray/Cement log

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8		84'	Portland	60	"A" 60/40
Casing	6 3/4	4.5	10.5 lb	1905	Portland	95	Thick Set

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone	650 to surface	60/40 pozmix	140	4% gel-ran 1" on outside of casing to finish cementing to surface

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Interval	Material	Depth
2	1622 - 1640	40 gal 10% Acid	1622-1640

TUBING RECORD:

Size: **2 7/8** Set At: **1640** Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.

08/30/11

Producing Method:

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil **0** Bbls. Gas **0** Mcf Water **100** Bbls. Gas-Oil Ratio **0** Gravity **0**

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify)

PRODUCTION INTERVAL:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSOLIDATED
Oil Well Services, LLC



REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4349
Houston, TX 77210-4349

MAIN OFFICE
P.O. Box 864
Chanute, KS 66701
820-437-4920 • 820-437-4927
FAX 820-437-4112

INVOICE

Invoice # 243540

Invoice Date: 08/19/2011 Terms:

Page 1

JONES, GUS
149 ROAD 25
ELK CITY, KS 67344
(620)642-6315

VESTAL #16
31513
34-31-12E
08-17-11
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	95.00	18.3000	1738.50
1110A	KOL SEAL (50# BAG)	475.00	.4400	209.00
1135A	FL- 115 (FLUID LOSS)	24.00	9.9500	238.80
1118B	PREMIUM GEL / BENTONITE	250.00	.2000	50.00
1105	COTTONSEED HULLS	50.00	.4200	21.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	330.00	330.00
520 CEMENT PUMP	1.00	975.00	975.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00

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bottom hole

Parts:	2302.30	Freight:	.00	Tax:	168.07	AR	3935.37
Labor:	.00	Misc:	.00	Total:	3935.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____

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CHATTESVILLE, OK
580-936-9808

ELDORADO, KS
316-322-7022

EUREKA, KS
620-583-7684

GILLETTE, WY
307-686-4914

OAKLEY, KS
785-870-3227

OTAWA, KS
785-242-4044

THAYER, KS
620-839-5260

WORLAND, WY
307-347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept 870
P.O. Box 4348
Houston, TX 77241-4348

MAIN OFFICE
P.O. Box 894
Cherokee, KS 66726
PH: 316-241-1111 FAX: 316-241-0716

INVOICE

Invoice # 243776

Invoice Date: 08/31/2011

Terms:

Page 1

JONES, GUS
149 ROAD 25
ELK CITY, KS 67344
(620) 642-6315

VESTAL #16
31515
34-31-12E
08-19-11
KS

top w/1"

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	140.00	11.9500	1673.00
1116E	PREMIUM GEL BENTONITE	480.00	.2000	96.00

Description	Hours	Unit Price	Total
515 MIN. BULK DELIVERY	1.00	330.00	330.00
520 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
520 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00

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Parts: 1769.00 Freight: .00 Tax: 129.14 AR 3003.14
Labor: .00 Misc: .00 Total: 3003.14
Sublt: .00 Supplies: .00 Change: .00

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Signed _____

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SARASVILLE, OK
316-241-1111

ELDORADO, KS
316-292-7000

EUREKA, KS
620-685-0664

GILLETTE, WY
307-686-1014

OAKLEY, KS
785-472-2227

OTTAWA, KS
781-942-3014

TRAYER, KS
316-920-2211

WORLD, WY
307-647-4577



TICKET NUMBER 31418

LOCATION Eureka, KS

FOREMAN Shannon Feck

884, Chanute, KS 66720
431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # N/A

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-12-11	4180	Vesta #16	34	3	12E	EIK
CUSTOMER Gus Jones						
MAILING ADDRESS 149 Road 25						
CITY EIK City		STATE KS	ZIP CODE 67344			

TRUCK #	DRIVER	TRUCK #	DRIVER
520	Alan B		
515	Jay K		

JOB TYPE SIP ⁰ HOLE SIZE _____ HOLE DEPTH 86 CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 84' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL 14.5 WATER gal/sk 6.0 CEMENT LEFT in CASING 15'
 DISPLACEMENT 4.3 Bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 5 BPM

REMARKS: Rig up to 8 5/8" casing, Break circulation with 5 Bbl water, mixed 60 SKS class "A" cement with 2% calcium. Displaced with 4.3 Bbl water, & shut well in. 8 Bbl slurry to pit, good circulation @ all times. Job complete

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	0	MILEAGE	N/C	N/C
11045	60 SKS	Class "A" cement	14.25	855.00
1102	113#	Calcium @ 2%	.70	79.10
5407	2.92 Tons	Ton mileage bulk truck	N/C	330.00
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				KCC
			Sub Total	2039.10
			% SALES TAX	68.19
			ESTIMATED TOTAL	2107.29

Ravin 3737

AUTHORIZATION [Signature] TITLE Owner DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

