# CONFIDENTIAL

Kansas Corporation Commission
Oil & Gas Conservation Division

FION FORM

Form must be Signed All blanks must be Filled

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9386	API No. 15 - 15-049-22554-00-00					
Name: Gus Jones Cable Tool Service	Spot Description:					
Address 1: 149 Rd 25	NW_NE_SE_NW Sec. 34 Twp. 31 S. R. 12 ✓ East West					
Add 0.	3,390 Feet from North / ✓ South Line of S					
Contact Person: Gus Jones  Gus Jones  Gus Jones  Gus Jones	3,135 Feet from ✓ East / West Line of Section					
Contact Person: Gus Jones	Footages Calculated from Nearest Outside Section Corner:					
Phone: (620 ) 332-7637	NE NW SE SW					
CONTRACTOR: License # 33606	File					
Name: Thorton Air Rotary	County:					
None	Field Name: Hale-Inge					
Purchaser: Coffeyville Resources	Producing Formation: Missip. Chat.					
	Elevation: Ground: 945 Kelly Bushing:					
Designate Type of Completion:						
✓ New Well Re-Entry Workover	Total Depth: 1938 Plug Back Total Depth: 1905					
✓ Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at:					
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No					
g OG GSW g Temp. Abd.	If yes, show depth set:					
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:					
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ sx cmt.					
If Workover/Re-entry: Old Well Info as follows:						
Operator:	Drilling Fluid Management Plan					
Well Name:	(Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls					
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	: Operator Name:					
Dual Completion Permit #:	Lease Name: CONFIDENTIAL					
SWD Permit #:	Quarter Sec Two S R - East West					
ENHR Permit #:	Oct 1 1 2012  County: Permit #:					
O8/12/11	KCC					
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	KOO					
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copied two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST					
<b>AFFIDAV</b> ÍT	KCC Office Use ONLY					
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.	with Date:					
Signature: Signature:	✓ Wireline Log Received Geologist Report Received					
Title: Owner Date: 10/06/11	UIC Distribution  ALT 1 II Approved by: Date: D3811					

Operator Name: Gus	Jones Cable To	ool Service	Lease	Name: N. Vestal		Well #: 16		
Sec. 34 Twp.31	S. R. 12	¿ East [ Wes	st County	Elk				
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface to	it-in pressures, whe est, along with final	ether shut-in pres	sure reached static le	vel, hydrostatic pre	ssures, bottom l	hole tempera	ature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes √	No		ation (Top), Depth a		***	mple
Samples Sent to Geol	ogical Survey	Yes ✓	No	Name		Тор	Da	tum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		Yes Yes Yes	No	0	RECEIVED CT 1 1 2011 C WICHITA			
List All E. Logs Run:				KC				
Gamma Ray/C	Cement log			1106	- WICHITA			
			ASING RECORD	New 🗸 Used		·		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght Setting	Type of Cement	# Sacks Used		d Percent litives
Surface	11"	8 5/8	, -	84'	Portland	60	"A" 60/40	<b>ס</b>
Casing	6 3/4	4.5	10.5 lb	1905	Portland	95	Thick Se	ı <b>t</b>
			!	:				
		TIGOA	TIONAL CEMENTI	NG / SQUEEZE RECC	PD			
Purpose: Perforate	Depth Top Bottom	Type of Ceme	nt # Sacks	Used	Type and	d Percent Additives	<b>;</b>	
Protect Casing Plug Back TD Plug Off Zone	650 to surface	60/40 pozmix	140	4% gel-rar	casing to finish	sing to finish cementing to surfac		
	1	İ	!					·· ·····
Shots Per Foot		ION RECORD - Brid Footage of Each Inter		Acid	Fracture, Shot, Ceme (Amount and Kind of		rdi	Depth
2	1622 - 1640			40 gal 10	% Acid			1622-1640
							-	
TUBING RECORD:	Size: 2 7/8	Set At: <b>1640</b>	Packer A	t: Liner Run:	Yes ✓ N	√0	1	
Date of First, Resumed 08/30/11	Production, SWD or Ef	VHR. Produci	ing Method: ving         ✓∶Pumpir	ng Gas Lift :	Other (Explain)			•
Estimated Production Per 24 Hours	Oil O	Bbls. Ga		Water 100	Bbls.	Gas-Oil Ratio	0	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF	COMPLETION:		PRODUCTI	ON INTERVA	ıL:
Vented Sold (If vented, Sul		Open Hole			Commingled (Submit ACO-4)	DAFIDENT	IAL	
		, Other Jope	- · ·		· · · · · · · · · · · · · · · · · · ·	TA L On	40	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## CONSOLIDATED

Oil Well Services, LLC

## **HEMIT TO**

Consolizated Of Wiew Services ILLC Dago 970

> FO Box 4346 Houston TX 77210-4348

Main Office 90 Box 884

0 hanute | MS 66700 Ohanute | MS 66700 620 | 431 -921 0 Hin-800 | 467 -9670 FAIN 620 | 431 -001 2

Invoice # INVOICE Page 08/19/2011 Terms: Invoice Date:

JONES, GUS 149 ROAD 25 ELK CITY, KS 67344 (620)642 - 6315

VESTAL #16 31513 34-31-12E 08-17-11 KS

Qty Unit Price Total Description Part Number 1738.50 95.00 18.3000 THICK SET CEMENT 1126A .4400 209.00 475.00 KOL SEAL (50# BAG) 1110A 238.80 9.9500 24.00 FL- 115 (FLUID LOSS) 1135A 50.00 .2000 250.00 PREMIUM GEL / BENTONITE 1118B 21.00 .4200 50.00 COTTONSEED HULLS 1105 45.00 45.0000 1.00 4 1/2" RUBBER PLUG 4404 Hours Unit Price Total Description 330.00 330.00 1.00 MIN. BULK DELIVERY 479 975.00 1.00 975.00 RECEIVED CEMENT PUMP 520 4.00 160.00 40.00 EQUIPMENT MILEAGE (ONE WAY) 520 OCT 1 1 2011

KCC WICHITA



3935.37 168.07 AR .00 Tax: 2302.30 Freight: Parts:

3935.37 .00 Total: .00 Misc: Labor: .00 .00 Change: .00 Supplies: Sublt: CONFIDENTIAL 

OCT 11 2012

Signed

K&Ce

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Consolvazie: D. Me. Bi

Uech 910 R C (80x 43+8 Hovston Tv (700)

MAIN OFFICE PC Bok384 Charutti KS 56720

Invoice Date: 08/31/2011 Terms:

JONES, GUS 149 ROAD 25 ELK CITY, KS (520) 542-6315 VESTAL #16 34-31-12E 08-19-11

Qty Unit Price 140.00 11.9500 480.00 .2000 Total Description Part Number 1673.00 60/40 POZ MIN 1131 96.00 PREMIUM GEL - BENTONITE 1118B Hours Unit Price Total Description 330.00 330.00 MIN. BULK DELIVERY 515 775.00 1.00 775.00 520 CEMENT PUMP (SURFACE) .00 .00 4.00 EQUIPMENT MILEAGE (ONE WAY) 520

> RECEIVED OCT 1 1 2011 KCC WICHITA

129.14 AR 3003.14 .00 Tax: 1769.00 Freight: Parts: 3003.14 .00 Total: .00 Misc: Labor: .00 .00 Change: .00 Supplies:

=========CONFIDENTHA==============

OCT 11 2012

Signed

K@Ee

# JNSOLIDATED OILVISIT SERVICES, LLC



LOCATION E UTEKA, KS
FOREMAN Shannon Feck

431-9210 or 800-467-8676

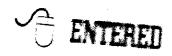
FIELD TICKET & TREATMENT REPORT

431-9210	or 800-467-8676	•		CEMEN	r API =	NIA		
DATE	CUSTOMER#		NAME & NUM		SECTION	FOWNSHIP	RANGE	COUNTY
8-12-11	4180	Vestal	#16		34	3 /	126	EIL
USTOMER	<u> </u>	•			State Community			2502.25
	O O O	nes		_] [	TRUCK.≢		FFWX #	DPNER
ALLING ADDRE					<u> 520 </u>	Her 3	ii V	
	149 Rock				5/5	Jack &	1 ·	
ITY	1		ZIP CODE					1
EIK (	City	KS	67344					
OR TYPE, 5/0	0	HOLE SIZE		— HOLE DEPTH	36	_ CASING SIZE & V	WEIGHT 8 &	,
ACING DEDTH							OTHER	
ASING DEFIN	IT_/4'.0	CLUBBY VOL.	14.5	TUBING WATER gal/si	k 6.0	CEMENT LEFT in	CASING 15'	
LUKKT WEIGH	4.3 361	DIODI ACCIDEN	T DS1 /55	MIV DOI //	no	RATE 5 BP	M	
ISPLACEMENT O	1 4. 20.	UISPLACEMEN	1 P31 700	_ MIX FSI <u></u>		4 5 Bb/ W	later Mais	1=1 10
EMARKS: K	ry up fo	D3 EU.	31 rg , 1,38	ear Citt	MATION WIT	laced with 5	12 21/	
Comple		Н	Thanks	Shano	non tiv	ew -		
ACCOUNT CODE	QUANITY	or UNITS		ESCRIPTION of	SERVICES or I	PRODUCT	UNIT PRICE	TOTAL
54015	1		PUMP CHAR	≀GE			775.00	775.00
5406	d		MILEAGE				NC	n/c
			Class	110/	nent		14.25	855.00
11045	60	SKS					,10	79.10
1102	113#		Calciu	$m \omega Z$	%		<del>                                     </del>	+

7.1.10	1	PUMP CHARGE	775.00	775.00
54015			NC	n/c
5406	<i>9</i>	MILEAGE	1176	1
1101/6	60 SKS	Class "A" cement	14.25	855.00
11045			, 10	79.10
1/02	113#	Calcium @ 2%		1
5407	2.92 Tons	Ton mileage bulk truck	11/2	330.00
			RECEIVE	b
			OCT 2 7/2	011
		CONFIDENTIAL	KCC WICH	HTA -
		OCT 1 1 2012	Sub Total	2039.10
		KCC	% SALES TAX	68.19
Ravin 3737	, 1	243532 KCC	ESTIMATED TOTAL	2101.29

AUTHORIZTION DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TICKET NUMBER\_\_ LOCATION FUIERA
FOREMAN RICK LEAFORD

эх 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

CUSTOMER  COUNTING  CUSTOMER  CUSTOM	8-17-11	CUSTOMER#	<del> </del>	WELL NAME & N	CENE)	<del></del>	API'	H /A	
MAILING ADDRESS  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER	CUSTOMER	14180	leste	11 " 16		SECTION	TOWNSHIP	RANGE	COLINT
TRUCK # DRIVER TRUCK # DRIVER  STATE ZIP CODE	MAILING ADDR	Gus Jan	les		1	34	3/	128	<del></del>
STATE ZIP CODE  LIK City  KS  G734Y  HOLE DEPTH 1939'  CASING SIZE & WEIGHT 4'6"  DRILL PIPE  TUBING  SPLACEMENT 36, 4 Bb DISPLACEMENT PSI 576  MEX PSI 108  SWARKS: Safety Mexing. Rate  Pump 5 585 901-flush while 10 Bbl Light space. Direct 95 485 thickset coment  W/ 36, 4 Bbl Fresh water Cloude 10 August 10 Bbl Light space. Direct 95 485 thickset coment  SIL STATE  DRIVE  DRIVE  SEQ. Allen B.  Allen B.  CASING SIZE & WEIGHT 4'6"  OTHER PSTO 1916'  CEMENT LEFT in CASING 5'  MEX PSI 108 Bung plug. RATE  Dunp 5 585 901-flush while 10 Bbl Light space. Direct 95 485 thickset coment  W/ 36, 4 Bbl Fresh water Cloude 10 August 10 Bbl Light space. Direct 95 485 thickset coment  Sil Sil Fresh water 10 August 10 Bbl Light space. Direct 95 485 thickset coment  Sil Sil Fresh water 10 August 10 Bbl Light space. Direct 95 485 thickset coment  Sil Sil Fresh water 10 August 10 Bbl Light space. Direct 95 485 thickset coment  Sil Sil Fresh water 10 August 10 Bbl Light space. Direct 95 485 thickset coment  Sil Sil Fresh water 10 August 10 Bbl Light space. Direct 95 485 thickset coment  Sil Sil Fresh water 10 August 10 Bbl Light space. Direct 95 485 thickset coment  Sil Sil Fresh water 10 August 10 Bbl Light space. Direct 95 485 thickset coment  Sil Sil Fresh water 10 August 10 Bbl Light space. Direct 95 485 thickset coment  Sil Sil Fresh water 10 August 10 Bbl Light space. Direct 95 485 thickset coment  Sil Sil Fresh water 10 August 10 Bbl Light space. Direct 95 485 thickset 10 Bbl Light 10 Bbl					<del>/</del>	TRUCK#	DRIVER	TOUG	
EIR City KS  OB TYPE US  OB TYPE US  ASING DEPTH 1915'  DRILL PIPE  TUBING  SPLACEMENT 30.4 Bb DISPLACEMENT PSI 500 WATER GAILSK R.O  CEMENT LEFT IN CASING S'  EMARKS: Safety meeting Ry to 474" (asing Bune plug. RATE  Punp 5 SES 901- Flush L. / hulls 10 Bb1 Light space. Mixed 95 SKS thickset cenart  W/ 30.4 Bb1 Fresh Light. Finel and area.	CITY					520		TRUCK#	DRIVER
OB TYPE US O HOLE SIZE (3/4" HOLE DEPTH 1939' CASING SIZE & WEIGHT 41/2"  LURRY WEIGHT 13,6 " SLURRY VOL 30 Bb) WATER GAILSK 8.0 CEMENT LEFT IN CASING 5'  EMARKS: Safety meeting: RB of to 41/4" CASING, Broad CITCULATION - 135 Rb1 fresh water,  LURP 5 SES 301-flush - hulls 10 Bb1 water space. Mixed 95 SES thickset cenert  Lung 5 Kel Seal / Set 4 4 4 70 CF1-115 @ 13 6 # / Set. washelt pump 4 Lus 10 length 10 CF1-115 @ 13 6 # / Set. washelt pump 4 Lus 10 length 10 CF1-115 @ 13 6 # / Set. washelt pump 4 Lus 10 length 10 CF1-115 @ 13 6 # / Set. washelt pump 4 Lus 10 length 10 CF1-115 @ 13 6 # / Set. washelt pump 4 Lus 10 length 10 CF1-115 @ 13 6 # / Set. washelt pump 4 Lus 10 length 10 CF1-115 @ 13 6 # / Set.	<i>-</i> .		STATE	ZIP CODE	<del></del>	479			ļ
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LURRY WEIGHT 13.6 B  SLURRY VOL 36 BBJ WATER GAISK 8.0 CEMENT LEFT IN CASING 5'  EMARKS: Safety meeting- RB up to 41/2" (Asing, Burne plug, RATE  Pump 5 SES 901- flush 12/ hulls, 10 BBJ Light space. Mixed 95 SES thickset cenert  W/ 30.4 BbJ fresh water. Final pump and serve plug. Washelf pump 4 Lives (Place of Colors)			HOLE SIZE						
SPLACEMENT 36.4 BY DISPLACEMENT PSI 500 WATER GAILSK 8.0 CEMENT LEFT IN CASING 5'  EMARKS: Safety meeting: Rig up to 474" casing. Broak circulation up 35 Rbl fresh water.  Lung 5 SES gol-flush up hulls to Rbl water space. Mixed 95 SES thickset cenert  W/ 36.4 Bbl fresh water. Final and approximately washed pump of the silver cenert.	ASING DEPTH	. <i>1915</i> -			_ HOLE DEPTH	1938'	CACINICATE		
SPLACEMENT 30, 4 Bb DISPLACEMENT PSI 500 WATER GAI/SK 8.0 CEMENT LEFT IN CASING 5'  EMARKS: Safety meeting- king up to 4/4" Casing. Broak circulation in / 35 Rb/ first water.  Pump 5 ses gal-flush in/hulls, 10 Rb/ water spacer. Mixed 95 ses thickest cenart  w/ 30.4 Bb/ fresh water. Final and area.	LURRY WEIGHT	1/3.60	H (IDDA)		THE COLUMN TO SERVICE		CASING SIZE & WI	EIGHT 41/2"	
PSIZER Bung plug. RATE  Pung 5 SES gol-flush w/hulls to Bbl water spacer. Mixed 95 SES thickset centert  w/ 5th Kel-sear/su + 4496 CFI-115 @ 136#/5al. washest pung + Lives (Places of Centert  Slow Bbl fresh water. Final and press.	001								
Pump 5 ses gol-flush w/hulls, 10 Bbl water spacer. Mixed 95 ses thickest cerest w/ 30. 4 Bbl fresh water.  W/ 30. 4 Bbl fresh water free/ mo page. Washert pump + lives (Places of Cerest)	SPLACEMENT	30.4 ALL -		30 Bb/	WATER gal/sk	90		OTHER PETO	1910
She so Fresh water Final and area washest pump of lives colored	SPLACEMENT_ EMARKS: <-	30.4 BN D	ISPLACEMI	ENT PSI_500	WATER gal/sk	8.0		OTHER 1870	1910 '
She so Fresh water Final and area washest pump of lives colored	MARKS: 50	fet made	0	01 300	PSIZON	Bung alin	CEMENT LEFT In C	ASING	
She sol fresh water Final and area washest pump of lives colored	Puna 5	fety making	- kg 4	2 to 41/4"	PSIZON	Bune pluy.	CEMENT LEFT in C	ASING	
	Punp 5	fety meeting	- Rig 4	1 to 41/4" CO	Asing, Bing	Bung plug.	CEMENT LEFT IN C	ASING	
Total Country & all times while country. Job complete. lig down	Punp 5	fety meeting	- Rig 4	1 to 41/4" CO	Asing, Bing	Bung plug.	CEMENT LEFT IN C	ASING	
The complete lig down	Punp 5	fety meeting	- Rig 4 Vy 90 CF ote Fu	2 to 414" CO	Asing Birds	Bune plug.  K. Cliculetia  Pacer. Mixe  Washout pug	CEMENT LEFT IN C RATE	ASING 5'  A fresh we thicked co	
Surgica. Lig Boson	Punp 5	fety meeting	- Rig 4 Vy 90 CF ote Fu	2 to 414" CO	Asing Birds	Bune plug.  K. Cliculetia  Pacer. Mixe  Washout pug	CEMENT LEFT IN C RATE	ASING 5'  A fresh we thicked co	
	Punp 5	fety meeting	- Rig 4 Vy 90 CF ote Fu	2 to 414" CO	Asing Birds	Bune plug.  K. Cliculetia  Pacer. Mixe  Washout pug	CEMENT LEFT IN C RATE	ASING 5'  A fresh we thicked co	
	Punp 5	fety meeting	- Rig 4 Vy 90 CF ote Fu	2 to 414" CO	Asing Birds	Bune plug.  K. Cliculetia  Pacer. Mixe  Washout pug	CEMENT LEFT IN C RATE	ASING 5'  A fresh we thicked co	
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COUNT	MARKS: Sar Pump 5 w/5° K w/30. ° Floort +	fety meeting	- Rig 4 Vy 90 CF ote Fu	to 414" a  Builts, 10 B  C-115 @ 13  Col pup pres  Colorbon P	Asing Birds	Bune plug.  K. Cliculetia  Pacer. Mixe  Washout pug	CEMENT LEFT IN C RATE	ASING 5'  A fresh we thicked co	

CODE	QUANITY or UNITS	DESCRIPTION		
5401		DESCRIPTION of SERVICES or PRODUCT PUMP CHARGE	UNIT PRICE	TOTAL
Sycle	40	MILEAGE		TOTAL
<u> </u>			975.00	975.00
11264	95 SNS	1).	4.00	160.00
110.4	475*	thickset commit		
مري ا	248	5ª Kol-sea /sx	18.30	1738.50
		1490 CF2-115	. 44	209.00
11.85	2.50*		9.95	238.80
105	50*	get-flush	+	
		hulls	20	50.00
407	55		. 42	21.00
		to milege but to		
4		41/6" top cubbe plug	m/c	330.00
		41/2 top cutte also		22.00
		7-403	45.00	45.04
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		CONFIDENTIAL		007
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knowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's ount records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





TICKET NUMBER	31515
LOCATION Furera	
FOREMAN RICK LOA	

PO	Box	884,	Cha	nute,	KS	66720
000	404	0040		000	467	9676

FIELD TICK	(ET & TR	EATMEN	IT REPORT

	hanute, KS 667 or 800-467-867			CEMENT	•	APINNI	A		
DATE	CUSTOMER#	WE	LL NAME & NUI	MBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-19-11	4190	Vestal #	16		34	31	12€	EIX	
USTOMER	<u> </u>	<u>.</u>				i ku a yeliyida, Albest terb			
(	ous Jones				TRUCK#	DRIVER	TRUCK #	DRIVER	
AILING ADDR	ESS				520	Allen B.			
. 19	49 Rd 25	•			515	Calin			
ITY		STATE	ZIP CODE						
EIX	City	K5	67311						
OB TYPE I'	topoxise o	HOLE SIZE		HOLE DEPTH_		CASING SIZE & V	VEIGHT 41/2"		
ASING DEPTH DRILL PIPE							OTHER		
							T in CASING		
					RATE				
ted control of the co									
			"Than	n 1/2 "					
ACCOUNT CODE	QUANIT	or UNITS		ESCRIPTION of S	ERVICES or PI	RODUCT	UNIT PRICE	TOTAL	
54015	/		PUMP CHAR	rge			725.00	725.au	
5406			MILEAGE				1/4	1/6	
//31	140	 \$¥3	106/40 4	ormin commt			11.25	1673.00	
	U8A1						.20	96.00	

330.00 5400 ton mileage built tex CONFIDENTIAL OCT 11 2002 KCC 2874.00 subtotal 2.37 SALES TAX ESTIMATED 243116 Ravin 3737

TITLE Quice

TOTAL

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.