

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/6/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 7000

Address 2: _____

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: (316) 262-3573

CONTRACTOR: License # 32970

Name: H-D Oilfield Service Inc.

Wellsite Geologist: None

Purchaser: None (SWDW)

Designate Type of Completion:

____ New Well Re-Entry _____ Workover

____ Oil SWD _____ SIOW

____ Gas _____ ENHR _____ SIGW

____ CM (Coal Bed Methane) _____ Temp. Abd.

____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Chief Drilling Co. Inc.

Well Name: Sanford #1

Original Comp. Date: 5/17/1976 Original Total Depth: 3615

____ Deepening _____ Re-perf. _____ Conv. to Enhr. Conv. to SWD

Plug Back: 1575 Plug Back Total Depth

____ Commingled _____ Docket No.: _____

____ Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: D-30,627

6/21/2010 6/23/2010 7/20/2010

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 065-20831-00-01

Spot Description: ~SE-SE-NW

NW SE SE NW Sec. 5 Twp. 8 S. R. 22 East West

2205 3116 Feet from North / South Line of Section

2200 3087 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Bassett Well #: 2-5

Field Name: Harmony

Producing Formation: _____

Elevation: Ground: 2145 Kelly Bushing: 2150

Total Depth: 1780' Plug Back Total Depth: 1575'

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1575

feet depth to: Surface w/ 400 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 9200 ppm Fluid volume: 160 bbls

Dewatering method used: Removed free fluids to disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Black Diamond Oil Inc.

Lease Name: Stehno License No.: 7076

Quarter SE Sec. 25 Twp. 7 S. R. 22 East West

County: Graham Docket No.: D-30,014

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

Title: Geologist Date: 10/06/2010

Subscribed and sworn to before me this 6 th day of October

20 10

Notary Public: Yolanda Eubank

Date Commission Expires: _____

YOLANDA EUBANK
NOTARY PUBLIC
STATE OF KANSAS
10-9-13

KCC Office Use ONLY

Letter of Confidentiality Received 10/6/10 10/6/12

If Denied, Yes Date: _____

____ Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
OCT 07 2010

KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Bassett Well #: 2-5
 Sec. 5 Twp. 8 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cased hole Gamma-Ray Neutron & Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cedar Hills Sst</td> <td>1302</td> <td>(+848)</td> </tr> <tr> <td>B/ Cedar Hills Sst</td> <td>1514</td> <td>(+636)</td> </tr> <tr> <td>PBTD</td> <td>1575</td> <td>(+575)</td> </tr> <tr> <td>WDTD</td> <td>1780</td> <td>(+370)</td> </tr> </table>	Name	Top	Datum	Cedar Hills Sst	1302	(+848)	B/ Cedar Hills Sst	1514	(+636)	PBTD	1575	(+575)	WDTD	1780	(+370)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing (in place)		8 5/8"		217'	Common	140	3% CC & 2% Gel
Production	7 7/8"	4 1/2"	10.5#	1575'	Pro C	400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	spotted plug @ 1780'	Pro C	25 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Perforated 1469' to 1512' and 1310' to 1340' w/ 2 SPF, swabbing	water w/ sand, swab rate 50 BWPH, FL at 375',	1310' -1340'
	SDFN; FL at 150', tagged sand at 1350', swab at 75 BWPH, SDFN;	FL at 150, tagged sand at 1375', Swab at 75 BWPH w/ sand,	1469' - 1512'
	SDFN; Tagged sand at 1375', ran work string, tagged sand	at 1344' rigged up mud pump, could not gain circulation,	
	rigged sand pump and cleared casing to 1375' pulled work string,	ran lined tubing and packer to 1300', loaded annulus	
	with packer fluid, Pressured to 320#, passed MIT 7/20/2010,	KCC issued permit 7/27/2010, Placed well in service	

TUBING RECORD:	Size: 2 3/8"	Set At: 1300'	Packer At: 1300'	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7/28/2010 (SWD)	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY WELL SERVICE, INC.

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darlin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	6-22-10	Sec.	5	Twp.	8	Range	22	County	GRAHAM	State	KS	On Location		Finish	5:00 AM			
Lease	BASSETT		Well No.	2-5		Location Hill City E to 290 th Rd												
Contractor	HD					Owner	2 1/2 W to T 1/2 E S 070											
Type Job	LONG STRIKE					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	7 7/8		T.D.	1780'														
Csg.	4 1/2 10.5		Depth	1570														
Tbg. Size			Depth															
Tool			Depth															
Cement Left in Ceg.	20		Shoe Joint	20														
Meas Line			Displace	24.9														
EQUIPMENT													Cement Amount Ordered			5 th KOL-SEAL		
Pumptrk	No.	6										400 PRO-C 18% SALT						
Bulktrk	No.	3										Common						
Bulktrk	No.	11										KCC						
Pickup	No.	DARIN										OCT 06 2010						
JOB SERVICES & REMARKS													Hulls			CONFIDENTIAL		
Rat Hole													Salt			43		
Mouse Hole													Flowseal					
Centralizers													Kol-Seal			2000 @		
Baskets													Mud CLR 48					
D/V or Port Collar													CFL-117 or CD110 CAF 38					
Run 4 spots 2550' 1780'													Sand					
DRO W/ 20													Handling			443		
Pill tbg													Mileage			70		
Run 30 ITS 4 1/2 @ 10.5													1 1/2 FLOAT EQUIPMENT					
CASING ON BOTTOM BROKE													Guide Shoe			1		
CNC WITH 20 BBL DROP													Centralizer			2		
BALL PUMP 10 BBL TO SEE													Baskets			2		
BALL GO THRU MIX & PUMP													AFU Inserts			1		
400 GR'S Q.P. @ 14.5													Float Shoe					
1 GAL TOLUOL 1.44 SHUT													Latch Down					
DRAIN RELEASE PLS W/O SHUT													1 TOP Rubber PLS					
LINE DRIP TO BBL TTL													Pumptrk Charge			LONG STRIKE		
RELEASED & HELD THANK													Mileage			70		
7000 DRAIN BRADY YOU													Tax					
HELP PLEASE CALL													Discount					
AGAIN													Total Charge					
Signature																		

RECEIVED
OCT 07 2010

KCC WICHITA