

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/28/12

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: P.O. Box 522
Address 2:
City: Canton State: Kansas Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428
CONTRACTOR: License # 32701
Name: C & G Drilling
Wellsite Geologist: Thomas E Blair
Purchaser: Coffeyville Resources

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

07/13/2010 07/18/2010 09/30/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 113-21338-00-00
Spot Description:
C W/2 SW Sec. 13 Twp. 19 S. R. 2 East West
1,320 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: McPherson
Lease Name: Lovett Well #: 7
Field Name: Ritz-Canton
Producing Formation: Mississippian
Elevation: Ground: 1560 Kelly Bushing: 1569
Total Depth: 3388 Plug Back Total Depth: 3389
Amount of Surface Pipe Set and Cemented at: 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1230 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: T P Bandy
Title: Oper Date: 10/28/2010

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 10/28/10 - 10/28/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 11-5-10

Operator Name: Bandy, Terry P. dba Te-Pe Oil & Gas Lease Name: Lovett Well #: 7
 Sec. 13 Twp. 19 S. R. 2 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
LKC	2309	-740
Mississippian	2899	-1330
Kinderhook	3110	-1541
Viola	3386	-1817

List All E. Logs Run:
 DIL, Comp. Den.

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	213	Common	150	2% Gel, 3% CC
Production	7-7/8	5-1/2	17	3387	60/40 Pozmix	150	10% Salt, 5# gil

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2969-2971	Common	50	-

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
-	Open Hole 3387-3388	125 gals Acid	3387-88
	Cast Iron Bridge Plug 3325		3325
4	Perforations 2969-2971	250 gals Acid	2969-2971
	Squeeze off Perforations	50 sacks common	2969-2971
4	Reperforate 2968-2969	125 gals Acid	2968-2969

TUBING RECORD: Size: 2-7/8 Set At: 2968 Packer At: - Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 10/07/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	0	106	--	35

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: <u>2968-2969</u>
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QUALITY WELL SERVICE, INC.

5014

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	7-13-10	Sec.	13	Twp.	19	Range	2	County	McPHERSON	State	Ks	On Location		Finish	5:30 PM	
Lease	LOWETT	Well No.	"7		Location GAINA K6 1E 1W 1E 1/4N											
Contractor	CIG Drllg				Owner	E INTO										
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.	213												
Csg.	37 1/2 23"		Depth	216												
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	20		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line			Displace	12.5 Bbls												
EQUIPMENT				150x Common 2 1/2 Gel 3 1/2 CC												
Pumptrk	6	No.	TODD		Common	150										
Bulktrk	11	No.	KEVIN		Poz. Mix											
Bulktrk		No.			Gel.	3										
Pickup		No.	BRADY		Calcium	3										
JOB SERVICES & REMARKS				Hulls												
Rat Hole					Salt											
Mouse Hole					Flowseal											
Centralizers					Kol-Seal											
Baskets					Mud CLR 48											
D/V or Port Collar					CFL-117 or CD110 CAF 38											
Run 6 H's 8 5/8 23"				Sand												
Mix! Pump 150x Common				Handling 150												
2 1/2 Gel 3 1/2 CC				Mileage 60												
15 1/4 gnl 1.36 ft ³				FLOAT EQUIPMENT												
Disp 12.5 Bbls total				Guide Shoe												
Close Valve on Csg				Centralizer												
Good Casing thru JOB				Baskets												
Casing OUT TO PIT				AFU Inserts												
THINKS				Float Shoe												
TODD KEVIN BRADY DEERK				Latch Down												
X Signature				Pumptrk Charge Surface												
				Mileage 60												
				Tax												
				Discount												
				Total Charge												

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PLEASE
CALL
MAYN

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4091

Date	7-19-2010	Sec.	13	Twp.	19	Range	2	County	McPherson	State	Ks	On Location		Finish	11:30 AM
Lease	Lozett	Well No.	7		Location Galena Ks 1E, 11S, 1E, 1/4S, E/4S										
Contractor	CAG Drilling Rig #2							Owner							
Type Job	Production							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"		T.D.		3339'		Charge To								
Csg.	5 1/2" 17#		Depth		3385'		Tempe w/4 gms								
Tbg. Size			Depth				Street								
Tool			Depth				City State								
Cement Left in Csg.	15.2		Shoe Joint		15.12		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		99% BBLs		Cement Amount Ordered 1750x 6 1/2" 10% salt set bulb 100% K per 500 lbs								

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Neale	8
Bulktrk	8	No.	Driver	Rodney	8
Bulktrk	pick up	No.	Driver	Rick	8

Common	10.5
Poz. Mix	70
Gel.	

JOB SERVICES & REMARKS

Remarks:
Rat Hole 20 5/8 60' 100' 10" 5/8" 5/8" 6" 6" 6"
Mouse Hole 15 5/8 60' 100' 10" 5/8" 5/8" 6" 6" 6"
Centralizers
Baskets
D/V or Port Collar

500' mud CLR 48
Calcium
Hulls
Salt 18
Flowseal
Kol-Seal 975 #
Mud CLR 48 500' mud CLR 48
CFL-117 or CD110 CAF 38
Sand

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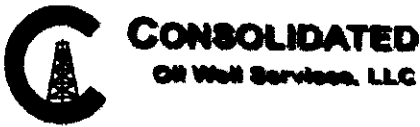
Pipe on bottom, Break circulation
pump 500 gal Mud Clear 48 pump
5 BBLs water, plug backlogs & pump
back, mix 140 lb cement down 2" casing
shut down wash pump + lines, Displace
with 17 1/2 BBLs of H2O backed
away to 1000', Potential + hold.
1.5 ft pressure 500#'s

Handling 193
Mileage
FLOAT EQUIPMENT
Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down
1- 5 1/2" Rubber plug
1- 5 1/2" Rotating head

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Pumptrk Charge
Mileage 74
Signature *[Signature]*

per 1000' string
Tax
Discount
Total Charge



ENTERED

TICKET NUMBER 28495
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-10	8136	Louett #7				Matherson
CUSTOMER TE-PE Oil & Gas			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 522			467	Bill		
CITY Canton			491	Kevin		
STATE KS		ZIP CODE 67428				

JOB TYPE Squeeze HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" 17.0#
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 2 3/8" Tubing Pump on it to get a rate, 5 1/2 BBL min. 600#. Pump 7 1/2 sks class A, 1st 50 sks class A 2% CC, last 22 1/2 sks class A. Shut down Washup pump & lines. Disp. 10.5 BBL, Lockett up 2000#, reversed out, pulled joint, set packer. PSI up Held 1800#, Release PSI, Held, Wash up rig down

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	68	MILEAGE	3.65	248.20
11045	725 sks	class A	13.50	9787.50
1102	200 lbs	calcium chloride	.75	150.00
1135	50 lbs	FI-110	7.50	375.00
5407	1	min Bulk Del	35.00	35.00
<u>Subtotal</u>				29785.20
			SALES TAX	109.29
			ESTIMATED TOTAL	30944.49

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Ravin 3737

AUTHORIZATION Larry TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.