

CONFIDENTIAL

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/28/12

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2: _____
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: James C. Musgrove
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

07/25/2011	08/01/2011	08/12/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - -009-25583-00-00

Spot Description: _____
S2_SE_NE_NW Sec. 22 Twp. 17 S. R. 11 East West
1,175 Feet from North / South Line of Section
2,970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barton

Lease Name: Soeken Well #: 11

Field Name: Kraft-Prusa

Producing Formation: Lansing

Elevation: Ground: 1837 Kelly Bushing: 1842

Total Depth: 3350 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 690 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 59,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: OCT 28 2012 License #: _____

Quarter _____ Sec. KCC S. R. _____ East West

County: _____ Permit #: _____

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 10/26/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 10-28-11 - 10-28-12
 - Confidential Release Date: _____
 - Wireline Log Received
 - Geologist Report Received
 - UIC Distribution
- ALT I II III Approved by: [Signature] Date: 10-28-11

RECEIVED
OCT 28 2011

KCC WICHITA

Operator Name: BlueRidge Petroleum Corporation Lease Name: Soeken Well #: 11
 Sec. 22 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, DI, CDN, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>650</td> <td>+1192</td> </tr> <tr> <td>Topeka</td> <td>2589</td> <td>-747</td> </tr> <tr> <td>Heebner</td> <td>2884</td> <td>-1042</td> </tr> <tr> <td>Toronto</td> <td>2901</td> <td>-1059</td> </tr> <tr> <td>Lansing</td> <td>3003</td> <td>-1161</td> </tr> <tr> <td>BKC</td> <td>3261</td> <td>-1419</td> </tr> <tr> <td>Arbuckle</td> <td>3265</td> <td>-1423</td> </tr> </table>	Name	Top	Datum	Anhydrite	650	+1192	Topeka	2589	-747	Heebner	2884	-1042	Toronto	2901	-1059	Lansing	3003	-1161	BKC	3261	-1419	Arbuckle	3265	-1423
Name	Top	Datum																							
Anhydrite	650	+1192																							
Topeka	2589	-747																							
Heebner	2884	-1042																							
Toronto	2901	-1059																							
Lansing	3003	-1161																							
BKC	3261	-1419																							
Arbuckle	3265	-1423																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	690'	Common	300	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	15.5#	3,344'	SMD	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Spurt, etc. <i>(Amount and Kind of Material Used)</i>	Depth
4	Lansing "D" 3,054 to 3,058	750 gal 15% MCA	
4	Lansing "I" 3,162 to 3,168	2,000 gal 15% MCA (I & J perfs)	
4	Lansing "J" 3,174 to 3,182		
4	Lansing "F" 3,078 to 3,086	1,500 gal 15% MCA	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3,296</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>8/12/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>85</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5115

Date	7-26-11	Sec.	22	Twp.	17	Range	11	County	Barton	State	Ks	On Location		Finish	10:00AM
Lease	Soeken		Well No.	11		Location	Claflin, Ks - 3M to Odin Rd,								
Contractor	Petromark		#2	Owner	1/4 E, S/5										
Type Job	Surface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4"		T.D.	696'											
Csg.	8 5/8"		Depth	695'											
Tbg. Size			Depth	Charge To Blue Ridge Petroleum											
Tool			Depth	Street											
Cement Left in Csg.	38.67'		Shoe Joint	38.67'											
Meas Line			Displace	41 3/4 BLS											
EQUIPMENT				2% Gel											
Pumptrk	1	No.	Cementer	Cisco											
			Helper												
Bulktrk	10	No.	Driver	Cory											
			Driver												
Bulktrk	p.u.	No.	Driver	Rick											
			Driver												
JOB SERVICES & REMARKS				Common 300											
Remarks:	Cement did Circulate,														
Rat Hole	Salt														
Mouse Hole	Flowseal														
Centralizers	Kol-Seal														
Baskets	Mud CLR 48														
D/V or Port Collar	CFL-117 or CD110 CAF 38														
				Sand											
				Handling 317											
				Mileage											
				CONFIDENTIAL											
				OCT 28 2012											
				KCC											
				FLOAT EQUIPMENT											
				Guide Shoe											
				Centralizer											
				Baskets											
				AFU Inserts											
				Float Shoe											
				Latch Down											
				1- Baffle plate											
				1- Rubber plug											
				Pumptrk Charge Long Surface											
				Mileage 29											
				RECEIVED											
				OCT 28 2011											
				KCC WICHITA											
				Tax											
				Discount											
				Total Charge											
Signature				[Signature]											

JOB LOG

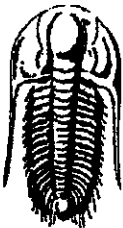
SWIFT Services, Inc.

DATE 1 Aug 11 PAGE NO.

CUSTOMER BLUE RIDGE PETROLEUM WELL NO. LEASE SOEKEN # 11 JOB TYPE 5 1/2 LONGSTRING. TICKET NO. 20949

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0415							START PIPE 5 1/2-15.5" RTD @ 3350 LTD @ 3350 SHAPE FT. 38.92. SET @ 3340 CENTRALIZERS 1,2,3,4,5,6,7,8,9
	0553							DROP BALL CIRCULATE.
	0654	6	12		✓		200	Pump 500 GAL MUD FLUSH
	0656	6	20		✓		200	Pump 20 BBL KCL FLUSH
			7					PLUG RA (30 SX)
	0702	4	41		✓		200	MIX 145 SMD
	0720							WASH OUT PUMPING LINES
	0722	6			✓			RELEASE PLUG START DISPLACEMENT
	0736	8	78 1/2		✓		1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	0738							RELEASE PRESSURE DRY
	0740							WASH TRUCK
	0810							CONFIDENTIAL COMPLETE OCT 28 2012 KCC HAWKS # 110
								JASON JEFF ROB

RECEIVED
OCT 28 2011
KCC WICHITA

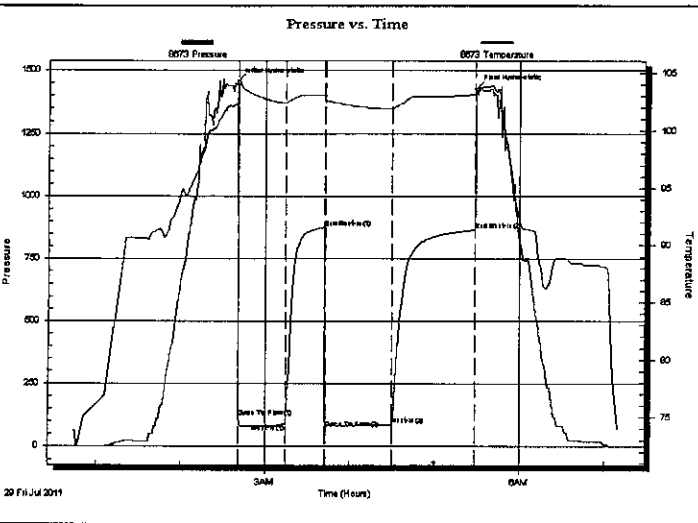
 TRILOBITE TESTING, INC	DRILL STEM TEST REPORT	
	Blueridge Petroleum Corp PO Box 1913 Enid, OK 73702 ATTN: Jim Musgrove	Soeken #11 22-17s-11w Barton, KS Job Ticket: 43552 DST#: 1 Test Start: 2011.07.29 @ 00:44:24

GENERAL INFORMATION:

Formation: LKC A-C	Test Type: Conventional Bottom Hole
Deviated: No Whipstock ft (KB)	Tester: Jason McLemore
Time Tool Opened: 02:40:54	Unit No: 54
Time Test Ended: 07:10:09	Reference Elevations: 1841.00 ft (KB)
Interval: 2991.00 ft (KB) To 3050.00 ft (KB) (TVD)	1836.00 ft (CF)
Total Depth: 3050.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Good

Serial #: 8673	Inside				
Press@RunDepth: 85.46 psig @ 3027.00 ft (KB)	Capacity: 8000.00 psig				
Start Date: 2011.07.29	End Date: 2011.07.29	2011.07.29	2011.07.29		
Start Time: 00:44:26	End Time: 07:10:09	07:10:09	07:10:09	Time On Btm: 2011.07.29 @ 02:40:09	Time Off Btm: 2011.07.29 @ 05:28:54

TEST COMMENT: IFP-Slid in 1 Mn., GTS in 18 Mn., TSTM, Does Burn
 ISI-Dead
 FFP-BOB On Open,
 FSI-Dead



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1456.07	102.42	Initial Hydro-static
1	114.42	103.36	Open To Flow (1)
35	89.39	102.37	Shut-In(1)
62	874.03	103.07	End Shut-In(1)
63	69.24	102.51	Open To Flow (2)
110	85.46	101.87	Shut-In(2)
169	864.13	103.15	End Shut-In(2)
169	1426.87	103.37	Final Hydro-static

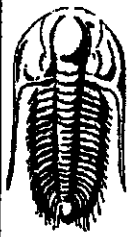
Recovery		
Length (ft)	Description	Volume (bbl)
130.00	Gassy Mud	0.72

Gas Rates		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

CONFIDENTIAL

OCT 28 2012

KCC



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blueridge Petroleum Corp

Soeken #11

PO Box 1913
Enid, OK 73702

22-17s-11w Barton,KS

Job Ticket: 43553

DST#: 2

ATTN: Jim Musgrove

Test Start: 2011.07.29 @ 12:26:11

GENERAL INFORMATION:

Formation: **LKC D-F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:21:41

Time Test Ended: 20:02:11

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: **3050.00 ft (KB) To 3086.00 ft (KB) (TVD)**

Reference Elevations: 1841.00 ft (KB)

Total Depth: 3050.00 ft (KB) (TVD)

1836.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8673

Inside

Press@RunDepth: 307.56 psig @ 3053.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.29

End Date: 2011.07.29

Last Calib.: 2011.07.29

Start Time: 12:26:13

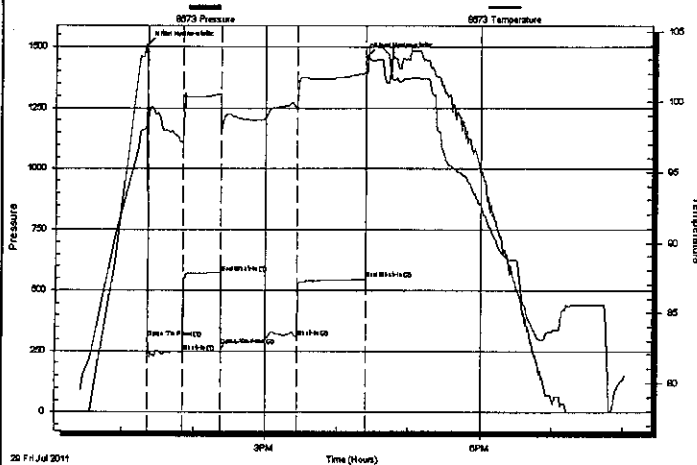
End Time: 20:02:11

Time On Btm: 2011.07.29 @ 13:21:11

Time Off Btm: 2011.07.29 @ 16:24:56

TEST COMMENT: IFP-Strong, GTS in 1 Min., Gauging Gas
ISI-Never Bled Down
FFP-BOB on Open, Gauging Gas, Oil to Surface at 40 Min.
FSI-Never Bled Down

Pressure vs. Time



PRESSURE SUMMARY

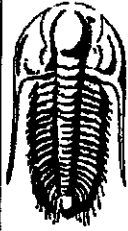
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1506.72	98.47	Initial Hydro-static
1	302.35	98.60	Open To Flow (1)
31	246.14	97.05	Shut-In(1)
62	572.35	100.60	End Shut-In(1)
62	271.56	99.16	Open To Flow (2)
126	307.56	99.66	Shut-In(2)
184	545.27	102.06	End Shut-In(2)
184	1460.21	102.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM-15%O-85%M	0.30
120.00	Free Oil	1.13

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	70.00	569.34
Last Gas Rate	0.75	90.00	1630.71
Max. Gas Rate	0.63	125.00	1491.68



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corp

Soeken #11

PO Box 1913
Enid, OK 73702

22-17s-11w Barton,KS

Job Ticket: 45188

DST#: 3

ATTN: Jim Musgrove

Test Start: 2011.07.30 @ 19:03:00

GENERAL INFORMATION:

Formation: **KC "I-J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:34:45
 Time Test Ended: 01:10:45

Test Type: Conventional Bottom Hole
 Tester: Cody Bloedorn
 Unit No: 54

Interval: **3151.00 ft (KB) To 3198.00 ft (KB) (TVD)**
 Total Depth: 3198.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1841.00 ft (KB)
 1836.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6755

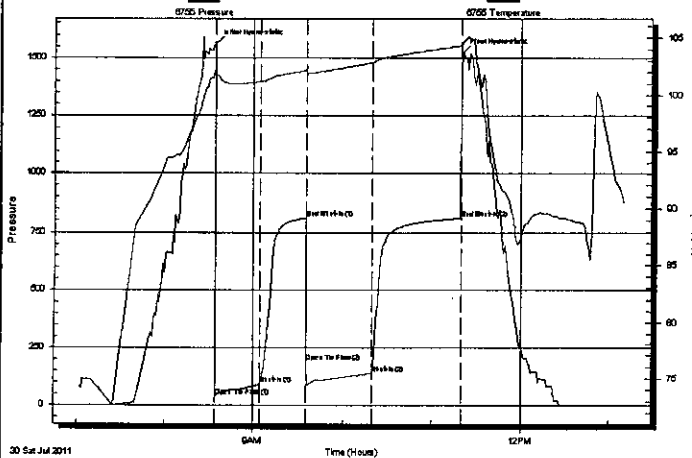
Outside

Press@RunDepth: 137.32 psig @ 3190.00 ft (KB)
 Start Date: 2011.07.30 End Date: 2011.07.30
 Start Time: 07:03:00 End Time: 13:10:43

Capacity: 8000.00 psig
 Last Calib.: 2011.07.30
 Time On Btm: 2011.07.30 @ 08:34:28
 Time Off Btm: 2011.07.30 @ 11:20:28

TEST COMMENT: 30 - IF- B.O.B. in 3 Min, G.T.S. @ 20 Min., TSTM
 30 - IS- B.O.B. in 4 Min. Died back to 8"
 45 - FF- B.O.B. instantly, Gas Instantly TSTM
 60 - FS- 1/2" blow, Dying.

Pressure vs. Time



PRESSURE SUMMARY

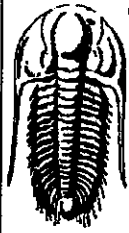
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1563.07	102.22	Initial Hydro-static
1	37.85	101.65	Open To Flow (1)
30	90.81	101.15	Shut-In (1)
61	812.26	102.16	End Shut-In (1)
61	187.03	101.70	Open To Flow (2)
106	137.32	102.84	Shut-In (2)
166	809.58	104.36	End Shut-In (2)
166	1523.03	104.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GHOCM, 10%M, 40%G, 50%O	0.30
186.00	GMCO, 5%W, 15%G, 80%O	2.04
25.00	GHOCM, 30%G, 30%O, 40%M	0.35
0.00	2100' G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corp

Soeken #11

PO Box 1913
Enid, OK 73702

22-17s-11w Barton,KS

Job Ticket: 45189

DST#: 4

ATTN: Jim Musgrove

Test Start: 2011.07.30 @ 23:03:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:12:00

Time Test Ended: 07:49:30

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 54

Interval: **3239.00 ft (KB) To 3269.00 ft (KB) (TVD)**

Reference Elevations: 1841.00 ft (KB)

Total Depth: 3269.00 ft (KB) (TVD)

1836.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6755

Outside

Press@RunDepth: 1041.48 psig @ 3245.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.30

End Date: 2011.07.31

Last Calib.: 2011.07.31

Start Time: 23:03:02

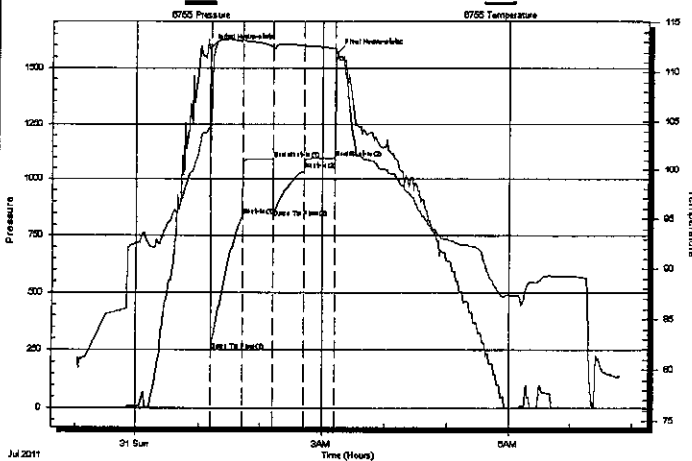
End Time: 07:49:30

Time On Btm: 2011.07.31 @ 01:11:30

Time Off Btm: 2011.07.31 @ 03:14:00

TEST COMMENT: 30 - IF-B.O.B. Instantly, G.T.S. in 8 Min. Gauged, TSTM
30 - IS- No blow back.
30 - FF- B.O.B. - in 30 Sec., G.T.S. instantly, TSTM
30 - FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1586.74	104.33	Initial Hydro-static
1	247.29	103.99	Open To Flow (1)
31	836.46	113.14	Shut-In(1)
61	1095.08	112.61	End Shut-In(1)
61	864.08	112.50	Open To Flow (2)
91	1041.48	112.69	Shut-In(2)
121	1096.59	112.38	End Shut-In(2)
123	1565.33	111.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
620.00	GMV, 5%M, 5%G, 95%W, Oil scum	7.57
186.00	GOMV, 5%G, 10%M, 25%O, 70%W	2.61
1550.00	GOMV, 5%M, 5%G, 90%O	21.74
248.00	GHOCMV, 10%M, 20%W, 20%G, 50%O	3.48
0.00	600' G.I.P.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)