

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

10/18/12

OPERATOR: License # 34148  
Name: Sabco Operating Company  
Address 1: 34 S. Wynden Dr  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77056 + \_\_\_\_\_  
Contact Person: Max Jameson  
Phone: ( 713 ) 595-3612  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: David Williams

**KCC**  
**OCT 18 2010**  
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Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

09/07/2010	09/20/2010	Awaiting completion
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-151-22357-00-00

Spot Description: \_\_\_\_\_

SE SW SE NE Sec. 10 Twp. 26 S. R. 11  East  West  
2,317 Feet from  North /  South Line of Section  
978 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Pratt

Lease Name: Grieve Trust Well #: 1-10

Field Name: wildcat

Producing Formation: Mississippian

Elevation: Ground: 1834' Kelly Bushing: 1845'

Total Depth: 4604' Plug Back Total Depth: 4188'

Amount of Surface Pipe Set and Cemented at: 366' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 19000 ppm Fluid volume: 1800 bbls

Dewatering method used: Removed free fluids & evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Roberts Resources

Lease Name: Mary SWD-1 License #: 32781

Quarter SE Sec. 16 Twp. 29 S. R. 18  East  West

County: Kiowa Permit #: D-28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Environmental/Regulatory Manager Date: 10/15/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: 10/18/10 - 10/18/12

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NJ Date: 10/26/10

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Operator Name: Sabco Operating Company Lease Name: Grieve Trust Well #: 1-10  
 Sec. 10 Twp. 26 S. R. 11  East  West County: Pratt

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3416	-1571
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3600	-1755
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississipian	4044	-2199
List All E. Logs Run:		Viola	4268	-2423
Dual Induction, COMP, Density Neutron, Sonic, Micro Log		Simpson Shale	4366	-2521
		Simpson Sand	4380	-2535
		Arbuckle	4442	-2597

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24	366'	Portland	300	60/40 POZ
Production Casing	7 7/8"	5 1/2"	15.5	4230'	Portland	200	60/40 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Awaiting completion		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. Awaiting completion	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ASIC  
services, L.P.

**TREATMENT REPORT**

SARCO OIL & GAS		Lease No.	Date	
GRIEVE TRUST		Well # 1-10	09-08-10	
Field Order # 2331	Station PRATT	Casing 8 5/8	Depth 365'74	County PRATT State KS
Type Job CNW 8 5/8 Surface			Formation	Legal Description 10-26-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 365'74	Depth	From	To	Pre Pad	Max			5 Min.
Volume 20	Volume	From	To	Pad	Min			10 MIN
Max Press 300	Max Press	From	To	Frac	Avg			<b>CONFIDENTIAL</b>
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3164	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative			Station Manager DAVE SCOTT			Treater Robert Solloway		
Service Units	19867	33708	20920	19960	19918			
Driver James	Solloway	Nelson	Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2445 AM					on loc Softly noisy
					RUN @ 5.5's 8 5/8 # 254 CSG.
2630					CASING ON BOTTOM
2640					Hook Rig to circ
2650	100		3	4	at spacer
				5.5	Mix emt 300 sk 200/40 PWT 2 1/4 3 1/2 cc 1 1/4 ciltokt.
			6		Shut down emt mixed
					Release Plug
2705				3	at Disg
2715	450		20		plug down
					circulated 2 BBL emt to Pig
					JOB Complete

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Thank you

# BASIC

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

OCT 18 2010

FIELD SERVICE TICKET

1718 02531 A

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DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 09-08-10	DISTRICT: PRATT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: SABCO OIL & GAS	LEASE: GRIVEVE TRUST	WELL NO: 10						
ADDRESS:	COUNTY: PRATT	STATE: KS						
CITY:	STATE:	SERVICE CREW: Sullivan, Mckee, Phye						
AUTHORIZED BY:	JOB TYPE: CPW 8 5/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-8-10	DATE: 09-20-10	TIME: 0800
33708-20920	25	MD				ARRIVED AT JOB	0445	
19960-19918	25	MD				START OPERATION	0650	
19867						FINISH OPERATION	0715	
						RELEASED	0745	
						MILES FROM STATION TO WELL	15	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

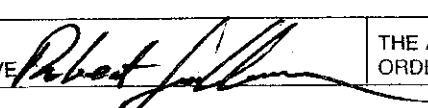
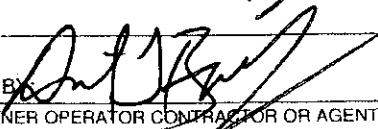
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz cmt	SK	300		3,600.00
CC 102	celtalle	lb	75		277.50
CC 109	calcium chloride	lb	774		812.70
CP 105	Top Rubber Plug 8 5/8	SA	1		225.00
CP 1453	Flapper Insert	SA	1		280.00
CF 1753	Controlizer	SA	5		450.00
E 100	Pumper mixers	mi	15		63.75
E 101	Heavy Edhat plugs	mi	30		210.00
E 113	Bulk Blending	TM	194		309.60
CE 200	Depth Charge - 0-500	SA	1		1,000.00
CE 240	Mixing - Blending	SK	300		420.00
CE 604	Plug Controller	SA	1		250.00
5002	Service Surcharge	SA	1		175.00
SUB TOTAL					4,036.78

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	KCC WICHITA
MATERIALS	%TAX ON \$	
TOTAL		4,036.78

SERVICE REPRESENTATIVE: 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. \_\_\_\_\_

**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02533 A

OCT 18 2010

CONFIDENTIAL

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>9-12-10</b>		DISTRICT <b>PRATT</b>		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <b>SABCO OIL-9115</b>		LEASE <b>9 River Tank 1-10</b>		WELL NO.					
ADDRESS		COUNTY <b>Pratt</b>		STATE <b>KS</b>					
CITY		STATE		SERVICE CREW <b>Sullivan, Nelson, Pyle Scotty</b>					
AUTHORIZED BY		JOB TYPE: <b>cnw lost circ.</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>9-12-10</b>		DATE	TIME
<b>33708-20920</b>	<b>1 hr</b>					ARRIVED AT JOB		<b>9-12-10</b>	<b>0900</b>
<b>19831-19862</b>	<b>1 hr</b>					START OPERATION			<b>1130</b>
<b>19867</b>						FINISH OPERATION			<b>1220</b>
						RELEASED <b>9-12-10</b>			<b>1310</b>
						MILES FROM STATION TO WELL			<b>15</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *Leonard A. Taylor*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 102	Thixot paper CNT	sk	300		7,200 00
CG 102	Callhake	lb	75		277 50
CC 109	Calcium chloride	lb	282		296 10
E 100	pickup meter	mi	15		43 75
E 101	Heavy Gg pt.	mi	30		210 00
E 113	Bulk Pellet	TM	212		338 40
CE 201	Depth Gauge 501-1000	EA	1		1,200 00
CE 240	Blending - mixing charge	sk	300		420 00
S 003	Searched Impurities	EA	1		175 00

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CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			<b>8,653.64</b>

Thank you

DLS

SERVICE REPRESENTATIVE *Scott Pyle*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Leonard A. Taylor*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



services, L.P.

OCT 18 2010  
CONFIDENTIAL

TREATMENT REPORT

SARCO OILFIELD		Lease No.		Date	
GRIEVO TRUST		Well # 1-10		09-12-10	
Field Order # 2233	Station PRATT	Casing	Depth	County PRATT	State KS
Type Job GW	LAB CIRC	Formation		Legal Description 10-26-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
-------------------------	----------------------------	-------------------------

Service Units	19867	33708	20920	19931	19867	SCOTT			
Driver Names	Sullivan	mc/sa	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130 am					ON for softy mixing
1210	0		3	2	at speed mix amt 300st Thixotropic
1255	40		09	2	at disp w/ med
	150		5		Pressure INCREASE
	200		7		" "
	300		18		" "
1305	200		20	2	Shot down s/c on v/c. START Pump
1310	200		29		Shot down disp in Shot v/c in JOB complete Thank you

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OCT 20 2010

KCC WICHITA



10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

FIELD SERVICE TICKET

1718 02633 A

OCT 18 2010  
 CONFIDENTIAL

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

JOB NO. 9-22-10 DISTRICT KANS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER SABCO OIL & GAS Corp.		LEASE GRIESE TRUST WELL NO. 1-10							
ADDRESS		COUNTY Pratt 10-26-11 STATE KANS.							
CITY STATE		SERVICE CREW A. Worth, C. Veach, P. Phye							
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. <i>cnw</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	1						9-22-10	AM	4:30
27463 P.T.	1					ARRIVED AT JOB	9-22-10	AM	6:00
19960-19918	1					START OPERATION	9-22-10	AM	9:15
						FINISH OPERATION	9-22-10	AM	10:15
						RELEASED	9-22-10	AM	11:00
						MILES FROM STATION TO WELL	15-miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Unit mileage charge Pickup	mi	15		\$ 63.75
E101	Heavy Equip mileage	mi	30		\$ 210.00
E113	Bulk Del. Charge	Tm	173		\$ 277.20
CE205	Depth Charge 4001-5000'	1-4hrs			\$ 2520.00
CE240	Blending & mixing Service Chg.	SK	250		\$ 350.00
CE304	Plug container utilization chg.	1 Job			\$ 250.00
5093	Service Supervisor first 8 hrs only	ea	1		\$ 125.00
					RECEIVED
					OCT 20 2010
					KCO WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL	DLS 7467.96
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	\$ 7337.96

SERVICE REPRESENTATIVE *Alan F. Worth* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Leonard Taylor*  
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

**KCC**  
OCT 18 2010

1718 02632 A

CONFIDENTIAL DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

JOB 9-22-10 DISTRICT Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Sabco Oilt Gas Corp.		LEASE Grievue Trust # 1-10 WELL NO.:							
ADDRESS		COUNTY Pratt 10-26-11 STATE Kansas							
CITY STATE		SERVICE CREW A. Werth, C. Vesch, D. Phye							
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. <i>cnw</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 RU	1						9-22-10	PM	4:30
27463. PT	1						9-22-10	AM	6:00
19960-19918	1						9-22-10	AM	9:15
							9-22-10	AM	10:15
							9-22-10	PM	11:00
						MILES FROM STATION TO WELL	15 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	200		\$ 3400.00
CP103	60/40 Pore	SK	50		\$ 600.00
CC102	cell FLAKE	lb	50		\$ 185.00
CC105	De former (powder)	lb	47		\$ 188.00
CC111	SALT (FINE)	lb	916		\$ 458.00
CC115	GAS-BLOK	lb	141		\$ 786.10
CC129	FIA-322	lb	94		\$ 205.00
CC201	Gilsonite	lb	1000		\$ 670.00
CF607	Latch down Plug + Baffle 5 1/2" Blue	ea	1		\$ 400.00
CF1251	Auto Fill Float Shoe 5 1/2" Blue	ea	1		\$ 360.00
CF1651	Turbolizer 5 1/2" (Blue)	ea	10		\$ 1100.00
C904	CS-14 KCL Sub.	gal	5		\$ 175.00
CC155	Super flush II	gal	500		\$ 765.00

SUB TOTAL RECEIVED

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE *Allen F. Werth* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Leonard L. Taylor*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



KCC

OCT 18 2010

TREATMENT REPORT

Lease No. **CONFIDENTIAL** Date **9-22-10**  
 Well # **1-10**  
 Station **Pratt KS** Casing **5 1/2"** Depth **4230** County **Pratt** State **KS**  
 Formation **TD 4604** Legal Description **10-26-11**

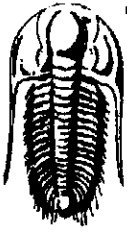
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2"</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>4230</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>99.6886</b>	Volume	From	To	Pad	Min		10 Min.
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>4188</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **Leonard Taylor** Station Manager **scotty** Treater **Allen F. Weith**  
 Service Units **28443 27463 19960 19918**  
 Driver Names **Weith Weath Dale Phyc**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>6:00 PM</b>					on Loc. Discuss Safety, Setup, Plan Job
<b>6:40</b>					Rig up to Run 5 1/2" csg. 15.5" start 5 1/2" csg. S.S. 41.79' w/ F.S. + L.D. Baffle in collar. - cent., 1-3-5-8-11-14-17-20-23-26.
<b>8:30</b>					Pipe @ 4230 Hook up + CIA well + Receipt.
			<b>12</b>	<b>5</b>	Pump 12 BBLs Super Flush #
			<b>5</b>	<b>5</b>	mix Pump 5 BBLs H <sup>2</sup> O spacer
			<b>5</b>	<b>5</b>	mix + Pump 200 SKS AA2-@ 15.3 +
			<b>48 1/2</b>		Finish in mix cnt - washout Pump/line
<b>9:34</b>	<b>100#</b>			<b>5</b>	Drop L.D. Plug. + Start Disp.
	<b>300#</b>			<b>4 1/2</b>	caught lift w/ 72 BBLs out
<b>10:00</b>	<b>1500#</b>		<b>99.66</b>	<b>3 1/2</b>	plug down
	<b>0#</b>				Release PSI - OK.
					Plug Rat hole w/ 30 SKS 60/40 Brz
					Plug Mouse Hole w/ 20 SKS 60/40 Brz
					washup + Rack up Equip.
<b>10:0</b>					Job Complete.

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KCC WICHITA Thanks Allen, Chris, Dale.



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Sabco Operating Co

Grieve Trust #1-10

34 S Wynden  
Houston TX 77056

10 26s 11w Pratt

ATTN: Dave Williams

Job Ticket: 37436

DST#: 1

Test Start: 2010.09.16 @ 15:58:08

## GENERAL INFORMATION:

Formation: **Lansing C-G**  
 Deviated: **No Whipstock:** ft (KB)  
 Time Tool Opened: 18:28:38  
 Time Test Ended: 02:13:23

**KCC**  
**OCT 18 2010**  
**CONFIDENTIAL**

Test Type: Conventional Bottom Hole  
 Tester: Esak Hadley  
 Unit No: 34

Interval: **3696.00 ft (KB) To 3743.00 ft (KB) (TVD)**  
 Total Depth: **3743.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: Fair

Reference Elevations: **1844.00 ft (KB)**  
**1834.00 ft (CF)**  
 KB to GR/CF: **10.00 ft**

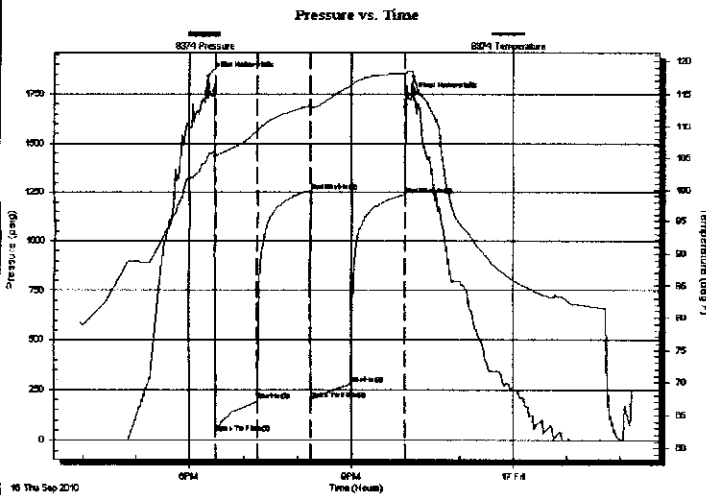
## Serial #: 8374

Inside

Press@RunDepth: **278.49 psig @ 3697.00 ft (KB)**  
 Start Date: **2010.09.16** End Date: **2010.09.17**  
 Start Time: **15:58:13** End Time: **02:13:23**

Capacity: **8000.00 psig**  
 Last Calib.: **2010.09.17**  
 Time On Btm: **2010.09.16 @ 18:20:38**  
 Time Off Btm: **2010.09.16 @ 22:07:38**

TEST COMMENT: **IF Weak blow . Slow increase to 11".**  
**ISI No blow .**  
**FF Weak blow . Slow increase to 6".**  
**FSI No blow .**



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1840.44	105.26	Initial Hydro-static
8	37.64	105.43	Open To Flow (1)
55	196.90	109.16	Shut-In(1)
114	1258.63	113.19	End Shut-In(1)
115	199.84	112.89	Open To Flow (2)
159	278.49	116.33	Shut-In(2)
219	1238.90	118.13	End Shut-In(2)
227	1741.65	118.59	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
63.00	drilg mud	0.31
312.00	MW 10% m 90% w Rw .06 @ 68 deg = 1602.68 ppm	
62.00	MW 20% m 80% w	0.87
63.00	MW 35% m 65% w	0.88
25.00	WM 25% w 75% m	0.35

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Sabco Operating Co

**Grieve Trust #1-10**

34 S Wynden  
Houston TX 77056

**10 26s 11w Pratt**

Job Ticket: 37436

**DST#: 1**

ATTN: Dave Williams

Test Start: 2010.09.16 @ 15:58:08

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 39.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.19 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	drilg mud	0.310
312.00	MW 10%m 90%w Rw .06@68deg=160,000	2.682
62.00	MW 20%m 80%w	0.870
63.00	MW 35%m 65%w	0.884
25.00	WM 25%w 75%m	0.351

Total Length: 525.00 ft

Total Volume: 5.097 bbl

Num Fluid Samples: 0

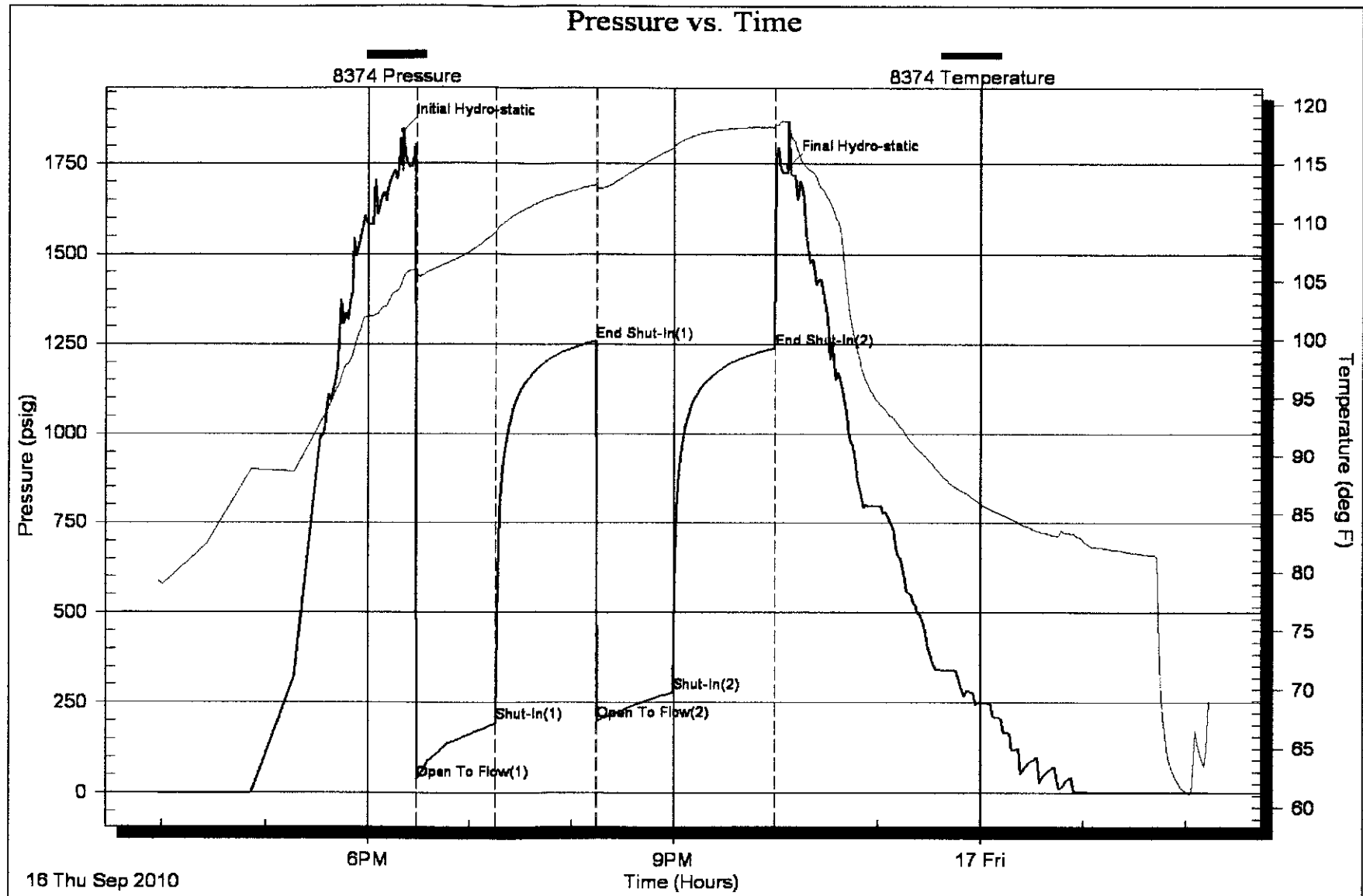
Num Gas Bombs: 0

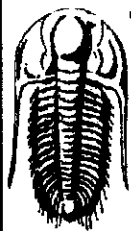
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





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TESTING, INC**

# DRILL STEM TEST REPORT

Sabco Operating Co

34 S Wynden  
Houston TX 77056

ATTN: Dave Williams

**Grieve Trust #1-10**

**10 26s 11w Pratt**

Job Ticket: 37437

DST#: 2

Test Start: 2010.09.18 @ 11:02:29

## GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:00:00

Time Test Ended: 16:38:14

Test Type: **Conventional Bottom Hole**

Tester: **Esak Hadley**

Unit No: **34**

Interval: **4048.00 ft (KB) To 4082.00 ft (KB) (TVD)**

Total Depth: **4082.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1844.00 ft (KB)**

**1834.00 ft (CF)**

KB to GR/CF: **10.00 ft**

**Serial #: 6753**

**Outside**

Press@RunDepth: **psig @ 4049.00 ft (KB)**

Start Date: **2010.09.18**

End Date:

**2010.09.18**

Start Time: **11:02:34**

End Time:

**16:38:13**

Capacity: **8000.00 psig**

Last Calib.: **2010.09.18**

Time On Btm:

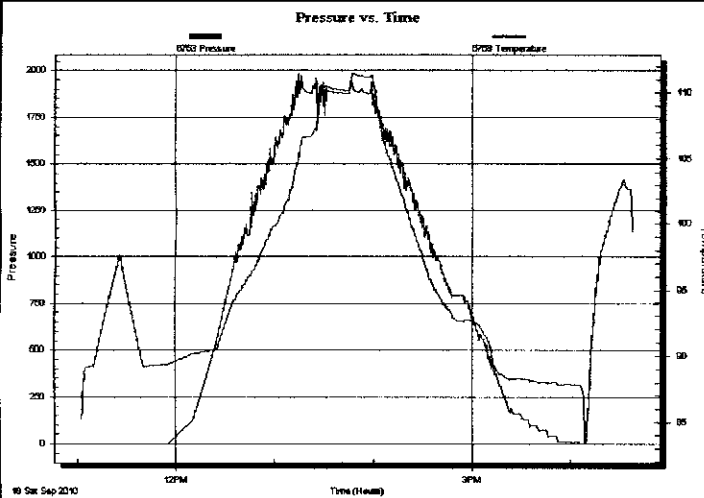
Time Off Btm:

TEST COMMENT: **F Packer failure upon opening tool.**

SI

FF

FSI



## PRESSURE SUMMARY

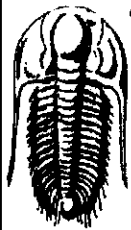
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
380.00	drilg mud	3.06

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Sabco Operating Co

**Grieve Trust #1-10**

34 S Wynden  
Houston TX 77056

**10 26s 11w Pratt**

Job Ticket: 37437

**DST#: 2**

ATTN: Dave Williams

Test Start: 2010.09.18 @ 11:02:29

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 42.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.98 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6400.00 ppm			
Filter Cake: 0.20 inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
380.00	drilg mud	3.062

Total Length: 380.00 ft      Total Volume: 3.062 bbl

Num Fluid Samples: 0

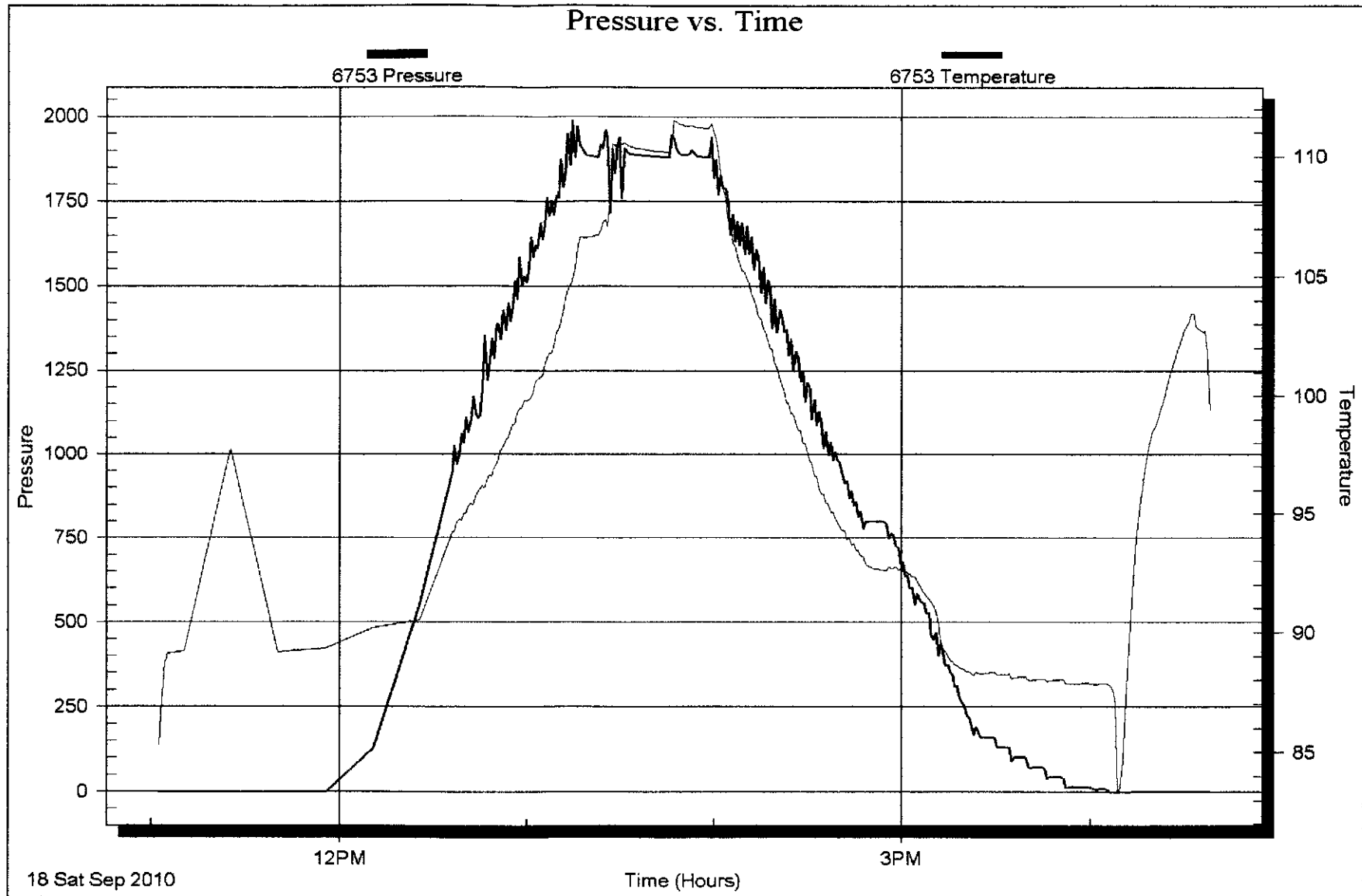
Num Gas Bombs: 0

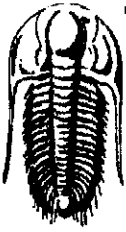
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





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# DRILL STEM TEST REPORT

Sabco Operating Co

34 S Wynden  
Houston TX 77056

ATTN: Dave Williams

**Grieve Trust #1-10**

**10 26s 11w Pratt**

Job Ticket: 37438

**DST#: 3**

Test Start: 2010.09.18 @ 16:53:07

## GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 19:06:22

Time Test Ended: 02:23:37

Test Type: **Conventional Bottom Hole**

Tester: **Esak Hadley**

Unit No: **34**

Interval: **4028.00 ft (KB) To 4082.00 ft (KB) (TVD)**

Total Depth: **4082.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1844.00 ft (KB)**

**1834.00 ft (CF)**

KB to GR/CF: **10.00 ft**

**Serial #: 6753**

**Outside**

Press@RunDepth: **45.80 psig @ 4029.00 ft (KB)**

Start Date: **2010.09.18**

End Date:

**2010.09.19**

Start Time: **16:53:12**

End Time:

**02:23:37**

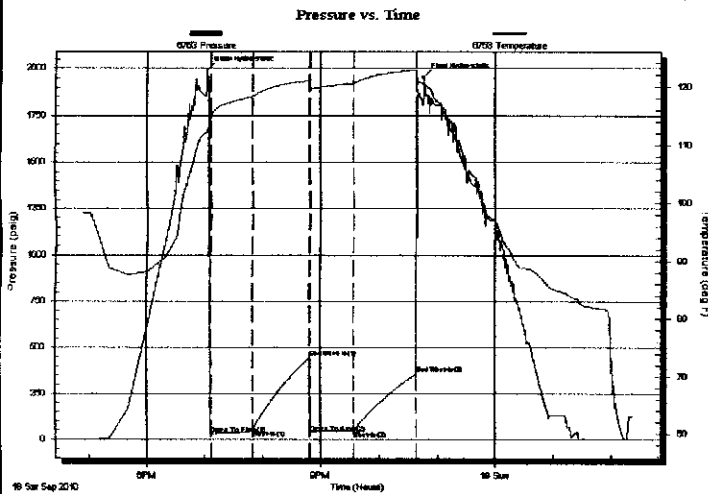
Capacity: **8000.00 psig**

Last Calib.: **2010.09.19**

Time On Btm: **2010.09.18 @ 19:03:22**

Time Off Btm: **2010.09.18 @ 22:46:07**

**TEST COMMENT:** **F** Strong blow . BOB in 3 min.  
**SI** No blow .  
**FF** Strong blow . BOB in 2 sec.  
**FSI** No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1992.85	112.47	Initial Hydro-static
3	27.02	114.62	Open To Flow (1)
47	52.94	118.31	Shut-In(1)
106	445.68	120.96	End Shut-In(1)
107	30.81	119.44	Open To Flow (2)
151	45.80	120.54	Shut-In(2)
215	357.15	122.78	End Shut-In(2)
223	1954.54	120.58	Final Hydro-static

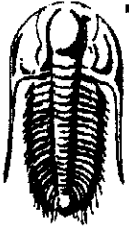
## Recovery

Length (ft)	Description	Volume (bbl)
65.00	drilg mud	0.32

## Gas Rates

	Chole (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Sabco Operating Co

**Grieve Trust #1-10**

34 S Wynden  
Houston TX 77056

**10 26s 11w Pratt**

ATTN: Dave Williams

Job Ticket: 37438

**DST#: 3**

Test Start: 2010.09.18 @ 16:53:07

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 42.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.98 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6400.00 ppm			
Filter Cake: 0.20 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	drilg mud	0.320

Total Length: 65.00 ft      Total Volume: 0.320 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

