



KANSAS CORPORATION COMMISSION 1098952

OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34365

Name: Ventex Operating Corp.

Address 1: 3141 HOOD ST., STE 700

Address 2:

City: DALLAS State: TX Zip: 75219

Contact Person: Chuck Sledge

Phone: (214) 520-2929

CONTRACTOR: License # 33217

Name: Three Rivers Exploration, LLC

Wellsite Geologist: Gary Brumley

Purchaser:

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SWD, ENHR, SIGW, Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Checkboxes for completion details: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

5/7/2012 5/27/2012 5/27/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-115-21428-00-00

Spot Description:

N2 SE SE NE Sec. 15 Twp. 19 S. R. 3 East West

2040 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Marion

Lease Name: Meisinger Well #: 1

Field Name:

Producing Formation: Mississippian Chat

Elevation: Ground: 1391 Kelly Bushing: 1391

Total Depth: 2601 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content: 1400 ppm Fluid volume: 800 bbls

Dewatering method used: Haul Off Pit

Location of fluid disposal if hauled offsite:

Operator Name: Ventex Operating Corp

Lease Name: Albrecht No. 1 License #: 34365

Quarter NE Sec. 30 Twp. 15 S. R. 5 East West

County: Morris Permit #: 1090938

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, Approved by: Deanna Garrison Date: 11/02/2012



1098952

Operator Name: Ventex Operating Corp.
 Sec. 15 Twp. 19 S. R. 3 East West

Lease Name: Meisinger Well #: 1
 County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Miss Chat 2420 1029

Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Triple Combo/GR/SP

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	219	Class A	155	CaCl
Production	7.875	5.5	15.50	2587	Class H	275	Gel / CaCL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)	PRODUCTION INTERVAL:
<input type="checkbox"/> Other (Specify)		



CONSOLIDATED
Oil Well Services, LLC

ENTERED

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36114
LOCATION #120 Eldorado
FOREMAN Jacob Storm

FIELD TICKET & TREATMENT REPORT

CEMENT Api 15-115-21428-00-00

DATE <u>5-7-12</u>	CUSTOMER # <u>8544</u>	WELL NAME & NUMBER <u>Mcisinger #1</u>	SECTION <u>15</u>	TOWNSHIP <u>19S</u>	RANGE <u>3E</u>	COUNTY <u>Marion</u>		
CUSTOMER <u>Vertex Operating</u>		SAFETY MEETING <u>JD M.G.</u>		TRUCK # <u>446</u>	DRIVER <u>Jerid</u>	TRUCK # <u></u>	DRIVER <u></u>	
MAILING ADDRESS <u>3500 Oaklawn Dr Ste 220</u>		CITY <u>Dallas</u>	STATE <u>TX</u>	ZIP CODE <u>75219</u>	TRUCK # <u>442</u>	DRIVER <u>mark</u>	TRUCK # <u></u>	DRIVER <u></u>
JOB TYPE <u>Surface B</u>		HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>223</u>	CASING SIZE & WEIGHT <u>8 5/8</u>	OTHER <u></u>			
CASING DEPTH <u>213</u>	DRILL PIPE <u></u>	SLURRY VOLUME <u></u>	WATER gal/ack <u></u>	MIX PSI <u>200</u>	CEMENT LEFT IN CASING <u>16 ft</u>			
SLURRY WEIGHT <u>14.5</u>	DISPLACEMENT <u>13.31</u>	DISPLACEMENT PSI <u>300</u>	RATE <u>5bpm</u>					

REMARKS: Safety meeting, Run pipe, Break circulation, Mix 165 SKS Class A 3/4" 2 1/2 gal 1/2 poly, displaced with 12.5 bbl water circulating cement to surface. Shut in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE		
5406	50	MILEAGE	825.00	825.00
5407	1	min bulk delivery	4.00	200.00
			350.00	350.00
1104s	155	class A		
1102	400	calcium chloride	14.95	2317.25
1107	75	poly Flake	.74	296.00
1118B	300	gel	2.35	176.25
			.21	63.00
Subtotal			4227.50	
SALES TAX				582.60
ESTIMATED TOTAL				4810.10

44h 3787
AUTHORIZATION David [Signature] TITLE 29966's DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 34333

LOCATION # 180 E Dorado

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-12	8544	Messinger #1	15	19	3E	Marion
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
3141 Hood St Ste 700			603 Jeff			
CITY			491 Joe			
DALLAS TX 75219			442 Mark			
			481 T108 Clay			

JOB TYPE Long string B HOLE SIZE 7 7/8 HOLE DEPTH 2601 CASING SIZE & WEIGHT 5 1/2 15.5 lb
 CASING DEPTH 2588 DRILL PIPE _____ TUBING _____ OTHER 2566 barrel
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/bk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 61.07 DISPLACEMENT PSI 1200 MIX PSI 300 RATE 8 bpm

REMARKS: Safety meeting, Break circulation, circulate 1hr, pump mud flush, mix 200 sks 60/40, 8 gal gel, 3/4 kol-seal, 1/4 lb poly, 2/3 cc, tailed with 75 sks thickset 5/8 kol seal, displaced with 61.07 bbl water, landing plug at 1500 psi, checked float, float held.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
5407	2	min bulk delivery	350.00	700.00
1102	320	calcium chloride	.74	236.80
1107	75	poly-flake	2.35	176.25
110A	9.50	kol-seal	.46	4.37.00
1118B	1600	gel	.21	336.00
1126 A	75	Thickset	19.20	1440.00
1131	200	60/40 po2	12.55	2510.00
1144G	500	Dv 1100 (mud flush)	1.05	525.00
4130	3	5 1/2 centralizer	48.00	144.00
4159	1	5 1/2 float shoe	344.00	344.00
4454	1	5 1/2 latch down	254.00	254.00
3172	10	KCl	33.50	335.00
5501C	7	transport	112.00	784.00
1123	5	city water	16.50	82.50
5404	5 people x	3 hr (person stand by)	84.00	1260.00
		Subtotal		10194.55
		SALES TAX		505.88
		ESTIMATED TOTAL		11300.43

Rev'n 3737

250200

AUTHORIZATION Mark Beyler TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.