

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1098448

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33030		API No. 15 - 15-001-30492-00-00
Name: Kimzey, Marvin T. dba Kimzey Drilling		Snot Doorieties.
Address 1: 20284 HADSALL RD	······································	SE_SE_SW Sec. 16 Twp. 26 S. R. 21 Fast West
Address 2: City: PARKER State: KS Zip: _66l	072+_9108	185 Feet from North / ✓ South Line of Section 2888 Feet from ✓ East / West Line of Section
Contact Person: Marvin T. Kimzey Phone: (913) 818-2375 CONTRACTOR: License # 33030		Footages Calculated from Nearest Outside Section Corner: NE NW VSE SW County: Allen
Name: Kimzey, Marvin T. dba Kimzey Drilling		Lease Name: Sanders Well #: K 1
Wellsite Geologist: no Purchaser: Designate Type of Completion:		Field Name: Producing Formation: Cattleman
		Elevation: Ground: 1078 Kelly Bushing: 1081
✓ Oil WSW SWD Gas D&A ENHR OG GSW CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	orkover SIOW SIGW Temp. Abd.	Total Depth: 662 Plug Back Total Depth: 20 Feet Amount of Surface Pipe Set and Cemented at: Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.
Operator:		
Well Name:Original Total Dep Deepening Re-perf. Conv. to ENHR Conv. to GSW Plug Back: Plug Back Commingled Permit #:	oth: Conv. to SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 75 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite: Operator Name:
Dual Completion Permit #:		Lease Name: License #:
SWD Permit #: ENHR Permit #:		Quarter Sec. Twp. S. R. East West
GSW Permit #:		County: Permit #:
7/40/0040	/2012	
	letion Date or npletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
	etter of Confidentiality Received
	Confidential Release Date:
	Seciogist Report Received IIC Distribution
ALT	I VIII III Approved by: Deanna Garrison Date: 11/02/2012

Side Two



Operator Name: Kim			ey Drilling	Lease I	Name:	Sanders		Well #: _ K	1
Sec. 16 Twp.26	s. R. <u>21</u>	✓ East	_ West	County	Allen		*** ** -		
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	es if gas to surface	e test, along v	ith final cha						
Drill Stern Tests Taken (Attach Additional S	heets)	Ye	s <u>✓</u> No		[]Lo	g Formatio	on (Top), Depth	and Datum	Sample
Samples Sent to Geolo	ogical Survey	∏ Ye	s _⊹ √. No		Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		✓ Ye	s ✓ No s □ No		Attache	đ		Attached	Attached
ist All E. Logs Run:				!					
gamma ray neutron o	completion log								
· · · · · · · · · · · · · · · · · · ·	1	Repor		G RECORD -conductor, sur	New	✓ Used nediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	Weigh Lbs. / F	at	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
suface	10	6.75	··· ·· ·	5.50	2	20	portland	6	
production string	5.625	2.50		5.50	ε	355	portland	80	
· ·	i .						! !		
Purpose:	Danet	1	ADDITIONA	L CEMENTING	3 / SQUE	EZE RECORD		· · · · · · · · · · · · · · · · · · ·	
Perforate	Depth Top Bottom	Type o	f Cement	# Sacks U	sed		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone	- -				-				
· · · · · · · · · · · · · · · · · · ·		<u>-</u>		· · · · · · · · · · · · · · · · · · ·					
Shots Per Foot	PERFORAT Specify	FlON RECORD Footage of Ea	- Bridge Plug ch Interval Per	gs Set/Type forated	_	Acid, Frac	ture, Shot, Cemer count and Kind of M	nt Squeeze Record faterial Used)	Depth
··· i	· .								
			-						
UBING RECORD:	Size:	Set At:		Packer At:		iner Run:	Yes No	··· · · · · · · · · · · · · · · · · ·	
ate of First, Resumed Pro	oduction, SWD or Et		roducing Meth	nod:	Gas		· · · · ·		
stimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water	Bbls	ner (Explain)	Gas-Oil Ratio	Gravity
DISPOSITION	 OF GAS;			ETHOD OF CO	MPI ETIO				
Vented Sold	Used on Lease	☐ Ope		Perf.	Dually Cor	mp. Comn	ningled	PRODUCTION	INTERVAL:
(If vented, Submit	ACO-18.)	Othe	r (Specify)	(8)	ubmit ACO	~∍) (Submii —	(ACO-4)		

Form	ACO1 - Well Completion	
Operator	Kimzey, Marvin T. dba Kimzey Drilling	
Well Name	Sanders K 1	
Doc ID	1098448	<u> </u>

Tops

lime	7	
shale	181	
lime	509	
shale	522	
lime	601	
shale	622	
sand	626	
shale	635	
	td662	

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

CASH CUSTOMER

Payless Concrete Products, Inc.

CONDITIONS
Concrete to be delivered to the nearest accessible point ever passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, ahrubbery, etc., which are at customer's risk. The maximum allotted time for unlocating trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO COWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

HERROLD RIMZEY 59 S TO CONNECTICIT NO E C.S.MIN OD

EL SHORE, KILL SU732

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
32:38:04p	cu (8.60 /4	8.00 ya	0.00	34	0.00	ALLCO
DATE	The District Control	LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
07-20-10	aday		8.00 70	21494	0.7yd 0.18	4.00 10	32284

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes, and Prolonged. Contact With Skin. in Case of
Contact With Skin or Eyes, Flush Thoroughly. With Water, if Irritation Persists, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered,

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSDE CURB LINE)

Dear Customer. The other of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of the took may possibly chause damage to the primitise another adjacent property if it places the material in this load where you desire it. It is our wast to help you in every way that we care that no order to do the the other is requesting that you sign this RELEASE releasing this mand this supplier from any desagges that may occur to the premises and/or adjacent property, buildings, addewalse, otherways, cuts, side, by the delivery of this material and that you also agree to help him remove must from the wheels of his velocie so that he will not little the public street Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent, property which may be claimed by anyone to have arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

408, 20

100.00

QUANTITY CODE DESCRIPTION 0.00 WELL WELL (10 SPCKS PER UNIT) MIXING & HOULTHG MIX SHAUL TRUCKTNEE TRUCKLING CHARGE

UNIT PRICE EXTENDED PRICE 72 4475/00 P.L.M. 12:00 7-20-12:00 25,00 50.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	SubTotal t 708,00
			1. JOB NOT READY 6, TRUCK BROKE DOWN 2. SLOW POUR OR PUMP 7. ACCIDENT 3. TRUCK AHEAD ON JOB 8. CITATION		Tex 2 7.200 51.68
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN OTHER ADDED WATER	TIME DUE	759.68
1.60	2157				" 自己是在是这一个是是一个人的
国 自人分为现在分	3 t4 1				ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	为 。 生 生 人	DELAY TIME	ADDITIONAL CHARGE 2
	· 特里特里 10	1000年100日	医多种类型 医皮肤 化甲基苯甲		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
					GRAND TOTAL