



KANSAS CORPORATION COMMISSION 1098819  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34322  
Name: Strat Land Exploration Co  
Address 1: 15 E. 5th St., Ste 2020  
Address 2:  
City: Tulsa State: OK Zip: 74103 +  
Contact Person: Dee Jansen  
Phone: (918) 584-3844  
CONTRACTOR: License # 30692  
Name: H-40 Drilling, Inc.  
Wellsite Geologist: Jim Bohanan  
Purchaser: NCRA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator: F&M Oil Co  
Well Name: McMillion "B" 1  
Original Comp. Date: 01/24/1985 Original Total Depth: 5745  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

07/24/2012	07/27/2012	08/10/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-025-20878-00-01  
Spot Description:  
SE SE SE NW Sec. 33 Twp. 33 S. R. 23  East  West  
2338 Feet from  North /  South Line of Section  
2360 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Clark  
Lease Name: McMillion 'B' Well #: 1  
Field Name: Sitka  
Producing Formation: St. Genevieve  
Elevation: Ground: 1980 Kelly Bushing: 1989  
Total Depth: 5910 Plug Back Total Depth: 5863  
Amount of Surface Pipe Set and Cemented at: 477 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III	Approved by: Deanna Garrison Date: 11/02/2012



1098819

Operator Name: Strat Land Exploration Co Lease Name: McMillion 'B' Well #: 1  
 Sec. 33 Twp. 33 S. R. 23  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 St. Genevieve 5576

Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	24	477	?	450	
production	7.875	5.50	15.5	5906	ASC	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
4	5576-5622	1500 gls NeFeHcl + 55,000# 20/40 sd	

TUBING RECORD: Size: 2.375 Set At: 5652 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 08/29/2012 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	0	17		42

DISPOSITION OF GAS:

Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp.  Commingled  
 (Submit ACO-5) (Submit ACO-4)  
 Other (Specify)

PRODUCTION INTERVAL:

# ALLIED CEMENTING CO., INC.

*XB*

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 26809

*LISEBEL, KS*

7-29-12

DATE <i>7-29-12</i>	SEC <i>33</i>	TWP. <i>3</i>	RANGE <i>234</i>	CALLED OUT	ON LOCATION	JOB START <i>1:00</i>	JOB FINISH <i>1:00pm</i>
LEASOR <i>Mallin</i>	WELL # <i>B-1-33</i>	LOCATION <i>Ashland 3 W</i>	COUNTY <i>Clark</i>	STATE <i>KS</i>			
OLD OR NEW (Circle one) <i>NEW</i>		<i>to 16 NE + Sta Loc</i>					

CONTRACTOR <i>H-40</i>	OWNER <i>Sam</i>
TYPE OF JOB <i>5 1/2" LONG STRING</i>	
HOLE SIZE <i>7 1/2"</i>	T.D. <i>5910</i>
CASING SIZE <i>5 1/2" 15.5</i>	DEPTH <i>5715</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>1100</i>	MINIMUM <i>88</i>
MEAS. LINE	SHOE JOINT <i>44</i>
CEMENT LEFT IN CSG. <i>44</i>	
PERFS.	
DISPLACEMENT <i>137 Bbl</i>	
EQUIPMENT	
PUMP TRUCK CEMENTER <i>R. Hagan</i>	
# <i>830/484</i> HELPER <i>Lenny BAETA 2</i>	
BULK TRUCK	
# <i>486/151</i> DRIVER <i>Guillermo Gonzalez</i>	
BULK TRUCK DRIVER <i>Redi Construct</i>	

CEMENT	
AMOUNT ORDERED <i>300 ASC</i>	
<i>5# Gilsonite</i>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC <i>300 ASC</i>	@ <i>21.25</i> <i>6375.00</i>
<i>45 SK 60/40 4%</i>	@ <i>110</i>
<i>Gilsonite 180 LB</i>	@ <i>89</i> <i>1335.00</i>
<i>FL-160 14</i>	@ <i>17.00</i>
<i>DEKMAN 384</i>	@ <i>8.00</i>
<i>SUPER FLUENT 300</i>	@ <i>1.27</i>
HANDLING <i>334</i>	@ <i>2.25</i>
MILEAGE <i>SK mi x 11</i>	
<i>11690</i>	TOTAL

REMARKS:

*THANK YOU*

CHARGE TO: *STARTLAND Exp*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>2695.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>35</i>	@ <i>7.00</i> <i>245.00</i>
MANIFOLD <i>4</i>	@ <i>200.00</i>
<i>CT UH 2mi 3.5</i>	@ <i>47.00</i> <i>159.50</i>
	@
TOTAL	<i>3250.00</i>

PLUG & FLOAT EQUIPMENT

<i>5 1/2" 5-W Plug</i>	
<i>1- Thread Lock</i>	@
<i>16- Cement Millers</i>	@ <i>49.00</i>
<i>1- 55 SH</i>	@
<i>1- 55 Collar</i>	@
<i>1- Lock-Clamp</i>	@

TOTAL

TAX <i>832.88</i>	
TOTAL CHARGE <i>4082.88</i>	
DISCOUNT <i>46.00</i>	IF
<i>4036.88</i>	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *F.C. Bird*

PRINTED NAME